

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Jay McNeil
Phone 316-262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Bill Klaver
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/30/85 8-8-85 8-23-85
Spud Date Date Reached TD Completion Date
4460 4391' (loggers)
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-077-21,097

County Harper

150' N E/2 E/2 NW Sec. 4 Twp. 31 Rge. 7 ☐ East ☒ West

4090 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

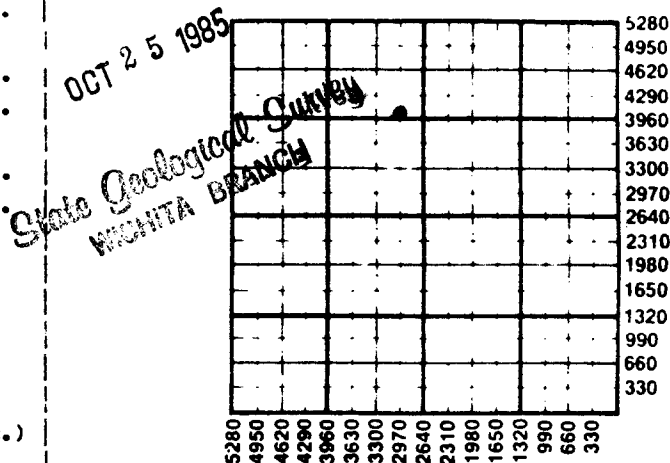
Lease Name Albright Well # 3-L

Field Name Duquoin TWST

Producing Formation Mississippian

Elevation: Ground 1616 1621 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Pickrell Drilling Company Lease Name Albright Well # 3-L

Sec. 4 Twp. 31S Rge. 7 ☐ East ☒ West County Harper

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	30 Bbls	TSTM MCF	40 Bbls	CFPB	

METHOD OF COMPLETION _____ Production Interval _____

Disposition of gas: ☒ Vented☐ Sold☐ Open Hole☒ Perforation

Other (Specify) _____

4375-4379

DRILL STEM TESTS Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☒ Yes☐ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name

Top

Bottom

DST #1, 4361'-4369', 30"-45"-45"-60", strong blow, Rec. 1850' GIP, 20' HO&GCM (30% gas, 30% mud), IFP 52#-52#, FFP 72#-72#, ISIP 831#, FSIP 987#.

DST #2 4369'-4379', 30"-45"-90"-90", strg blow, rec. 4000' GIP, 62' G&OCM (15% gas, 15% oil), 62' HO&GCM (30% gas, 20% oil), 62' GsyMudCutOil (50% oil, 30% gas, 10% mud, 10% wtr), IFP 52#-52#, FFP 72#-72#, ISIP 1018, FSIP 1142#.

DST #3 4379'-4389', 30"-45"-90"-90", GTS 5", 10"GA 115MCF, 20"-110MCF, 30"-93.6MCF, 2nd op 10"-115MCF, 20" 106MCF, 30"-81.6MCF, 40"-77.5MCF, 50"-57.7MCF, 60"-66.3MCF, 70"-57.7MCF, 80"-90", 51.6MCF, Rec. 1054' Oil, 124' froggy oil, 496' SW (Chl 112,000ppm), IFP 208#-239#, FFP 291#-624#, ISIP 1454#, FSIP 1454#.

Heebner	3326(-1705)
Iatan	3564(-1943)
Kansas City	3837(-2216)
Stark	3974(-2353)
B/Kansas City	4182(-2561)
Mississippi	4356(-2735)

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	216' KB	60/40poz	160	2%gel, 3%CC
Production	7 7/8"	5 1/2"	10.5#	4458'	common	125	10% salt, 7# gel/sx

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4375'-4379'	Natural	

TUBING RECORD	Size 2 3/8 Set At 4385 Packer at	Liner Run ☐ Yes ☒ No
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Date of First Production _____ Producing Method _____

8-23-85

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain) _____