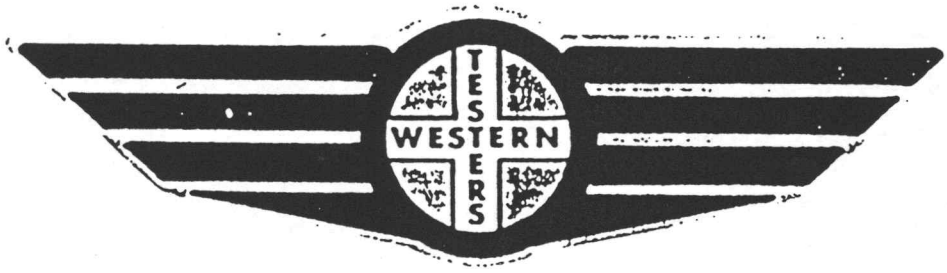
FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

COMPANY AMERICAN ENERGIES CORPORATION LEASE & WELL NO. LECHNER A-1 SEC. 6 TWP. 31S RGE. 7W TEST NO. 1 DATE 8/18/88

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 8/18/88			TICKET	: 14384
CUSTOMER	: AMERICAN ENERGIES CORPORATION			LEASE	: LECHNER
WELL	: A-1 TEST: 1			GEOLOGIST	: CHRISTENSON
ELEVATION	: 1626 KB			FORMATION	: SWOPE
SECTION	: 6			TOWNSHIP	: 31S
RANGE	: 7W	COUNTY	: HARPER	STATE	: KANSAS
GAUGE SN#	: 13520	RANGE	: 4200	CLOCK	: 12

INTERVAL FROM	: 3991	TO	: 4010	TOTAL DEPTH	: 4010
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 3986	SIZE	: 6.63		
PACKER DEPTH	: 3991	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: ALLEN DRLG		
MUD TYPE	: CHEMICAL	VISCOSITY	: 44
WEIGHT	: 9.1	WATER LOSS (CC)	: 10.4
CHLORIDES (PPM)	: 6000		
JARS-MAKE	:	SERIAL NUMBER	:
DID WELL FLOW ?	:	REVERSED OUT ?	:

DRILL COLLAR LENGTH	: 0	FT	I.D. inch	: 0.00	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 3971	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 19	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH	

BLOW COMMENT #1 : INITIAL FLOW PERIOD WEAK TO A GOOD 8 INCH BLOW.
BLOW COMMENT #2 : FINAL FLOW PERIOD FAIR TO GOOD BLOW.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

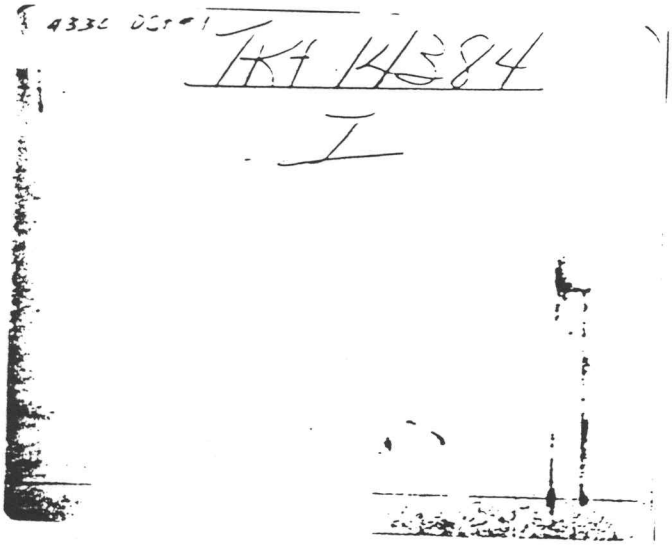
RECOVERED : 150 FT OF: MUDDY WATER
RECOVERED : 0 FT OF: CHLORIDES 68000 PPM

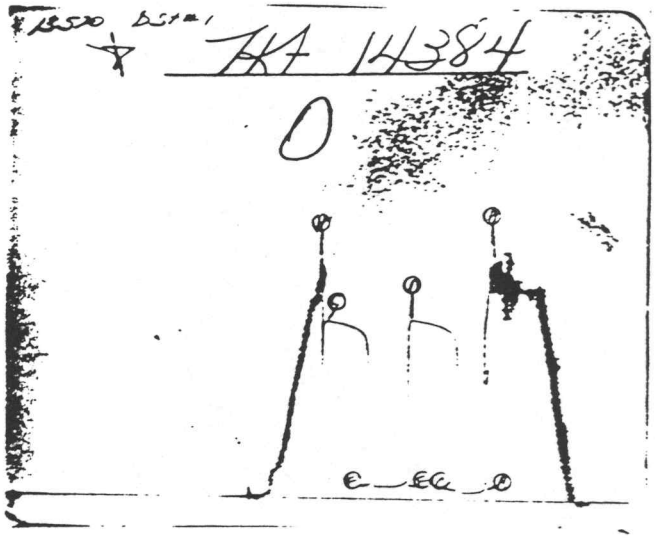
Total Barrels Fluid = 2.10
Total Fluid Prod Rate = 40.40 BFPD
Indicated Wtr Rate = 30.30 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 11:25 AM TIME STARTED OFF BOTTOM : 2:40 PM
WELL TEMPERATURE : 122

INITIAL HYDROSTATIC PRESSURE			(A)	2022	
INITIAL FLOW PERIOD	MIN:	30	(B)	71	PSI TO (C) : 71
INITIAL CLOSED IN PERIOD	MIN:	63	(D)	1523	
FINAL FLOW PERIOD	MIN:	45	(E)	132	PSI TO (F) : 136
FINAL CLOSED IN PERIOD	MIN:	60	(G)	1502	
FINAL HYDROSTATIC PRESSURE			(H)	2022	





WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY	: AMERICAN ENERGIES CORPORATION
RIG	: HARPER-KANSAS
FIELD	: LECHNER
WELL	: A-1
DATE	: 8/18/88
GAUGE NO	: 13520

OPERATIONAL COMMENTS

COMPANY : AMERICAN ENERGIES CORPORATION
WELL : A-1
GAUGE # : 13520
DATE : 18/ 8/88

FIELD : LECHNER
JOB # : 14384
DEPTH : 4010
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
	INITIAL FLOW PERIOD				
2	11:25: 0	0.000	71.000	122.00	0.000
3	11:29:59	0.083	71.000	122.00	0.000
4	11:35: 0	0.167	71.000	122.00	0.000
5	11:40: 0	0.250	71.000	122.00	0.000
6	11:44:59	0.333	71.000	122.00	0.000
7	11:50: 0	0.417	71.000	122.00	0.000
8	11:55: 0	0.500	71.000	122.00	0.000
	INITIAL SHUT-IN PERIOD				
9	11:58: 0	0.550	94.000	122.00	23.000
10	12: 1: 0	0.600	721.000	122.00	627.000
11	12: 4: 0	0.650	1286.000	122.00	565.000
12	12: 7: 0	0.700	1385.000	122.00	99.000
13	12:10: 0	0.750	1420.000	122.00	35.000
14	12:13: 0	0.800	1438.000	122.00	18.000
15	12:16: 0	0.850	1452.000	122.00	14.000
16	12:19: 0	0.900	1464.000	122.00	12.000
17	12:22: 0	0.950	1471.000	122.00	7.000
18	12:25: 0	1.000	1479.000	122.00	8.000
19	12:28: 0	1.050	1484.000	122.00	5.000
20	12:31: 0	1.100	1491.000	122.00	7.000
21	12:34: 0	1.150	1496.000	122.00	5.000
22	12:37: 0	1.200	1501.000	122.00	5.000
23	12:40: 0	1.250	1503.000	122.00	2.000
24	12:43: 0	1.300	1508.000	122.00	5.000
25	12:46: 0	1.350	1510.000	122.00	2.000
26	12:49: 0	1.400	1515.000	122.00	5.000
27	12:52: 0	1.450	1518.000	122.00	3.000
28	12:55: 0	1.500	1521.000	122.00	3.000
29	12:58: 0	1.550	1523.000	122.00	2.000
	FINAL FLOW PERIOD				
30	12:59: 0	1.567	132.000	122.00	-1391.000
31	13: 2:59	1.633	132.000	122.00	0.000
32	13: 8: 0	1.717	122.000	122.00	-10.000
33	13:13: 0	1.800	117.000	122.00	-5.000
34	13:17:59	1.883	116.000	122.00	-1.000
35	13:23: 0	1.967	115.000	122.00	-1.000
36	13:28: 0	2.050	114.000	122.00	-1.000
37	13:32:59	2.133	114.000	122.00	0.000
38	13:38: 0	2.217	124.000	122.00	10.000
39	13:43: 0	2.300	136.000	122.00	12.000
	INITIAL SHUT-IN PERIOD				
40	13:46: 0	2.350	445.000	122.00	309.000
41	13:48:59	2.400	1117.000	122.00	672.000
42	13:52: 0	2.450	1358.000	122.00	241.000
43	13:55: 0	2.500	1401.000	122.00	43.000
44	13:58: 0	2.550	1425.000	122.00	24.000
45	14: 1: 0	2.600	1439.000	122.00	14.000
46	14: 3:59	2.650	1449.000	122.00	10.000
47	14: 7: 0	2.700	1456.000	122.00	7.000
48	14:10: 0	2.750	1463.000	122.00	7.000

