35-31-7W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE 6-30-83

OPERATOR Graves Drilling Co., Inc. API NO. 15-077-20,829

ADDRESS 910 Union Center COUNTY Harper

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Betty Brandt PROD. FORMATION

PHONE 316 265-7233

PURCHASER LEASE Williams

ADDRESS WELL NO. 1

WELL LOCATION SE NE NE

DRILLING CONTRACTOR

ADDRESS 330 Ft. from East Line and

990 Ft. from North Line of

the NE (Qtr.) SEC 35 TWP 31S RGE 7W.

PLUGGING CONTRACTOR Graves Drilling Co., Inc.

ADDRESS 910 Union Center

Wichita, Kansas

State Geological Survey WICHITA BRANCH

WELL PLAT

(Office Use Only)

KCC

KGS ✓

SWD/REP

PLG.

TOTAL DEPTH 4757' PBTD

SPUD DATE 8-31-82 DATE COMPLETED 9-11-82

ELEV: GR 1448' DF 1456' KB 1459'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 234' w/185 sx DV Tool Used? No .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt

(Name)

W.P. -18 -35

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graves Drilling Co., Inc. LEASE Williams SEC. 35 TWP. 31S RGE. 7W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Sample Tops:	
Red bed	0	234	Heebner	3236 (-1777)
Shale & red bed	234	540	Iatan	3502 (-2043)
Shale	1360	1638	Stalnaker	3566 (-2107)
Shale & lime	1638	3570	Kansas City	3798 (-2339)
Shale, sand & lime	3570	3676	Stark Shale	3939 (-24[illegible]
Shale & lime	3676	4754	Cherokee	4209 (-2750)
Sand	4754	4757	Mississippi	4380 (=2921)
Rotary Total Depth		4757	Kinderhook Sh	4628 (-3169)
			Simpson Sand	4753 (-3294)
DST #1 4383-4395. 15-45-60-45. Strong blow-1st open, gts in 56" on 2nd open. Gauged 11 Mcf. Recovered 165' heavy oil & gas cut mud & 1000' of salt water. IFP & FFP 129-139# 290-484#. IBHP & FBHP 1557-1451#			RTD	4757 (-3298)
DST #2 4747-4757'. Tool stuck on bottom-failure				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24#	234'	common	185 sx.	2% Gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD