

TYPE  
SIDE ONE

**\* AFFIDAVIT OF COMPLETION FORM**

ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84  
OPERATOR Chief Drilling Co., Inc. API NO. 15-077-20922  
ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Harper

\*\* CONTACT PERSON F.W. Shelton, Jr., PROD. FORMATION \_\_\_\_\_  
PHONE 316-262-3791

PURCHASER None LEASE Sanders  
ADDRESS \_\_\_\_\_ WELL NO. #1  
WELL LOCATION SW NE

DRILLING CONTRACTOR Kaw Drilling Co., Inc. 660' Ft. from south Line and  
ADDRESS 1010 Union Center, Wichita, Ks. 67202 660' Ft. from west Line of  
the NE/4 (Qtr.) SEC 4 TWP 31 RGE 7W (W)

PLUGGING CONTRACTOR Kaw Drilling Co., Inc.  
ADDRESS 1010 Union Center  
Wichita, Ks. 67202

TOTAL DEPTH 4386' PBTD \_\_\_\_\_  
SPUD DATE 7-27-83 DATE COMPLETED 8-05-83  
ELEV: GR 1601 DF \_\_\_\_\_ KB 1612

DRILLED WITH ~~ROBBERY~~ (ROTARY) (~~ADDS~~ TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 6 jts. @ 251' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

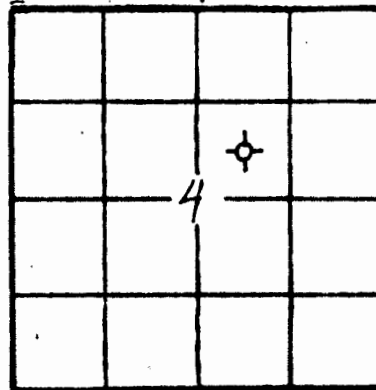
V. Richard Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*V. Richard Hoover*

State Geological Survey  
WICHITA BRANCH

WELL PLAT



(Office Use Only)  
KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

OPERATOR Chief Drilling Co., INCASE Sanders

SEC.4 TWP. 31SRGE.7W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |      | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |                 |             |
|---|------|--|-----------------|-------------|
| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM   | NAME            | DEPTH       |
| Check if no Drill Stem Tests Run.   |      |  |                 |             |
| Mississippi   |      |  |                 |             |
| 8-03-83 Drilling DST #1 4357-4366   |      |  | FORMATION TOPS: |             |
| 30-30-60-45 fair blow increasing to good blow, Rec. 15' of Gas cut mud w/free oil on top of tool, and 560' GIP, IBHP: 295#, FBHP: 422# FP: 42-42  |      |  | Anhydrite       |             |
|   |      |  | Base Anhydr.    |             |
|   |      |  | Heebner         | 3316 - 1704 |
|   |      |  | Iatan           | 3557 - 1945 |
|   |      |  | KC              | 3843 - 2222 |
|   |      |  | Stark           | 3978 - 2300 |
|   |      |  | BKC             | 4084 - 2472 |
|   |      |  | Mississippi     | 4356 - 2744 |
|   |      |  | RTD             | 4386 - 2774 |
| 8-04-83 DST #2 4362-4376 Miss. 30-30-60-45 fair blow bldg. to good blow, rec. 60' slightly oil cut mud 120' muddy water, 360' GIP, IBHP: 1252# FBHP: 1210#, IFP: 56-56 FFP: 84-112 T.D.                             |      | 4386'  |                 |             |
| 8-05-83 Plugged @ 1200' w/35 sx., 300' w/35 sx., 60' w/20 sx., 10 sx., in R.H. plugged @ 5:00 a.m. Glen Ward State Plugger  |      |  |                 |             |
| Well Log  |      |  |                 |             |
| Surface Sand  | 0    | 690  |                 |             |
| Sand & Clay   | 690  | 1530   |                 |             |
| Clay & Sand   | 1530 | 2260   |                 |             |
| Surface Shale   | 2260 | 3316   |                 |             |
| Anhydrite   | 3316 | 3557   |                 |             |
| Shale   | 3557 | 3840   |                 |             |
| Shale & Lime  | 3840 | 3878   |                 |             |
| Lime & Shale  | 3878 | 4062   |                 |             |
| Shale & Lime  | 4062 | 4358   |                 |             |
| Lime  | 4358 | 4386   |                 |             |
| RTD   |      |  |                 |             |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement  | Socks   | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|--------------|---------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 20#             | 251'          | 60-40 posmix | 175 sx. |                            |
|                   |                   |                           |                 |               |              |         |                            |
|                   |                   |                           |                 |               |              |         |                            |
|                   |                   |                           |                 |               |              |         |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| none     | none        | none         | none          | none        | none           |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| none | none          | none          |