

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE



26-31-6W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6883 EXPIRATION DATE June 30, 1983

OPERATOR Robinowitz Oil Company API NO. 15-077-20,847

ADDRESS 6650 South Lewis COUNTY Harper

Tulsa, Oklahoma 74136 FIELD Runnymede

** CONTACT PERSON Charles Son PROD. FORMATION -----

PHONE (918) 494-4034

PURCHASER LEASE Stuckey

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 1155 Ft. from N Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 1485 Ft. from W Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 26 TWP 31S RGE 6W.

PLUGGING Same WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

State Geological Survey

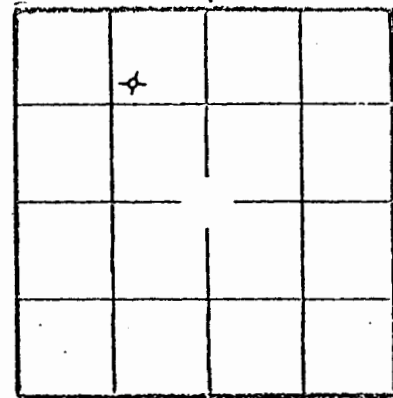
TOTAL DEPTH 4700' WICHITA BRANCH PBSD

SPUD DATE 11-10-82 DATE COMPLETED 11-19-82

ELEV: GR 1396' DF KB 1405'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 314' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Row 1: Cement to plug: 30 sx @ 750', 30 sx @ 220', 20 sx @ 60', 10 sx in rat hole.

Table with 3 columns: Date of first production (Dry), Producing method (flowing, pumping, gas lift, etc.), Gravity.

Table with 4 columns: RATE OF PRODUCTION PER 24 HOURS, Oil, Gas, Water. Includes checkboxes for bbls, MCF, bbls, CFPM.

Disposition of gas (vented, used on lease or sold) Perforations

DEC 15 1982

OPERATOR Robinowitz Oil Company LEASE Stuckey #1 SEC. 26 TWP. 31 SRGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Cores - No Tests			Tarkio Limestone	2412
			Topeka Limestone	2737
			Oread Limestone	3015
			Heebner Shale	3066
			Douglas Shale	3158
			Stalnaker Sand	3396
			Base of Stalnaker	3482
			Kansas City Group	3640
			Base of Kansas City	3864
			Marmaton	3920
			Cherokee Shale	4074
			Mississippi	4246
			Kinderhook Shale	4554
			Simpson Sand	4676
		Total Depth	4700	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	314'	Common	250 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at