

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market, Suite 710

Wichita, Kansas 67202

City/State/Zip

Purchaser: _____

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Mallard JV, Inc.

License: 4958

Wellsite Geologist: Jon Christensen

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR S1GW

Dry Other (Core, VSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

5/7/99 5/17/99 None

Spud Date Date Reached TD Completion Date

API NO. 15- 15-077-21372-0000

County Harper

60' W of _____

SE - NE - NW - _____ Sec. 6 Twp. 31S Rge. 7W X E

990 Feet from SW (circle one) Line of Section

2250 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Lechner Well # "A" #2

Field Name Washbon

Producing Formation _____ NONE

Elevation: Ground 1638 KB 1643

Total Depth 4772 PSTD _____

Amount of Surface Pipe Set and Cemented at 4 jt 20", 2 jt 28"
249' @ 256' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PHA, 7-8-99UC
(Data must be collected from the Reserve Pit)

Chloride content 7,000 ppm Fluid volume 500 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name _____ Val Energy

Lease Name Short "A" #1 SWD License No. 5822

SE Quarter Sec. 12 Twp. 31 S Rng. 8 E/W

County Harper Docket No. D25,867

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title President Date 6-16-99

Subscribed and sworn to before me this 16th day of June 19 99

Notary Public Melinda S. Wooten
Melinda S. Wooten

Date Commission Expires 3-12-2000

MELINDA S. WOOTEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-12-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other
15 (Specify)

Y900

SIDE TWO

Operator Name American Energies Corporation Lease Name Lechner Well # "A" #2

Sec. 6 Twp. 31S Rge. 7W East West

County Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 See Attachment
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachment

List All E.Logs Run:

Dual Induction, Compensated
 Neutron Density

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	4 jt 20# 2 jt 28#	256'	60/40 poz	165 sx	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate	1325' bottom				
<input type="checkbox"/> Protect Casing	60' top	60/40 pozmix	155 sx	60/40 pozmix - 6% gel	
<input checked="" type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Recor: (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
None				
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N-A</u>	Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Production Interval

AMERICAN ENERGIES CORPORATION
 DAILY WELL REPORT

LEASE: Lechner "A" #2

SURFACE CASING: 4 jt 20#, 2 jt 28#
 for a total of 249' used, set @ 256'
 PRODUCTION CASING:

SPOT LOCATION: 60' W of SE NE NW

SEC/TWP/RNG: Section 6-T31S-R7W

ELEVATION: GL: 1638 KB: 1643

COUNTY: Harper

SPUD DATE: 5/7/99

OPERATOR: American Energies Corporation COMPLETION DATE:

CONTRACTOR: Mallard JV, Inc.

GEOLOGIST: Jon Christensen

NOTIFY: Dail C. West Limited Partner-
 ship, Stelbar Oil Corporation, Thomas
 an Susan Bonasio, Zion Exploration,
 Peter J. Coakley and D & D Investment,
 Elinor Patton

REFERENCE WELL:
 1: Lechner "A" #1 NE NE NW Sec. 6
 2: Fox "A" #1 SW NW NE Sec. 6
 3:

FORMATION:	SAMPLE LOG:	COMPARISON:	ELECTRIC LOG TOPS:
		#1 #2 #3	
Heebner Shale	3369 -1726	0 -1	3370
Lansing	3614 -1971	-2 +5	3616
Kansas City	3859 -2016	-2 +1	3857
Swope	4021 -2370	-2 +4	4020
Cherokee Shale	4266 -2623	-3 +2	4268
Mississippi	4399 -2756	-17 +2	4396
Base Chert	4423 -2780	Flat +6	4424
Kinderhook	4641 -2298	-2 +3	4640
Viola	4752 -3109	Flat -1	4752
Simpson SS	4769 -3126	-2 -9	4769
RTD	4772 -3129		

- 5/ /99 MIRT Spudded @ 7:00 p.m. Drilled 12 1/4" to 256', set 4 jts 20#, 2 jts 28# used surface casing, for a total of 249' set @ 256'. Allied cemented with 165 sx 60/40 poz. Cement circulated. Plug down at 11:00 p.m. 5/7/99.
- 5/08/99 Drilling at 345'
- 5/ /99 Drilling at 2045'
- 5/ /99 Drilling at 2485' at 6:30 a.m.
- 5/11/99 Drilling at 3285' at 8:30 a.m.
- 5/12/99 Drilling at 3925', straight hole test @ 3510', 1 degree deviation.
- 5/13/99 Drilling at 4373'
- 5/14/99 Drilling at 4548'. Results of DST #1: 4404-4424 (Miss. Chert)
 Times: 30-45-45-75, 1st Opening off bottom in 8", weak blow back, 2nd Opening: Fair blow off bottom in 42", NGTS. Rec. 140' TF, Breakdown: 20' drilling mud, 60' GCWM with oil specks (3% G, 42% W, 55% Mud), 60' MW with oil specks (88% W, 12% M). Water 112,000 chlorides, IFP: 24-60, ISIP: 1215, FFP: 60-101, FSIP: 1248, IHP: 2195, FHP: 2146, BHT 125.
- 5/15/99 Tripping in hole with DST #2: 4757-4772 (Simpson Sand. Times: 30-45-30-45. 1st Opening off bottom in 1", 2nd Opening off bottom in 2". Recovered 3450' TF, 680' GIP, 180' MW with oil spots (68% W, 32% M), 3270' GSW (Chlorides 119,000). IFP: 435-1246, FFP: 1286-1600, IHP: 2437, FHP: 2371.