

4-31-74 PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_ WICHITA BRANCH

OPERATOR Pickrell Drilling Company API NO. 15-077-20,871

ADDRESS 110 N. Market, Suite 205 COUNTY Harper

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION Miss

PHONE 262-8427

PURCHASER Koch Oil Company LEASE Albright 'L'

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C SE NW

DRILLING Pickrell Drilling Company 1980 Ft. from N Line and

CONTRACTOR CONTRACTOR 1980 Ft. from W Line of

ADDRESS 110 N. Market, Suite 205 the NW (Qtr.) SEC 4 TWP 31S RGE 7

Wichita, Kansas 67202

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 4776' PBD 4412.5' (Float)

SPUD DATE 1/4/83 DATE COMPLETED 3/14/83

ELEV: GR 1611 DF 1613 KB 1616

DRILLED WITH ~~(CARBOR)~~ (ROTARY) ~~(AMOX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 209' KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

That: C.W. Sebitts, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained therein are true and correct.

WELL PLAT

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(Office Use Only)

KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Pickrell Drlg. Co. LEASE Albright 'L' SEC. 4 TWP. 31S RGE. 7

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>DST #1, 4022'-4042', 30"-60"-90"-90", strong blow, Rec. 40' mud, 620' SW, IFP 74-190#, FFP 201-381#, ISIP 1546#, FSIP 1546#.</p> <p>DST #2 4373'-4390', 30"-60"-90"-90", GTS 13", 20" GA - 21MCF, 30" - 20MCF, 2nd 10" - 29MCF, 20" - 20MCF, 30"-17MCF, 40-60" 14MCF, 70" -13MCF, 80"-9MCF, 90"-6MCF, rec. 361' clean oil (39<sup>o</sup>) 180' mdy oil, 240' SW, IFP 107-131#, FFP 179-360#, ISIP 1615#, FSIP 1615#.</p> <p>DST #3 4765'-4776', 30"-60"-90"-90", Rec. 180' mdy wtr/spks oil, 3360' SW (chl 62,000 ppm), IFP 148-1672#, FFP 1735-1735#, ISIP 1735#, FSIP 1735#.</p>	Survey		<p>Heebner 3326(-1710)</p> <p>Iatan 3565(-1949)</p> <p>Kansas City 3846(-2230)</p> <p>Stark 3982(-2366)</p> <p>B/KC 4090(-2474)</p> <p>Miss 4363(-2747)</p> <p>Kinderhook 4641(-3025)</p> <p>Simpson Dolo* 4771(-3155)</p> <p>*Sample Top</p>	

State Geological Survey  
WICHITA BRANCH

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed Natural.	4367'-4372'

Date of first production <u>April 22, 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production -I.P. <u>45</u> bbls.	Gas <u>None</u> MCF	Water <u>45</u> % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio <u>CFPB</u>
Perforations <u>4367'-4372'</u>		

Report of oil strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"		209' KB	Common	200	
PRODUCTION	7 7/8"	5 1/2"	14#	4439.92'	Common	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4367'-4372'

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	4393'	