

1125

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6006

Name: Molz Oil Company

Address R.R. #2, Box 54

City/State/Zip Kiowa, KS 67070

Purchaser: _____

Operator Contact Person: Jim Molz

Phone (316) 296-4558

Contractor: Name: Allen Drilling Co.

License: 5418

Wellsite Geologist: Gordon W. Keen

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

Spud Date 5/8/91 Date Reached TD 5/14/91 Completion Date 7/1/91

API NO. 15- 077-21,241

County Harper

- - NW - NW Sec. 2 Twp. 31 Rge. 7 XX

660 Feet from S (N) (circle one) Line of Section

660 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Cheatum Well # 1

Field Name WC

Producing Formation Mississippi

Elevation: Ground 1571 KB 1576

Total Depth 4460 PSTD _____

Amount of Surface Pipe Set and Cemented at 437 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3165 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 3420 bbl:

Deaerating method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Rains & Williamson Oil Co.

Lease Name Joslin License No. 5146

NE NW Quarter Sec. 1 Twp. 31 S Rng. 7 E/W

County Harper Docket No. D12,513

(78,429-C)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 9/24/91

Subscribed and sworn to before me this 24 day of September
19 91.

Notary Public B. Ann Leader

Date Commission Expires 4-12-93

B. ANN LEADER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-12-93

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other
(Specify)		

Operator Name Molz Oil Company Lease Name Cheatum Well # 1
 Sec. 2 Twp. 31 Rge. 7 ☐ East County Harper
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No ☒ Log Formation (Top), Depth and Datum ☐ Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run:

SEE ATTACHMENT

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (NEW)	10 3/4	8 5/8	24#	437	common fly ash	290	2%gel 10%salt
Production	7 7/8	5.5	17#	4460	common	275	2%gel 10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	2733-35	common	75	common

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4339-45	Acid 1200 gal. 15% Cleanup	43

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No		
140jts		2 3/8	4400.98					
Date of First, Resumed Production, SWD or Inj.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		5		25,000	100			35

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

2-31-7W

COPY

ATTACHED TO ACO-1 for

MOLZ OIL CO.

CHEATUM #1

Sec. 2-31-7W

Harper, Co.

FORMATION DESCRIPTION by LOG

NAME	TOP	Bottom
HOWARD	2730	2740
ELGIN	3079	3091
HEEBNER	3286	3290
DOUGLAS SH.	3377	3607
STALNAKER	3607	3788
KANSAS CITY	3788	4048
SWOPE	3932	3964
MARMATON LS.	4084	4230
MISSISSIPPI	4338	4455 (TD)

DST #1 4343-4360 Rec. 819' GIP, 60' G&OCM, & 40' G&OC WTRY MUD.
 IF 53/53-30", ISIP 963#-60", FF 86/86-60",
 FSIP 910#-60", IH 2187#, FH 2134#.

DST #2 3926-3956 (Strad.)
 Rec. 95' Drilling mud, 60' mud cut salt water,
 270' Salt Water.
 IF 65/75-30", ISIP 1530#-45", FF 105#??-60",
 FSIP 200#??-60", IH 2040#, FH 2030#.

RECEIVED
 STATE COMMISSION

SEP 25 1991

CONSERVATION DIVISION
 Veneta, OH 45088