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CONFIDENTIAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3773

Name: Castle-Rock Production, Inc.

Address 324 Main Mall, Suite 400

City/State/Zip Tulsa, OK 74103

Purchaser: Peoples Natural Gas

Operator Contact Person: Richard Saenz

Phone (918) 582-7882

Contractor: Name: Lobo Drilling Company

License: 5864

Wellsite Geologist:

Designate Type of Completion
X New Well ____ Re-Entry ____ Workover

____ Oil ____ SWD ____ Temp. Abd.
X Gas ____ Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator:

Well Name:

Comp. Date ____ Old Total Depth ____

Drilling Method:
X Mud Rotary ____ Air Rotary ____ Cable

11-27-90 | 12-02-90 | 4/18/91
Spud Date | Date Reached TD | Completion Date

API NO. 15- ~~077~~-21,224

County Harper

SE NW NW Sec. 1 Twp. 31 Rge. 7 ____ East X West

4290 Ft. North from Southeast Corner of Section

4290 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Burg "A" Well # 1

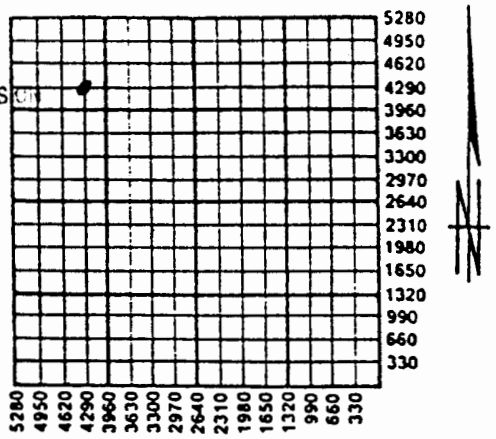
Field Name Maple Grove

Producing Formation Indian Cave

Elevation: Ground 1594 KB 1603

Total Depth 3675 PBTD

RECEIVED
STATE CORPORATION COMMISSION
MAY 0 8 1991
CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 272 Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Saenz

Title President Date 5/6/91

Subscribed and sworn to before me this 6th day of May, 91.

Notary Public

MY COMMISSION EXPIRES APRIL 23, 19[illegible]

Date Commission Expires

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
✓ KCC ____ SWD/Rep ____ NGPA
✓ KGS ____ Plug ✓ Other (Specify)

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Form ACO-1 (7-89)

SIDE TWO

Operator Name Castle-Rock Production, Inc. Lease Name Burg "A" Well # 1

Sec. 1 Twp. 31 Rge. 7 ☐ East ☒ West County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

DST #1 3475 - 3534
Times 45-60-75-60
Gauged 415-865 MCFGPD on 1" chk
Rec 512' very heavy GCMW
IFP 193-215 FFP 215-376
ISIP 1419 FSIP 1411
IHP 1718 FHP 1597

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
Heebner	3259'	(-1665)
Douglas Sh.	3344'	(-1750)
Stalnaker	3528 ~~3258~~'	(-1934)
TD	3675'	

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12¼"	8-5/8"	20#	272'	60/40 poz	175	2% gel 3% cc
Production	7-7/8"	4½"		3673'	50/50 poz	100	18% salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3529- 3532'		3529-32'
4	2330-2334'		2330-34'
	See Attached letter		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2271		☐ Yes ☐ No

Date of First Production	Producing Method
4-19-91	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		300	1 BPD		

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____

Production Interval _____