

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH
22-31-7W
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry,) SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). NONE
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kinetic Oil & Gas Exploration, Inc. API NO. 15-077-20,786

ADDRESS 2822 S. Uinta Street COUNTY Harper County

Denver, Colorado 80231 FIELD Wildcat

**CONTACT PERSON William T. Wax PROD. FORMATION N/A

PHONE (303) 695-6971 LEASE Joslin

PURCHASER N/A WELL NO. #1

ADDRESS N/A WELL LOCATION SW SW SE, Sec 22, T31S-

R7W

DRILLING D. R. Lauck Oil Company, Inc. 385 Ft. from South Line and

CONTRACTOR 350 Ft. from West Line of

ADDRESS 221 South Broadway SW/SW/SE the SEC. 22 TWP 31S RGE. 7W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Allied Cementing Co.

CONTRACTOR

ADDRESS Box 31.

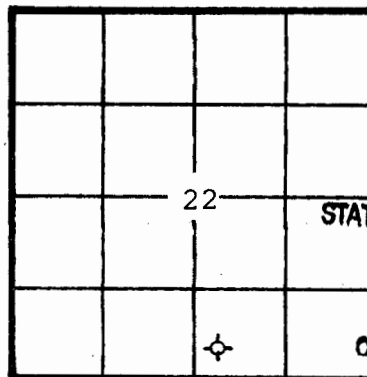
Russell, Kansas 67665

TOTAL DEPTH 4804 Ft. PBTD N/A

SPUD DATE 3/2/82 DATE COMPLETED 3/12/82

ELEV: GR 1499 Ft. DF KB 1504 Ft.

DRILLED WITH ~~KOSXX~~ (ROTARY) ~~(XX)~~ TOOLS



KCC ☐
KGS ☒
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

APR - 7 1982

CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 259 Ft. DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I, _____

William T. Wax OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Kinetic Oil & Gas Exploration

OPERATOR OF THE Joslin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

WP-18-22

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<u>FORMATION</u>	<u>SUB-SEA</u>	<u>SAMPLE</u>			
Base Florence	-214	1717			22-31-7w
Falls City Limestone	-799	2302			
Topeka	-1452	2956			
Heebner	-1760	3264			
Toronto	-1782	3286			
Iatan	-2002	3506			
Stalnaker Sand	-2052	3556			
Kansas City	-2318	3822			
Stark Shale	-2454	3958			
Cherokee Shale	-2723	4227			
Mississippi	-2885	4389			
Kinderhook Shale	-3139	4642			
Simpson Sand	-3282	4786			
Rotary Total Depth	-3300	4804			
D&A 3/12/82					
DST #1 4390-4409					
Op 30, Cl 45, Op 60, Cl 60					
Fair to strong blow					
IFP 106-138 ICIP 1603					
FFP 224-331 FCIP 1613					
HYD 2364-2364 Temp 141					
Recovery: 330' GIP					
690' MSW					
Chl. 129,000					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ~~XXXX~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12 1/4"	8 5/8"	48	266'	Common	225	4 sks Gel 7 sks Chloride

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD