1	1	Stat	@Goods	nain a l				\mathbf{C}					
	State Geological Survey KANSAS DRILLERS LOG WICHITA, BRANCH API No. 15 — — — — — — — — — — — — — — — — — —							s. 25 t. 31 r.6 W Loc. NW NW NE					
7	API No. 15 —	County		Number									
	Operator								County Harper 640 Acres				
	Texaco, Inc.									N N	, , ,		
	Address Box 2420 Tulsa, Oklahoma 74102								160		160		
	Well No.										-		
	#1 Maude Wene									 O -	++-1		
	330 feet from (N) 點 line 330 feet from X鞋 (W) line										<u> </u>		
	Principal Contractor		Gee	Geologist				7	160		60		
	Gabbert & Jones			Total Depth P.B.T.D.			-		cate well corre	e tiv			
	Spua Date		100	4712'		8663	1		:lev.: Gr	1 2 70 1			
1	Date Completed		Oil	Purchaser				┨.		~~	1383'		
	9-7-74	9-7-74 ASD			Dry)F	K8			
				CASING	RECORD								
Report of all strings set — surface, intermediate, production, etc.													
_	Purpose of string	Size hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	т	ype ceme	nt	Sacks	Турс	ond percent additives		
			_1										
	production	7-7/8''	5냥"	14&15#	<u>3865'</u>	Dow	ell	RFC	200	LO#	Kolite/sx		
-													
	LINER RECORD PERF								FORATION RECORD				
	Top, ft. Be	Sacks	cement	Shots	Shots per ft.			Size & type		Depth interval			
						2		jts			5-3801'		
		TUBING RECO	RD			11			T T	375	4-58' 3-09'		
_]	Size S	etting depth	th Packer set at 11			- 11			8-82'				
		11						11			2-62'		
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
		Amou	ınt and kind o	f material used						Depth interve	ol treated		
ل	A/500 gal 15 A/500 gal 15						3795-3801' 3754-58'		1				
	A/500 gal 15% NEA. Sqzd w/200 sx cmt.								3703-09'				
	A/500 gal 15% NEA. Sqzd w/100 sx reg cmt.								3678-821				
	A/1500 gal 1	A/1500 gal 15% NEA & 500# TLC. Sqzd w/100 sx poz.								3632-621			
	INITIAL PRODUCTION												
	Date of first production Producing method (flowing, pumping, gas lift, etc.) ACD — Days												
		Oil	AS	ASD - Dry		Wate		iter		Gas-oil ratio			
	PER 24 HOURS			obls.		MCF			bbis.		CFPB		
ン	Disposition of gas (vented,	used on lease or :	sold)				Producin	g interva	l (s)				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

TEXACO INC.	DRY HOLE, SWDW, ETC.: DRY HOLE			
Well No. Lease Name Maude Wene				_
s 25 T 31 SR 6 W				
		•		
WELL LOG Show all important zones of porosity and contents thereof; cored inter- cluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Formation description not available. Orig drld by Pickrell Drlg Co 1957			FDC	2365-3944
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	Oper.	J. E. L. Signature Supt. Title er 8, 1974 Date	UNDAY