

4-31-7W ^{Incl} p1

TYPE _____ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
Compt. _____

State Geological Survey
WICHITA BRANCH

TYPE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/85

OPERATOR Pickrell Drilling Company API NO. 15-077-20,966

ADDRESS 110 N. Market, Suite 205 COUNTY Harper
Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE #1 Burg 'A'

ADDRESS _____ WELL NO. 1

DRILLING Pickrell Drilling Company 1980 Ft. from South Line and

CONTRACTOR _____ 1650 Ft. from West Line of

ADDRESS 110 N. Market, Suite 205 the SW (Qtr.) SEC 4 TWP 31S RGE 7W (W).

Wichita, Kansas 67202

PLUGGING Same as above WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4376' PBTD _____

SPUD DATE 1/4/84 DATE COMPLETED 1/15/84

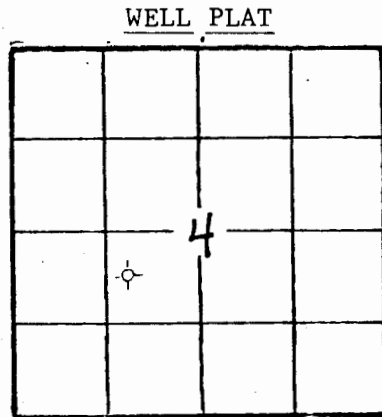
LEVEL: GR 1584 DF 1586 KB 1589

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217'KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.



(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. Statements and allegations contained herein are true and correct.

WP-18-14

ACO-1 WELL HISTORY

SIDE TWO OPERATOR

Pickrell Drilling Co. LEASE NAME #1 Burg 'A'

SEC. 4 TWP 31S RGE 7W (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey. DST #1 4356'-4366', 30"-60"-60"-90", GTS 15" TSTM, blow dec. in 2nd op., Rec. 90' SGCM/oil spks, 60' mdy wtr (Chl. 82,000 PPM), IFP 39#-59#, FFP 68#- 68#, ISIP 1159#, FSIP 1226#, RTD 4376'.			SAMPLE TOPS: Heebner 3298(-1709) Iatan 3536(-1947) Kansas City 3826(-2237) Stark 3959(-2370) B/KC 4069(-2480) Miss 4355(-2766)	

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	217' KB	60/40 poz	165	2%gel-3%cc

LINEP. RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at