

Good

6-31-7W PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6262 EXPIRATION DATE \_\_\_\_\_

OPERATOR Reach Petroleum Corporation API NO. 15-077-20,878

ADDRESS 3751 E. Douglas COUNTY Harper

Wichita, KS 67218 FIELD Washbon

\*\* CONTACT PERSON Susan Monette PHONE 316-683-3626 PROD. FORMATION D & A

PURCHASER N/A LEASE Hunter

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Reach Drilling Corporation 1470 Ft. from east Line and 990 Ft. from north Line of the NE (Qtr.) SEC 6 TWP 31 S RGE 7 (W).

ADDRESS 3751 E. Douglas

Wichita, KS 67218

PLUGGING CONTRACTOR Halliburton

ADDRESS P.O. Box 579

Great Bend, KS 67530

TOTAL DEPTH 4775' PBTD N/A

SPUD DATE 1-28-83 DATE COMPLETED 2-13-83

ELEV: GR 1613' DF 1618' KB 1621'

DRILLED WITH (GABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 240' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

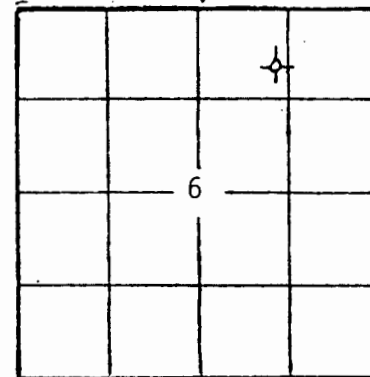
A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey WICHITA BRANCH

WELL PLAT



(Office Use Only)

KCC KGS

SWD/REP PLG.

SIN TWO  
 WP-1E-2

ACO-1 WELL HISTORY (F)  
 OPERATOR Reach Petroleum Corporation LEASE Hunter SEC. 6 TWP. 31 WRGE. 7 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
<u>LOG TOPS</u>					
Heebner		3348'			
Douglas		3390'			
Amazonia		3420'			
Iatan		3595'			
Lansing		3599'			
Kansas City		3835'			
Swope		3995'			
Hertha		4030'			
Marmaton		4108'			
Cherokee Shale		4239'			
Mississippian		4374'			
Kinderhook		4621'			
Viola		4734'			
Simpson Sand		4749'			
DST #1 4380-95', Mississippian, 30-60-45-90. GTS/28", gauged 27.3 MCFGPD, 2nd opening gauged 34.3 MCFGPD/5", 25.1 MCFGPD/15" and 25", 24.5 MCFGPD/35" and 45". Recovered 150' of GCM, sp. oil and 60' GWM, sp. oil. IHP 2315 psi., IFP 42-63 psi., ISIP 144 psi., FFP 52-74 psi., FSIP 1441 psi., FHP 2293 psi., BHT 121° F.					
DST #2 4744-55', Simpson Sandstone, 30-60-45-90. GTS/30", 2nd opening gauged 22.9 MCFGPD/5", 23.9 MCFGPD/10", 15.4 MCFGPD/20" and 30", 16.7 MCFGPD/40" and 45". Recovered 60' mud with slight show oil, 800' G&WCO (3% mud, 22% gas, 30% water, 45% oil), 375' SWCO (10% water, 90% oil), 465' frothy oil (Gr. 41°) and 1520' water (chlorides 60,000 ppm.). IHP 2554 psi., IFP 177-753 psi., ISIP 1670 psi., FFP 881-1287 psi., FSIP 1670 psi., FHP 2440 psi., BHT 124° F.					
If additional space is needed use Page 2, Side 2					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"		250' KB	Common	175	3% CaCl, 2% gel

LINER RECORD N/A PERFORATION RECORD N/A

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A

Size	Setting depth	Packer set at