

4360' - 4366'

☐ Other (explain).....
(purchased from city, R.W.D. #)

Disposition of gas: ☒ Vented during test ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name..... Albright 'L' Well #..... 2

Sec...4..... Twp...31S..... Rge...7..... ☐ East ☒ West County..... Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

Heebner	3312(-1702)	
Iatan	3555(-1945)	
Kansas City	3828(-2218)	
Stark	3965(-2355)	
Base Kansas City	4072(-2462)	
Mississippian	4348(-2738)	

DST#1 3997'-4016', 30"-60"-90"-90", Rec. 900' GIP, 60' SO&WCM (60% mud, 20% wtr, 15% oil), 420' SW (88,000 ppm chl), IFP 78#-127#, FFP 157#-255#, ISIP 1482#, FSIP 1464#.

DST#2 4350'-4359', 30"-60"-90"-90", GTS 12", GA 33.9MCF 20", 41MCF 30", 2nd op GA 53.4MCF 10"-30", 47.7MCF 30"-90", Rec. 120' SOCM (75% mud, 10% wtr, 10% oil, 5% gas) IFP 49#-49#, FFP 95#-78#, ISIP 1404#, FSIP 1364#.

DST#3 4359'-4371', 30"-60"-90"-90", GTS 7", 20" GA 59.2MCF, 30" 57.2MCF, 2nd op 10" GA 57.2MCF, 20" 41MCF, 30" 57.2MCF, 40" 33.9MCF, 50" 41MCF, 60"-70", 33.9MCF, 80" 41MCF, 90" 33.9MCF, Rec. 750' Gassy oil, 180 HOCM, 120' MdyWtr, IFP 108#-137#, FFP 167#-354#, ISIP 1454# FSIP 1454#.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218' KB	60/40poz	165	2%gel, 3%CC
Production	7 7/8"	4 1/2"	10.5#	4439'	Common	125	10%Salt 5% gilsonite

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

2	4360'-4366'	Completed Natural	

TUBING RECORD Size 2 3/8" Set At 4379' Packer at

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

12-27-84

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Oil

Gas

Water

Gas-Oil Ratio

Grav