COMPANY : AMERICAN ENERGIES CORPORATION , FIELD : LECHNER
WELL : A-1 JOB # : 14384
GAUGE # : 13520 DEPTH : 4010
DATE : 18/ 8/88 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	14:13: 0	2.800	1471.000	122.00	8.000
50	14:16: 0	2.850	1475.000	122.00	4.000
51	14:19: 0	2.900	1480.000	122.00	5.000
52	14:21:59	2.950	1484.000	122.00	4.000
53	14:25: 0	3.000	1490.000	122.00	6.000
54	14:28: 0	3.050	1495.000	122.00	5.000
55	14:31: 0	3.100	1497.000	122.00	2.000
56	14:34: 0	3.150	1499.000	122.00	2.000
57	14:36:59	3.200	1502.000	122.00	3.000
58	14:40: 0	3.250	1502.000	122.00	0.000
59	14:43: 0	3.300	1502.000	122.00	0.000

WESTERN TESTING CO. INC.

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

COMPANY AMERICAN ENERGIES CORPORATION LEASE & WELL NO. LECHNER A-1 SEC. 6 TWP. 31S RGE. 7W TEST NO. 2 DATE 8/20/88

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 8/20/88			TICKET	: 14385
CUSTOMER	: AMERICAN ENERGIES CORPORATION			LEASE	: LECHNER
WELL	: A-1 TEST: 2			GEOLOGIST	: CHRISTENSON
ELEVATION	: 1626 KB			FORMATION	: MISSISSIPPI
SECTION	: 6			TOWNSHIP	: 31S
RANGE	: 7W	COUNTY	: HARPER	STATE	: KANSAS
GAUGE SN#	: 4332	RANGE	: 4200	CLOCK	: 12

INTERVAL FROM	: 4372	TO	: 4387	TOTAL DEPTH	: 4387
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4367	SIZE	: 6.63		
PACKER DEPTH	: 4372	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: ALLEN DRLG		
MUD TYPE	: CHEMICAL	VISCOSITY	: 53
WEIGHT	: 9.0	WATER LOSS (CC)	: 10.0
CHLORIDES (PPM)	: 5000		
JARS-MAKE	: NO	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0	FT	I.D. inch	: 0.00	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 4352	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 15	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5XH	

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG BLOW.
BLOW COMMENT #2 : INITIAL FLOW PERIOD GAS TO SURFACE 4
BLOW COMMENT #3 : MINUTES INTO FLOW. SEE GAS REPORT
BLOW COMMENT #4 : ATTACHED.

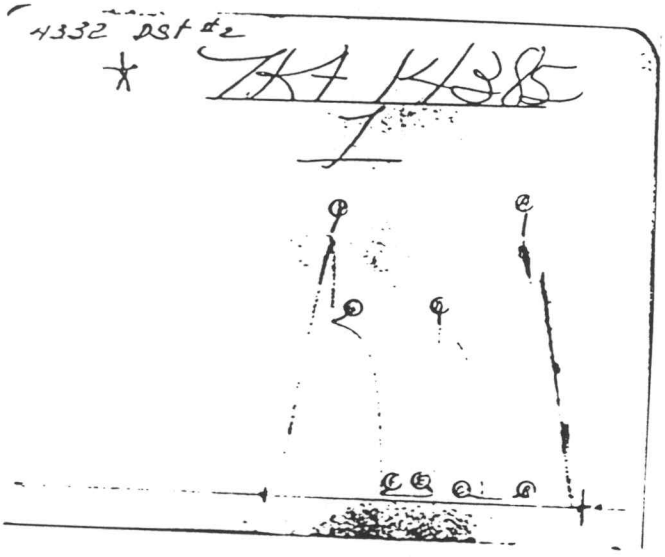
RECOVERED : 30 FT OF: GASSY MUD WITH OIL SPOTS

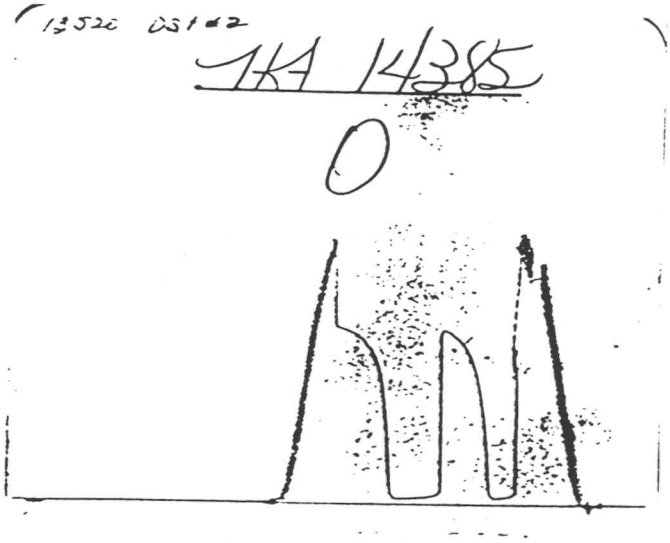
Total Barrels Fluid = 0.42
Total Fluid Prod Rate = 6.73 BFPD
Indicated Wtr Rate = 0.67 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 10:15 AM TIME STARTED OFF BOTTOM : 1:45 PM
WELL TEMPERATURE : 128

INITIAL HYDROSTATIC PRESSURE			(A)	2266	
INITIAL FLOW PERIOD	MIN:	30	(B)	42	PSI TO (C) : 42
INITIAL CLOSED IN PERIOD	MIN:	66	(D)	1495	
FINAL FLOW PERIOD	MIN:	60	(E)	39	PSI TO (F) : 39
FINAL CLOSED IN PERIOD	MIN:	69	(G)	1501	
FINAL HYDROSTATIC PRESSURE			(H)	2249	





GAS FLOW REPORT

Date : 8/20/88 Ticket # : 14385
Customer : AMERICAN ENERGIES CORPORATION Lease : LECHNER
Well : A-1 Test : 2 Geologist : CHRISTENSON
Elevation (KB) : 1626 KB Formation : MISSISSIPPI
Section : 6 Township : 31S
Range : 7W County : HARPER State : KANSAS
Gauge SN # : 4332 Range : 4200 Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
		PRE FLOW		
		========		
		SECOND FLOW		
		==========		
4	MERLA			GAS TO SURFACE
10		1/2	6"WTR	15400 CFPD
20		1/2	8"WTR	17200 CFPD
30		1/2	8"WTR	17200 CFPD
40		1/2	9"WTR	18800 CFPD
50		1/2	9"WTR	18800 CFPD
60		1/2	9"WTR	18800 CFPD

Gas Bottle SN # : 45
Date Bottle Filled : 8/20/88
Date to be Invoiced : 8/20/88

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY	:	AMERICAN ENERGIES CORPORATION
RIG	:	HARPER-KANSAS
FIELD	:	LECHNER
WELL	:	A-1
DATE	:	8/20/88
GAUGE NO	:	4332

OPERATIONAL COMMENTS

COMPANY : AMERICAN ENERGIES CORPORATION
WELL : A-1
GAUGE # : 4332
DATE : 20/ 8/88

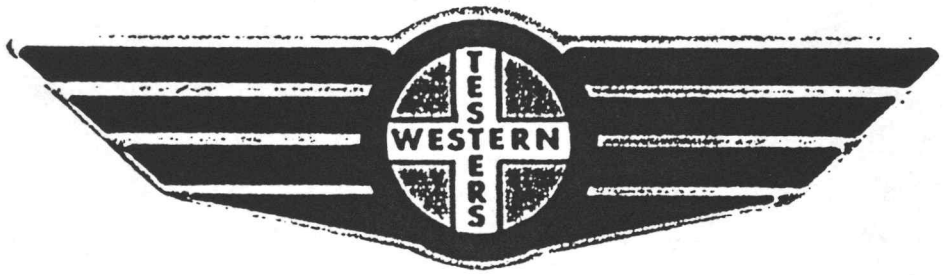
FIELD : LECHNER
JOB # : 14385
DEPTH : 4387
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
	INITIAL FLOW PERIOD				
2	10:15: 0	0.000	42.000	128.00	0.000
3	10:19:59	0.083	42.000	128.00	0.000
4	10:25: 0	0.167	42.000	128.00	0.000
5	10:30: 0	0.250	42.000	128.00	0.000
6	10:34:59	0.333	42.000	128.00	0.000
7	10:40: 0	0.417	42.000	128.00	0.000
8	10:45: 0	0.500	42.000	128.00	0.000
	INITIAL SHUT-IN PERIOD				
9	10:48: 0	0.550	125.000	128.00	83.000
10	10:51: 0	0.600	332.000	128.00	207.000
11	10:54: 0	0.650	477.000	128.00	145.000
12	10:57: 0	0.700	604.000	128.00	127.000
13	11: 0: 0	0.750	733.000	128.00	129.000
14	11: 3: 0	0.800	851.000	128.00	118.000
15	11: 6: 0	0.850	966.000	128.00	115.000
16	11: 9: 0	0.900	1057.000	128.00	91.000
17	11:12: 0	0.950	1130.000	128.00	73.000
18	11:15: 0	1.000	1196.000	128.00	66.000
19	11:18: 0	1.050	1251.000	128.00	55.000
20	11:21: 0	1.100	1294.000	128.00	43.000
21	11:24: 0	1.150	1331.000	128.00	37.000
22	11:27: 0	1.200	1362.000	128.00	31.000
23	11:30: 0	1.250	1387.000	128.00	25.000
24	11:33: 0	1.300	1412.000	128.00	25.000
25	11:36: 0	1.350	1430.000	128.00	18.000
26	11:39: 0	1.400	1447.000	128.00	17.000
27	11:42: 0	1.450	1462.000	128.00	15.000
28	11:45: 0	1.500	1474.000	128.00	12.000
29	11:48: 0	1.550	1485.000	128.00	11.000
30	11:51: 0	1.600	1495.000	128.00	10.000
	FINAL FLOW PERIOD				
31	11:52: 0	1.617	39.000	128.00	-1456.000
32	11:55:59	1.683	39.000	128.00	0.000
33	12: 1: 0	1.767	39.000	128.00	0.000
34	12: 6: 0	1.850	39.000	128.00	0.000
35	12:10:59	1.933	39.000	128.00	0.000
36	12:16: 0	2.017	39.000	128.00	0.000
37	12:21: 0	2.100	39.000	128.00	0.000
38	12:25:59	2.183	39.000	128.00	0.000
39	12:31: 0	2.267	39.000	128.00	0.000
40	12:36: 0	2.350	39.000	128.00	0.000
41	12:40:59	2.433	39.000	128.00	0.000
42	12:46: 0	2.517	39.000	128.00	0.000
43	12:51: 0	2.600	39.000	128.00	0.000
	FINAL SHUT-IN PERIOD				
44	12:53:59	2.650	287.000	128.00	248.000
45	12:56:59	2.700	499.000	128.00	212.000
46	13: 0: 0	2.750	708.000	128.00	209.000
47	13: 3: 0	2.800	876.000	128.00	168.000
48	13: 6: 0	2.850	997.000	128.00	121.000

COMPANY : AMERICAN ENERGIES CORPORATION FIELD : LECHNER
WELL : A-1 JOB # : 14385
GAUGE # : 4332 DEPTH : 4387
DATE : 20/ 8/88 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
49	13: 8:59	2.900	1090.000	128.00	93.000
50	13:11:59	2.950	1183.000	128.00	93.000
51	13:15: 0	3.000	1239.000	128.00	56.000
52	13:18: 0	3.050	1288.000	128.00	49.000
53	13:21: 0	3.100	1332.000	128.00	44.000
54	13:23:59	3.150	1359.000	128.00	27.000
55	13:26:59	3.200	1382.000	128.00	23.000
56	13:30: 0	3.250	1403.000	128.00	21.000
57	13:33: 0	3.300	1420.000	128.00	17.000
58	13:36: 0	3.350	1437.000	128.00	17.000
59	13:38:59	3.400	1452.000	128.00	15.000
60	13:41:59	3.450	1461.000	128.00	9.000
61	13:45: 0	3.500	1470.000	128.00	9.000
62	13:48: 0	3.550	1479.000	128.00	9.000
63	13:51: 0	3.600	1485.000	128.00	6.000
64	13:53:59	3.650	1494.000	128.00	9.000
65	13:56:59	3.700	1496.000	128.00	2.000
66	14: 0: 0	3.750	1501.000	128.00	5.000

FORMATION TEST REPORT



Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

COMPANY AMERICAN ENERGIES CORPORATION

LEASE & WELL NO. LECHNER #A-1

SEC. 6 TWP. 31S RGE. 7W

TEST NO. 3 DATE 8/22/88

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	: 8-22-88	TICKET	: 14386
CUSTOMER	: AMERICAN ENERGIES CORP.	LEASE	: LECHNER
WELL	: #A-1 TEST: 3	GEOLOGIST	: JON CHRIST??
ELEVATION	: 1626 KB	FORMATION	: VIOLA-SIMPSON
SECTION	: 6	TOWNSHIP	: 31S
RANGE	: 7W COUNTY : HARPER	STATE	: KANSAS
GAUGE SN#	: 13520 RANGE : 4200	CLOCK	: 12

INTERVAL FROM	: 4737	TO	: 4755	TOTAL DEPTH	: 4755
DEPTH OF SELECTIVE ZONE	:				
PACKER DEPTH	: 4732	SIZE	: 6.63		
PACKER DEPTH	: 4737	SIZE	: 6.63		
PACKER DEPTH	:	SIZE	:		
PACKER DEPTH	:	SIZE	:		

DRILLING CON.	: ALLEN		
MUD TYPE	: CHEMICAL	VISCOSITY	: 45
WEIGHT	: 9.4	WATER LOSS (CC)	: 12.0
CHLORIDES (PPM)	: 4000		
JARS-MAKE	: NO	SERIAL NUMBER	:
DID WELL FLOW ?	: NO	REVERSED OUT ?	: NO

DRILL COLLAR LENGTH	: 0	FT	I.D. inch	: 0.00	
WEIGHT PIPE LENGTH	: 0	FT	I.D. inch	: 0.00	
DRILL PIPE LENGTH	: 4717	FT	I.D. inch	: 3.80	
TEST TOOL LENGTH	: 20	FT	TOOL SIZE	: 5.50	
ANCHOR LENGTH	: 18	FT	ANCHOR SIZE	: 5.50	
SURFACE CHOKE SIZE	: .75	IN	BOTTOM CHOKE SIZE	: .75	
MAIN HOLE SIZE	: 7.875	IN	TOOL JOINT SIZE	: 4.5 XH	

BLOW COMMENT #1 : STRONG BLOW ON THE INITIAL FLOW
BLOW COMMENT #2 : GAS TO SURFACE IN 20 MINUTES-SEE ATTACHED FLOW CHART.
BLOW COMMENT #3 :
BLOW COMMENT #4 :

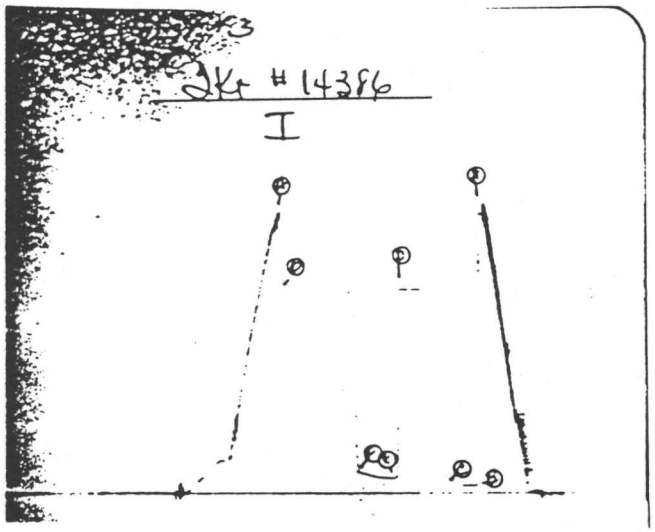
RECOVERED : 390 FT OF: FREE GASSY OIL
43 GRAVITY @ 80 DEG. 41 GRAVITY CORRECTED
RECOVERED : 120 FT OF: MUD CUT GASSY OIL

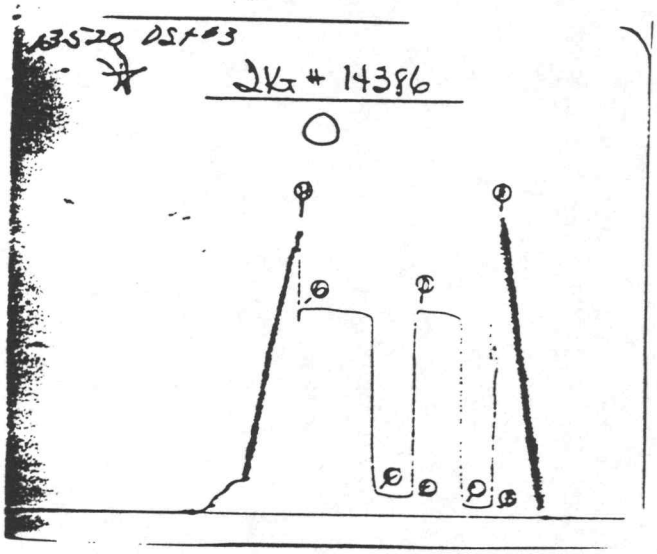
Total Barrels Fluid	=	7.15
Total Fluid Prod Rate	=	147.16 BFPD
Indicated Oil Rate	=	132.73 BOPD
Indicated Wtr Rate	=	1.73 BWPD
Corrected Oil Rate	=	85.30 BOPD
Corrected Wtr Rate	=	1.11 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 2:40 AM TIME STARTED OFF BOTTOM : 6:25 AM
WELL TEMPERATURE : 140

INITIAL HYDROSTATIC PRESSURE			(A)	2371	
INITIAL FLOW PERIOD	MIN:	30	(B)	85	PSI TO (C) : 94
INITIAL CLOSED IN PERIOD	MIN:	57	(D)	1732	
FINAL FLOW PERIOD	MIN:	40	(E)	169	PSI TO (F) : 190
FINAL CLOSED IN PERIOD	MIN:	90	(G)	1726	
FINAL HYDROSTATIC PRESSURE			(H)	2352	





GAS FLOW REPORT

Date : 8-22-88 Ticket # : 14386
Customer : AMERICAN ENERGIES CORP. Lease : LECHNER
Well : #A-1 Test : 3 Geologist : JON ??
Elevation (KB) : 1626 KB Formation : VIOLA-SIMPDON
Section : 6 Township : 31S
Range : 7W County : HARPER State : KANSAS
Gauge SN # : 13520 Range : 4200 Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
			PRE FLOW	
			========	
20	MERLA	1/2"		INCH of WTRGAS TO SURFACE
30			40	39600 CFPD
			SECOND FLOW	
			==========	
10	MERLA	1/2"	42	" of WTR40700 CFPD
20			42	40700 CFPD
30			42	40700 CFPD
40			42	40700 CFPD
45			42	40700 CFPD

Gas Bottle SN # : 40 P
Date Bottle Filled : 8-22-88
Date to be Invoiced :

WESTERN TESTING CO. INC.
WICHITA-KANSAS

Pressure Transient Report

COMPANY	: AMERICAN ENERGIES CORP.
RIG	: HARPER-KANSAS
FIELD	: LECHNER
WELL	: #A-1
DATE	: 8-22-88
GAUGE NO	: 13520

OPERATIONAL COMMENTS

COMPANY : AMERICAN ENERGIES CORP.
WELL : #A-1
GAUGE # : 13520
DATE : 22/ 8/88

FIELD : LECHNER
JOB # : 14386
DEPTH : 4755
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
	INITIAL FLOW				
2	2:40: 0	0.000	85.000	140.00	0.000
3	2:44:59	0.083	85.000	140.00	0.000
4	2:50: 0	0.167	85.000	140.00	0.000
5	2:55: 0	0.250	85.000	140.00	0.000
6	2:59:59	0.333	85.000	140.00	0.000
7	3: 5: 0	0.417	88.000	140.00	3.000
8	3:10: 0	0.500	94.000	140.00	6.000
	INITIAL SHUT-IN				
9	3:13: 0	0.550	108.000	140.00	14.000
10	3:16: 0	0.600	497.000	140.00	389.000
11	3:19: 0	0.650	1655.000	140.00	1158.000
12	3:22: 0	0.700	1677.000	140.00	22.000
13	3:25: 0	0.750	1688.000	140.00	11.000
14	3:28: 0	0.800	1695.000	140.00	7.000
15	3:31: 0	0.850	1700.000	140.00	5.000
16	3:34: 0	0.900	1712.000	140.00	12.000
17	3:37: 0	0.950	1717.000	140.00	5.000
18	3:40: 0	1.000	1722.000	140.00	5.000
19	3:43: 0	1.050	1727.000	140.00	5.000
20	3:46: 0	1.100	1727.000	140.00	0.000
21	3:49: 0	1.150	1727.000	140.00	0.000
22	3:52: 0	1.200	1727.000	140.00	0.000
23	3:55: 0	1.250	1727.000	140.00	0.000
24	3:58: 0	1.300	1728.000	140.00	1.000
25	4: 1: 0	1.350	1729.000	140.00	1.000
26	4: 4: 0	1.400	1730.000	140.00	1.000
27	4: 7: 0	1.450	1732.000	140.00	2.000
	FINAL FLOW				
28	4: 8: 0	1.467	169.000	140.00	-1563.000
29	4:11:59	1.533	169.000	140.00	0.000
30	4:17: 0	1.617	169.000	140.00	0.000
31	4:22: 0	1.700	169.000	140.00	0.000
32	4:26:59	1.783	171.000	140.00	2.000
33	4:32: 0	1.867	174.000	140.00	3.000
34	4:37: 0	1.950	177.000	140.00	3.000
35	4:41:59	2.033	184.000	140.00	7.000
36	4:47: 0	2.117	190.000	140.00	6.000
	FINAL SHUT-IN				
37	4:50: 0	2.167	252.000	140.00	62.000
38	4:53: 0	2.217	866.000	140.00	614.000
39	4:56: 0	2.267	1665.000	140.00	799.000
40	4:59: 0	2.317	1678.000	140.00	13.000
41	5: 2: 0	2.367	1690.000	140.00	12.000
42	5: 5: 0	2.417	1696.000	140.00	6.000
43	5: 8: 0	2.467	1701.000	140.00	5.000
44	5:11: 0	2.517	1707.000	140.00	6.000
45	5:14: 0	2.567	1709.000	140.00	2.000
46	5:17: 0	2.617	1711.000	140.00	2.000
47	5:20: 0	2.667	1712.000	140.00	1.000
48	5:23: 0	2.717	1713.000	140.00	1.000

COMPANY : AMERICAN ENERGIES CORP.
WELL : #A-1
GAUGE # : 13520
DATE : 22/ 8/88

FIELD : LECHNER
JOB # : 14386
DEPTH : 4755
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	5:38: 0	2.967	1721.000	140.00	3.000
54	5:41: 0	3.017	1725.000	140.00	4.000
55	5:44: 0	3.067	1728.000	140.00	3.000
56	5:47: 0	3.117	1730.000	140.00	2.000
57	5:50: 0	3.167	1730.000	140.00	0.000
58	5:53: 0	3.217	1731.000	140.00	1.000
59	5:56: 0	3.267	1731.000	140.00	0.000
60	5:59: 0	3.317	1732.000	140.00	1.000
61	6: 2: 0	3.367	1732.000	140.00	0.000
62	6: 5: 0	3.417	1730.000	140.00	-2.000
63	6: 8: 0	3.467	1728.000	140.00	-2.000
64	6:11: 0	3.517	1727.000	140.00	-1.000
65	6:14: 0	3.567	1726.000	140.00	-1.000
66	6:17: 0	3.617	1726.000	140.00	0.000