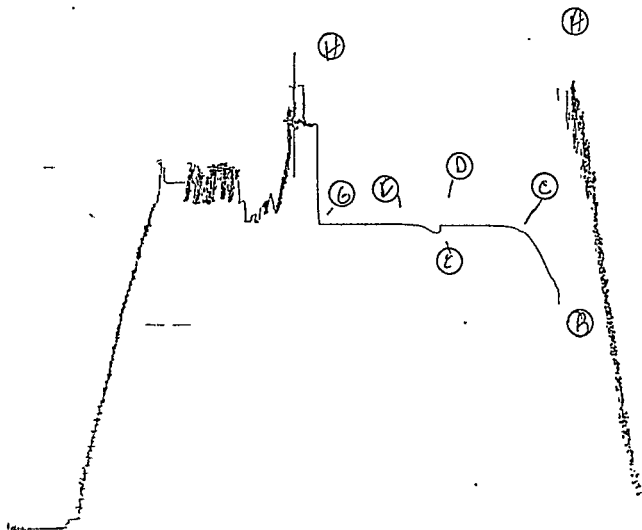


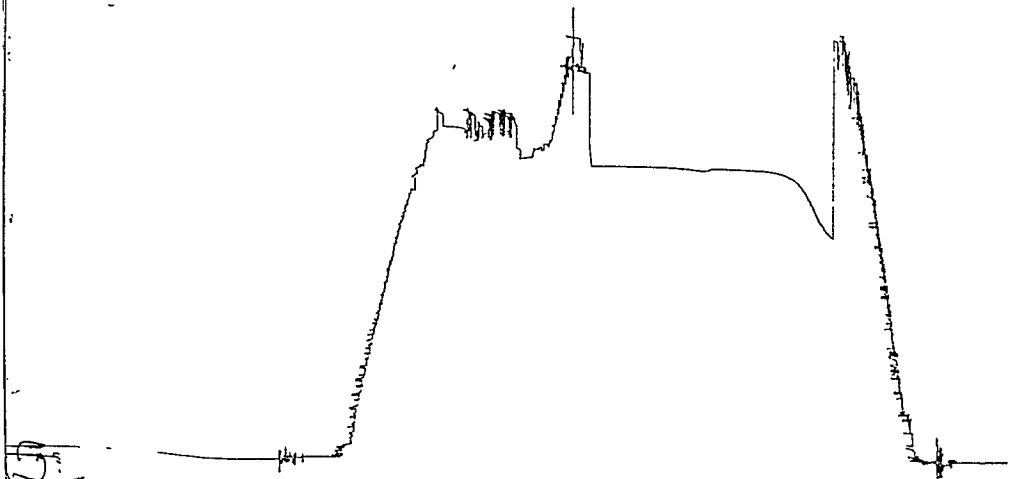
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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 3/1/84
CUSTOMER: GENERAL OIL COMPANY INC.
WELL: 1
ELEVATION (KB): 0
SECTION: 9
RANGE: 6W
GAUGE SN #13552

TEST: 1
FORMATION: MISSISSIPPI
TOWNSHIP: 31S
COUNTY: HARPER
RANGE: 4050

TICKET #3537
LEASE: "A" BAUER
GEOLOGIST: DILTS
STATE: KANSAS
CLOCK: 12

INTERVAL TEST FROM: 4330 FT TO: 4360 FT TOTAL DEPTH: 4360 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4325 FT SIZE: 6 5/8 IN PACKER DEPTH: 4330 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: DAMAC DRLG
MUD TYPE: CHEMICAL VISCOSITY: 52
WEIGHT: 9.2 WATER LOSS (CC): 10.8
CHLORIDES (P.P.M.): 10000
JARS - MAKE: WTC SERIAL NUMBER: 405
DID WELL FLOW? YES REVERSED OUT? YES
DRILL COLLAR LENGTH: 420 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3881 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 29 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 30 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: STRONG BLOW THROUGHOUT TEST.
GAS TO SURFACE IN 3 MINUTES ON INITIAL FLOW.
SEE ATTACHED SHEET FOR GAS MEASUREMENTS.

RECOVERED: 3175	FT	OF: CLEAN GASSY OIL. 36 GRAVITY.
RECOVERED: 420	FT	OF: GASSY SALT WATER. CHLORIDES 127000 PPM.
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:
RECOVERED:	FT	OF:

REMARKS: FLOWED OIL IN 30 MINUTES ON INITIAL FLOW.
READ BOTTOM CHART.

TIME SET PACKER(S): 2:50 PM	TIME STARTED OFF BOTTOM: 5:50 PM
WELL TEMPERATURE: 123 °F	
INITIAL HYDROSTATIC PRESSURE:	(A) 2318 PSI
INITIAL FLOW PERIOD MIN: 30	(B) 1273 PSI TO (C) 1586 PSI
INITIAL CLOSED IN PERIOD MIN: 60	(D) 1614 PSI
FINAL FLOW PERIOD MIN: 30	(E) 1577 PSI TO (F) 1619 PSI
FINAL CLOSED IN PERIOD MIN: 60	(G) 1620 PSI
FINAL HYDROSTATIC PRESSURE	(H) 2298 PSI

WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 3/1/84
CUSTOMER: GENERAL OIL COMPANY INC.
WELL: 1 TEST: 1
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 9 TOWNSHIP: 31S
RANGE: 6W COUNTY: HARPER STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE:	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

5	MERLA	1 1/2 "	10" OF WTR	220000 CFPD
10		"	8" OF WTR	197000
20		"	6" OF WTR	170000
30		"	5" OF WTR	156000

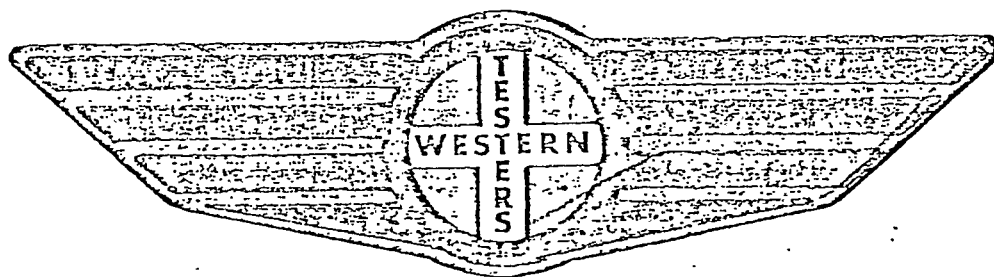
SECOND FLOW

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED:

FORMATION

TEST

REPORT



Home Office:

Wichita, Kansas 67201

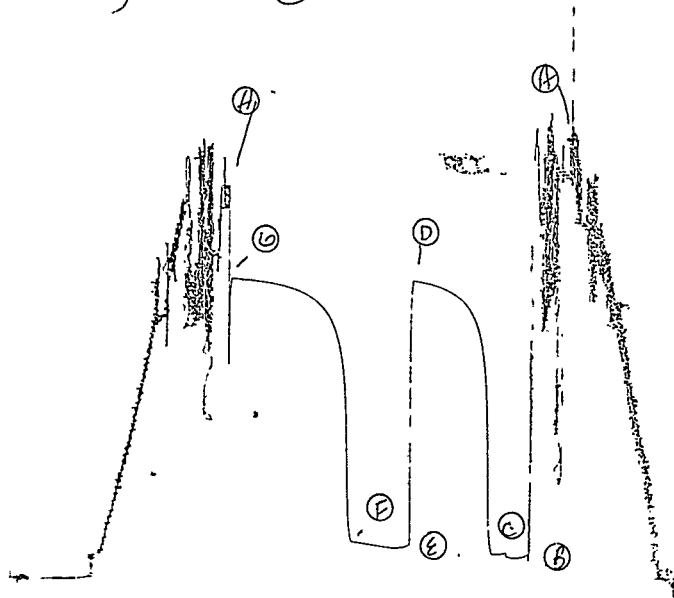
P.O. Box 1599

Phone (316) 262-5861

Company _____ GENERAL OIL COMPANY
Lease and Well No. #1 "A" BAUER
Sec. 9 Twp. 31S Rge. 6W
Test No. 2 Date 3/1/84

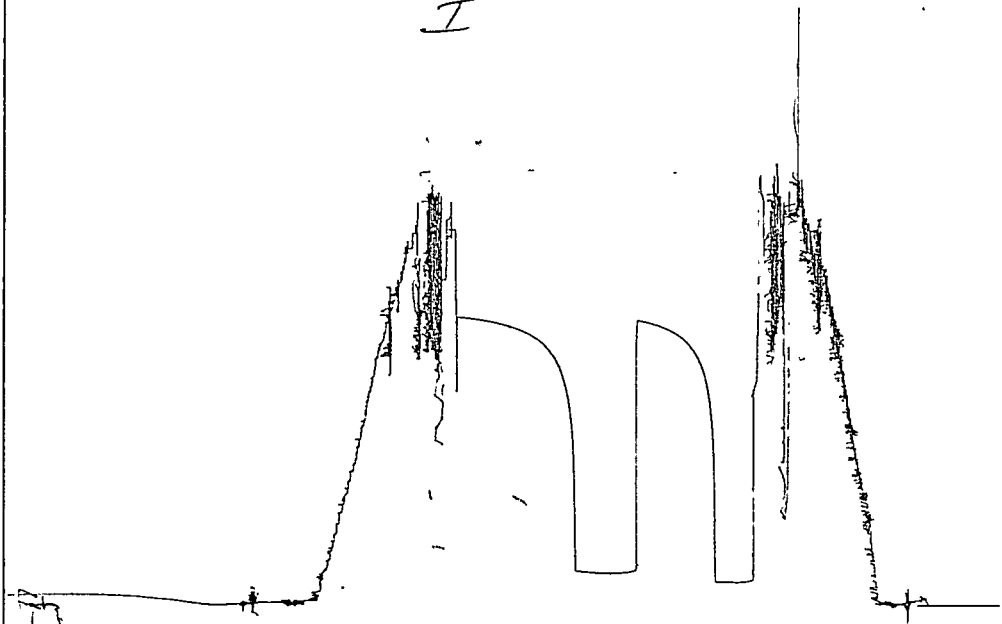
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Net # 3538

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WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 3/2/84
CUSTOMER: GENERAL OIL COMPANY INC.
WELL: 1 TEST: 2
ELEVATION (KB): 0 FORMATION: MISSISSIPPI
SECTION: 9 TOWNSHIP: 31S
RANGE: 6W COUNTY: HARPER STATE: KANSAS
GAUGE SN #13552 RANGE: 4050 CLOCK: 12

INTERVAL TEST FROM: 4360 FT TO: 4375 FT TOTAL DEPTH: 4375 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4355 FT SIZE: 6 5/8 IN PACKER DEPTH: 4360 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: DAMAC DRLG
MUD TYPE: CHEMICAL VISCOSITY: 52
WEIGHT: 9.2 WATER LOSS (CC): 10.8
CHLORIDES (P.P.M.): 10000
JARS - MAKE: WTC SERIAL NUMBER: 405
DID WELL FLOW? NO REVERSED OUT? NO
DRILL COLLAR LENGTH: 420 FT I.D.: 2.25 IN
WEIGHT PIPE LENGTH: FT I.D.: IN
DRILL PIPE LENGTH: 3911 FT I.D.: 3.8 IN
TEST TOOL LENGTH: 29 FT TOOL SIZE: 5 1/2 OD IN
ANCHOR LENGTH: 15 FT SIZE: 5 1/2 OD IN
SURFACE CHOKE SIZE: 3/4 IN BOTTOM CHOKE SIZE: 3/4 IN
MAIN HOLE SIZE: 7 7/8 IN TOOL JOINT SIZE: 4 1/2 FH IN

BLOW: WEAK BLOW THROUGHOUT TEST.

RECOVERED: 210 FT OF: DRILLING MUD.
RECOVERED: 150 FT OF: MUDDY WATER. CHLORIDES 59000 PPM.
RECOVERED: FT OF:
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REMARKS: READ BOTTOM CHART.

TIME SET PACKER(S): 4:10 PM TIME STARTED OFF BOTTOM: 7:50 PM
WELL TEMPERATURE: 123 °F
INITIAL HYDROSTATIC PRESSURE: (A) 2136 PSI
INITIAL FLOW PERIOD MIN: 25 (B) 112 PSI TO (C) 144 PSI
INITIAL CLOSED IN PERIOD MIN: 60 (D) 1568 PSI
FINAL FLOW PERIOD MIN: 45 (E) 178 PSI TO (F) 208 PSI
FINAL CLOSED IN PERIOD MIN: 90 (G) 1579 PSI
FINAL HYDROSTATIC PRESSURE (H) 2055 PSI

1992

TICKET #3538
LEASE: "A" BAUER
GEOLOGIST: DILTS
MISSISSIPPI
31S
STATE: KANSAS
CLOCK: 12

TICKET #3538
LEASE: "A" BAUER
GEOLOGIST: DILTS
MISSISSIPPI
31S
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CLOCK: 12

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GEOLOGIST: DILTS
MISSISSIPPI
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STATE: KANSAS
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MISSISSIPPI
31S
STATE: KANSAS
CLOCK: 12

TICKET #3538
LEASE: "A" BAUER
GEOLOGIST: DILTS
MISSISSIPPI
31S
STATE: KANSAS
CLOCK: 12

PRESSURE BREAKDOWN - CONT. TICKET #3538

PT	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
31							90	1579
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