

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5108
Name McAllister Drilling

Wellsite Geologist None
Phone

PURCHASER Clear Creek

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Rupp-Ferguson Oil Co.
Well Name Cheyvaux #1
Comp. Date 8-5-57 Old Total Depth 4875

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-28-84 1-31-83 2-23-84
Spud Date Date Reached TD Completion Date
4397' 4372'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
8-5/8" @ 250'

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-077-01-001
County Harper
SW SW SE Sec 2 Twp 31S Rge 7W ☐ East ☒ West

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

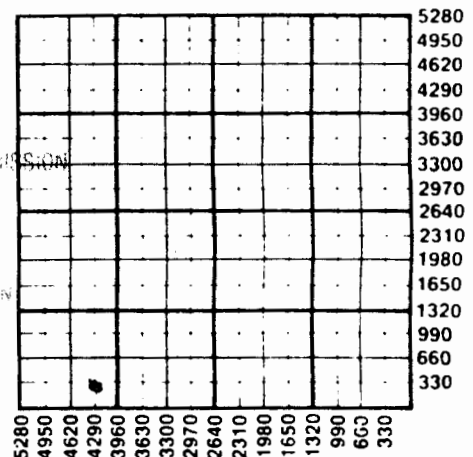
Lease Name Tidwell Well # 1

Field Name Duquoin

Producing Formation Mississippian

Elevation: Ground 1554 1559 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

SIDE TWO

Operator Name **TXO PROD. CORP.** Lease Name **Tidwell** Well# **1** SEC. **2** TWP. **31S** RGE. **7W** ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

NO. OPEN HOLE LOGS

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	11.69 BO	None	131.93 BW		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation ☐ Sold ☐ Other (Specify) 4322-30'
☐ Used on Lease ☐ Dually Completed
☒ Commingled

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8-5/8"		250'	(Originally drilled by Rupp- Ferguson-Cheyreux #1)		
PRODUCTION		4-1/2"	10.5#	4383'	Class "H" Saver	150	75% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
w/2 JSPE (17 holes)	4322-30'	Acid w/750 gals. 15% HCl	4322-30'
		Fraced w/22,000# 20-40 sand in 70% quality N2 foam	4322-30'

TUBING RECORD	Size n/a	Set At n/a	Packer at n/a	Liner Run ☐ Yes ☒ No
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Date of First Production **9-16-84** Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....