

SIDE ONE

State Geological Survey
AFFIDAVIT OF COMPLETION FORM
WICHITA BRANCH

32-31-6W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PICKRELL DRILLING COMPANY

API NO. 15 077 20,762

ADDRESS 110 N. Market, Suite 205

COUNTY Harper

Wichita, Kansas 67202

FIELD

**CONTACT PERSON Jay McNeil

PROD. FORMATION

PHONE 262-8427

LEASE Jones 'W'

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C SE NE

DRILLING PICKRELL DRILLING COMPANY

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 110 N. Market, Suite 205

the SEC. 32 TWP. 31S RGE. 6W

Wichita, Kansas 67202

WELL PLAT

PLUGGING PICKRELL DRILLING COMPANY

CONTRACTOR

ADDRESS 110 N. Market, Suite 205

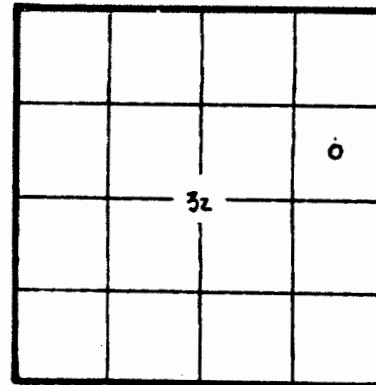
Wichita, Kansas 67202

TOTAL DEPTH 4746 PBDT

SPUD DATE 12/28/81 DATE COMPLETED 1/7/82

ELEV: GR 1404 DF 1406 KB 1409

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 216' KB DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR)(XX) Pickrell Drilling Company

OPERATOR OF THE Jones 'W' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF January, 1982, AND THAT

SIDE TWO

WELL LOG

22-31-60

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4323'-4346' 30"-60"-60"-90" Rec 500' GIP 30' drlg mud IFP 64#-43# FFP 64#-43# ISIP 647# FSIP 626#			Heebner Iatan Stalnaber Stark B/KC Miss	3151 (-1742) 3409 (-2000) 3477 (-2068) 3851 (-2442) 3939 (-2530) 4328 (-2919)
DST #2: 4734'-4746' 30"-60"-60"-90" strong blow Rec 3700' SW IFP 248#-1098# FFP 1151#-1776# ISIP 1798# FSIP 1798#			E Log Heebner Iatan KC Stark B/KC Miss Kind Simpson	3150 (-1741) 3406 (-1997) 3718 (-2309) 3852 (-2443) 3939 (-2530) 4314 (-2905) 4614 (-2710) 4743 (-3334)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"	20#	216	Common (3% gel, 2% chl)	185 Sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD