



WESTERN TESTING CO., INC.
FORMATION TESTING

OK
TICKET No 18264

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 262-5861

Elevation _____ Formation Stalnaker Eff. Pay _____ Ft.

District Pratt Date 11/30/82 Customer Order No. _____

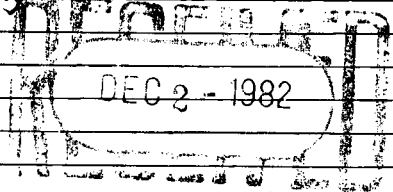
COMPANY NAME Wells Energy Corp
ADDRESS 720 700 S. Colorado Blvd Suite 546 Denver, Colo 80222
LEASE AND WELL NO. Watt #1 COUNTY Harper STATE KS Sec. 24 Twp. 31 Rge. 7W
Mail Invoice To Same #1 WATT No. Copies Requested 5
Mail Charts To Same No. Copies Requested 5

Formation Test No. 1 Interval Tested From 3493 ft. to 3515 ft. Total Depth 3515 ft.
Packer Depth 3488 ft. Size 6 7/8 in.
Packer Depth 3493 ft. Size 6 7/8 in.

Top Recorder Depth (Inside) 3504 ft. Recorder Number 13547 Cap. 4225
Bottom Recorder Depth (Outside) 3507 ft. Recorder Number 13552 Cap. 4050
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Aldebaran Rig #3 Drill Collar Length 555 I. D. 2 1/4 in.
Mud Type Chemical Viscosity 39 Weight Pipe Length - I. D. - in.
Weight 9.2 Water Loss 23.7 cc. Drill Pipe Length 2909 I. D. 3.8 in.
Chlorides 13,000 P.P.M. Test Tool Length 29 ft. Tool Size 5/200 in.
Jars: Make WTC Serial Number 410 Anchor Length 23 ft. Size 5/200 in.
Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout flow periods
Gas to surface immediately on second flow See attached
Recovered 120 ft. of Gas Cut Mud
Recovered 720 ft. of Gassy Salt Water (95,000 p.p.m.)



Time On Location 8:00 A.M. Time Pick Up Tool 9:30 A.M. Time Off Location 5:30 P.M.
Time Set Packer(s) 11:30 P.M. Time Started Off Bottom 3:15 P.M. Maximum Temperature 114
Initial Hydrostatic Pressure (A) 1640 P.S.I.
Initial Flow Period (B) 30 Minutes 127 P.S.I. to (C) 264 P.S.I.
Initial Closed In Period (D) 60 Minutes 1514 P.S.I.
Final Flow Period (E) 45 Minutes 254 P.S.I. to (F) 381 P.S.I.
Final Closed In Period (G) 90 Minutes 1514 P.S.I.
Final Hydrostatic Pressure (H) 1619 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made. All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By: L. Kristopher Moore
Signature of Customer or his authorized representative
Western Representative: Jim Wondra Thank You

FIELD INVOICE

Open Hole Test \$ 600
Misrun \$
Straddle Test \$
Jars \$ 300
Selective Zone \$
Safety Joint \$ 65
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$ 50
Telecopier \$
TOTAL \$ 1015

WESTERN TESTING CO., INC.

Pressure Data

Date 11-30 Test Ticket No. 18264
 Recorder No. 13547 Capacity 4225 Location 3504 Ft.
 Clock No. --- Elevation --- Well Temperature 114 °F

Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1657</u> P.S.I.		<u>11:30 A</u>	
B First Initial Flow Pressure	<u>133</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>261</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>66</u> Mins.
D Initial Closed-in Pressure	<u>1525</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>254</u> P.S.I.	Final Closed-in Pressure	<u>90</u> Mins.	<u>84</u> Mins.
F Second Final Flow Pressure	<u>391</u> P.S.I.			
G Final Closed-in Pressure	<u>1521</u> P.S.I.			
H Final Hydrostatic Mud	<u>1640</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>22</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>28</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>0</u>	<u>0</u>	<u>133</u>	<u>0</u>	<u>261</u>	<u>0</u>	<u>391</u>
P 2	<u>5</u>	<u>3</u>	<u>141</u>	<u>3</u>	<u>897</u>	<u>3</u>	<u>985</u>
P 3	<u>10</u>	<u>6</u>	<u>175</u>	<u>6</u>	<u>1172</u>	<u>6</u>	<u>1279</u>
P 4	<u>15</u>	<u>9</u>	<u>200</u>	<u>9</u>	<u>1277</u>	<u>9</u>	<u>1380</u>
P 5	<u>20</u>	<u>12</u>	<u>226</u>	<u>12</u>	<u>1328</u>	<u>12</u>	<u>1428</u>
P 6	<u>25</u>	<u>15</u>	<u>247</u>	<u>15</u>	<u>1366</u>	<u>15</u>	<u>1456</u>
P 7	<u>30</u>	<u>18</u>	<u>261</u>	<u>18</u>	<u>1393</u>	<u>18</u>	<u>1473</u>
P 8	<u>35</u>	<u>21</u>		<u>21</u>	<u>1415</u>	<u>21</u>	<u>1483</u>
P 9	<u>40</u>	<u>24</u>		<u>24</u>	<u>1438</u>	<u>24</u>	<u>1492</u>
P10	<u>45</u>	<u>27</u>		<u>27</u>	<u>1456</u>	<u>27</u>	<u>1496</u>
P11	<u>50</u>	<u>30</u>		<u>30</u>	<u>1472</u>	<u>30</u>	<u>1500</u>
P12	<u>55</u>	<u>33</u>		<u>33</u>	<u>1484</u>	<u>33</u>	<u>1503</u>
P13	<u>60</u>	<u>36</u>		<u>36</u>	<u>1493</u>	<u>36</u>	<u>1505</u>
P14		<u>39</u>		<u>39</u>	<u>1500</u>	<u>39</u>	<u>1507</u>
P15		<u>42</u>		<u>42</u>	<u>1506</u>	<u>42</u>	<u>1509</u>
P16		<u>45</u>		<u>45</u>	<u>1512</u>	<u>45</u>	<u>1511</u>
P17		<u>48</u>		<u>48</u>	<u>1514</u>	<u>48</u>	<u>1513</u>
P18		<u>51</u>		<u>51</u>	<u>1516</u>	<u>51</u>	<u>1514</u>
P19		<u>54</u>		<u>54</u>	<u>1518</u>	<u>54</u>	<u>1515</u>
P20		<u>57</u>		<u>57</u>	<u>1520</u>	<u>57</u>	<u>1516</u>
		<u>60</u>		<u>60</u>	<u>1522</u>	<u>60</u>	<u>1517</u>

omit

WESTERN TESTING CO., INC.
Pressure Data

Date _____

Test Ticket No. 18264

Recorder No. _____ Capacity _____ Location _____

Clock No. _____ Elevation _____ Well Temperature _____

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud _____	P.S.I.	Open Tool _____	M _____	
B First Initial Flow Pressure _____	P.S.I.	First Flow Pressure _____	Mins. _____	Min _____
C First Final Flow Pressure _____	P.S.I.	Initial Closed-in Pressure _____	Mins. _____	Min _____
D Initial Closed-in Pressure _____	P.S.I.	Second Flow Pressure _____	Mins. _____	Min _____
E Second Initial Flow Pressure _____	P.S.I.	Final Closed-in Pressure _____	Mins. _____	Min _____
F Second Final Flow Pressure _____	P.S.I.			
G Final Closed-in Pressure _____	P.S.I.			
H Final Hydrostatic Mud _____	P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure	Initial Shut-In	Second Flow Pressure	Final Shut-In
	Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.	Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.	Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.	Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.
	Press.	Point Minutes	Press.	Point Minutes
P 1 _____		63	1524	63
P 2 _____		66	1525	66
P 3 _____		69		69
P 4 _____		72		72
P 5 _____		75		75
P 6 _____		78		78
P 7 _____		81		81
P 8 _____		84		84
P 9 _____		87		87
P10 _____		90		90
P11 _____		93		93
P12 _____		96		96
P13 _____		99		99
P14 _____		102		102
P15 _____		105		105
P16 _____		108		108
P17 _____		111		111
P18 _____		114		114
P19 _____		117		117
P20 _____		120		120

Company Wells Energy Corporation Lease & Well No. #1 Watt
 Elevation --- Formation Stalnaker Effective Pay -- Ft. Ticket No. 18264
 Date 11/30/82 Sec. 24 Twp. 31S Range 7W County Harper State Kansas
 Test Approved by L. Kristopher Moore Western Representative Jim Wondra

Formation Test No. 1 Interval Tested from 3493 ft. to 3515 ft. Total Depth 3515 ft.
 Packer Depth 3488 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
 Packer Depth 3493 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 3504 ft. Recorder Number 13547 Cap 4225
 Bottom Recorder Depth (Outside) 3507 ft. Recorder Number 13552 Cap 4050
 Below Straddle Recorder Depth - ft. Recorder Number - Cap -
 Drilling Contractor Aldebaran Drlg. Rig #3 Drill Collar Length 555 I. D. 2 1/4 in.
 Mud Type chemical Viscosity 39 Weight Pipe Length - I. D. - in.
 Weight 9.2 Water Loss 23.7 cc. Drill Pipe Length 2909 I. D. 3.8 in.
 Chlorides 13,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/2 in.
 Jars: Make WTC Serial Number 410 Anchor Length 22 ft. Size 5 1/2 in.
 Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout flow periods. Gas to surface immediately on final flow period.
See attached sheet for gas measurements.

Recovered 120 ft. of gas cut mud
 Recovered 720 ft. of gassy salt water Chlorides 95,000 ppm
 Recovered - ft. of -
 Recovered - ft. of -
 Recovered - ft. of -

Remarks: _____

Time Set Packer(s) 11:30 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 3:15 ~~P.M.~~ ^{A.M.} Maximum Temperature 114°
 Initial Hydrostatic Pressure (A) 1657 P.S.I.
 Initial Flow Period Minutes 30 (B) 133 P.S.I. to (C) 261 P.S.I.
 Initial Closed In Period Minutes 66 (D) 1525 P.S.I.
 Final Flow Period Minutes 45 (E) 254 P.S.I. to (F) 391 P.S.I.
 Final Closed In Period Minutes 84 (G) 1521 P.S.I.
 Final Hydrostatic Pressure (H) 1640 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 11/30/82 Test Ticket No. 18264
 Recorder No. 13547 Capacity 4225 Location 3504 Ft.
 Clock No. -- Elevation -- Well Temperature 114 °F

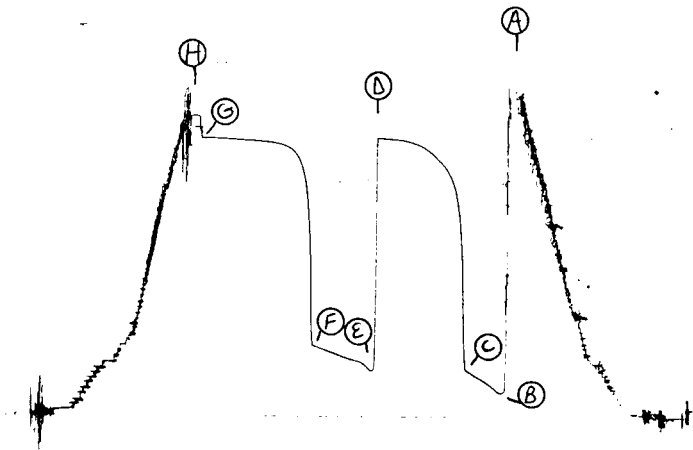
Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1657</u> P.S.I.	Open Tool	<u>11:30A</u> M	
B First Initial Flow Pressure	<u>133</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>261</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>66</u> Mins.
D Initial Closed-in Pressure	<u>1525</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>254</u> P.S.I.	Final Closed-in Pressure	<u>90</u> Mins.	<u>84</u> Mins.
F Second Final Flow Pressure	<u>391</u> P.S.I.			
G Final Closed-in Pressure	<u>1521</u> P.S.I.			
H Final Hydrostatic Mud	<u>1640</u> P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure	Initial Shut-In	Second Flow Pressure	Final Shut-In	
	Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>22</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Breakdown: <u>28</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		<u>63</u>	<u>1524</u>	<u>63</u>	<u>1518</u>
P 2		<u>66</u>	<u>1525</u>	<u>66</u>	<u>1519</u>
P 3				<u>69</u>	<u>1520</u>
P 4				<u>72</u>	<u>1521</u>
P 5				<u>75</u>	<u>1521</u>
P 6				<u>78</u>	<u>1521</u>
P 7				<u>81</u>	<u>1521</u>
P 8				<u>84</u>	<u>1521</u>
P 9					
P10					
P11					
P12					
P13					
P14					
P15					
P16					
P17					
P18					
P19					
P20					

TKT # 18264 ✓

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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET

No 18266

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 262-5861

Elevation _____ Formation Miss Eff. Pay _____ Ft.

District Pratt Date 12/3/82 Customer Order No. _____

COMPANY NAME Wells Energy Corp
ADDRESS 700 S. Colorado Blvd Suite 546 Denver, Colo 80222
LEASE AND WELL NO. Watt #1 COUNTY Harper STATE KS Sec. 24 Twp. 31 Rge. 7
Mail Invoice To Same #1 WATT No. Copies Requested 5
Mail Charts To Same No. Copies Requested 5

Formation Test No. 3 Interval Tested From 4281 ft. to 4293 ft. Total Depth 4293 ft.
Packer Depth 4276 ft. Size 6 5/8 in.
Packer Depth 4281 ft. Size 6 5/8 in.

Top Recorder Depth (Inside) 4282 ft. Recorder Number 13547 Cap. 4225
Bottom Recorder Depth (Outside) 4285 ft. Recorder Number 13552 Cap. 4050
Below Straddle Recorder Depth _____ Recorder Number _____ Cap. _____

Drilling Contractor Aldebaran Rig #3 Drill Collar Length 555 I. D. 2 1/4 in.
Mud Type Chemical Viscosity 47 Weight Pipe Length _____ I. D. _____ in.
Weight 9.6 Water Loss 15.1 cc. Drill Pipe Length 3698 I. D. 3.8 in.
Chlorides 16,000 P.P.M. Test Tool Length 29 ft. Tool Size 5/200 in.
Jars: Make WTC Serial Number 410 Anchor Length 12 ft. Size 5/200 in.
Did Well Flow? Yes Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout flow periods
Gas to surface in 33 min on second flow
Recovered 330 ft. of Gas Cut Mud
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____

Time On Location _____ A.M. Time Pick Up Tool 2:00 P.M. Time Off Location _____ A.M.
Time Set Packer(s) 4:05 P.M. Time Started Off Bottom 7:50 P.M. Maximum Temperature 121°
Initial Hydrostatic Pressure (A) 2008 P.S.I.
Initial Flow Period Minutes 30 (B) 127 P.S.I. to (C) 169 P.S.I.
Initial Closed In Period Minutes 60 (D) 1357 P.S.I.
Final Flow Period Minutes 45 (E) 137 P.S.I. to (F) 169 P.S.I.
Final Closed In Period Minutes 90 (G) 1504 P.S.I.
Final Hydrostatic Pressure (H) 1987 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative [Signature] Jim Woods Thank You

FIELD INVOICE

Open Hole Test \$ 1625.00
Misrun \$
Straddle Test \$
Jars \$ 630.00
Selective Zone \$
Safety Joint \$ 65.00
Standby \$
Evaluation \$
Extra Packer \$
Circ. Sub. \$
Mileage \$
Fluid Sampler \$
Extra Charts \$
Insurance \$ 50.00
Telecopier \$
TOTAL \$ 1090.00

WESTERN TESTING CO., INC.

Pressure Data

Date 12-3 Test Ticket No. 18266
 Recorder No. 13547 Capacity 4225 Location 4282 Ft.
 Clock No. --- Elevation --- Well Temperature 121 °F

Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2019</u> P.S.I.		<u>4:05</u> P _M	
B First Initial Flow Pressure	<u>136</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>164</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
D Initial Closed-in Pressure	<u>1356</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>146</u> P.S.I.	Final Closed-in Pressure	<u>90</u> Mins.	<u>90</u> Mins.
F Second Final Flow Pressure	<u>176</u> P.S.I.			
G Final Closed-in Pressure	<u>1504</u> P.S.I.			
H Final Hydrostatic Mud	<u>2013</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>30</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>136</u>	0	<u>164</u>	0	<u>146</u>	0	<u>176</u>
P 2 5	<u>136</u>	3	<u>265</u>	5	<u>159</u>	3	<u>358</u>
P 3 10	<u>143</u>	6	<u>360</u>	10	<u>168</u>	6	<u>556</u>
P 4 15	<u>149</u>	9	<u>460</u>	15	<u>173</u>	9	<u>716</u>
P 5 20	<u>174</u> ^{ok}	12	<u>560</u>	20	<u>174</u>	12	<u>840</u>
P 6 25	<u>166</u>	15	<u>668</u>	25	<u>175</u>	15	<u>947</u>
P 7 30	<u>164</u>	18	<u>754</u>	30	<u>176</u>	18	<u>1032</u>
P 8 35		21	<u>838</u>	35	<u>✓</u>	21	<u>1099</u>
P 9 40		24	<u>912</u>	40	<u>✓</u>	24	<u>1151</u>
P 10 45		27	<u>981</u>	<u>(45)</u>	<u>176</u>	27	<u>1202</u>
P 11 50		30	<u>1040</u>	50		30	<u>1244</u>
P 12 55		33	<u>1099</u>	55		33	<u>1288</u>
P 13 60		36	<u>1145</u>	60		36	<u>1313</u>
P 14		39	<u>1187</u>	65		39	<u>1342</u>
P 15		42	<u>1228</u>	70		42	<u>1361</u>
P 16		45	<u>1261</u>	75		45	<u>1378</u>
P 17		48	<u>1289</u>	80		48	<u>1397</u>
P 18		51	<u>1318</u>	85		51	<u>1412</u>
P 19		54	<u>1340</u>	90		54	<u>1425</u>
P 20		57	<u>1356</u>			57	<u>1436</u>
		<u>60</u>				60	<u>1445</u>

omit

WESTERN TESTING CO., INC.
Pressure Data .

Date _____

Test Ticket No. 18266

Recorder No. _____ Capacity _____ Location _____

Clock No. _____ Elevation _____ Well Temperature _____

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud _____	P.S.I.	Open Tool _____	M _____	
B First Initial Flow Pressure _____	P.S.I.	First Flow Pressure _____	Mins. _____	Min _____
C First Final Flow Pressure _____	P.S.I.	Initial Closed-in Pressure _____	Mins. _____	Min _____
D Initial Closed-in Pressure _____	P.S.I.	Second Flow Pressure _____	Mins. _____	Min _____
E Second Initial Flow Pressure _____	P.S.I.	Final Closed-in Pressure _____	Mins. _____	Min _____
F Second Final Flow Pressure _____	P.S.I.			
G Final Closed-in Pressure _____	P.S.I.			
H Final Hydrostatic Mud _____	P.S.I.			

PRESSURE BREAKDOWN

Point Mins.	First Flow Pressure	Initial Shut-In	Second Flow Pressure	Final Shut-In	
	Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.	Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.	Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.	Breakdown: _____ Inc. of _____ mins. and a final inc. of _____ Min.	
	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1		63		63	1453
P 2		66		66	1461
P 3		69		69	1469
P 4		72		72	1476
P 5		75		75	1483
P 6		78		78	1488
P 7		81		81	1492
P 8		84		84	1496
P 9		87		87	1500
P10		90		90	1504
P11		93		93	
P12		96		96	
P13		99		99	
P14		102		102	
P15		105		105	
P16		108		108	
P17		111		111	
P18		114		114	
P19		117		117	
P20		120		120	

Company Wells Energy Corporation Lease & Well No. #1 Watt
 Elevation --- Formation Mississippi Effective Pay --- Ft. Ticket No. 18266
 Date 12/3/82 Sec. 24 Twp. 31S Range 7W County Harper State Kansas
 Test Approved by L. Kristopher Moore Western Representative Jim Wondra

Formation Test No. 3 Interval Tested from 4281 ft. to 4293 ft. Total Depth 4293 ft.
 Packer Depth 4276 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4281 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4282 ft. Recorder Number 13547 Cap. 4225
 Bottom Recorder Depth (Outside) 4285 ft. Recorder Number 13552 Cap. 4050
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Aldebaran Drlg. Rig #3 Drill Collar Length 555 I. D. 2 1/4 in.
 Mud Type chemical Viscosity 47 Weight Pipe Length - I. D. - in.
 Weight 9.0 Water Loss 15.1 cc. Drill Pipe Length 3698 I. D. 3.8 in.
 Chlorides 16,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/2 OD in.
 Jars: Make WTC Serial Number 410 Anchor Length 12 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: Strong blow throughout flow periods. Gas to surface in thirty-three minutes on final flow period. See attached sheet for gas measurements.

Recovered 330 ft. of gas cut mud
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 4:05 ~~AM~~ P.M. Time Started Off Bottom 7:50 ~~AM~~ P.M. Maximum Temperature 121°
 Initial Hydrostatic Pressure 2019 P.S.I. (A)
 Initial Flow Period 30 Minutes (B) 136 P.S.I. to (C) 164 P.S.I.
 Initial Closed In Period 57 Minutes (D) 1356 P.S.I.
 Final Flow Period 45 Minutes (E) 146 P.S.I. to (F) 176 P.S.I.
 Final Closed In Period 90 Minutes (G) 1504 P.S.I.
 Final Hydrostatic Pressure 2013 P.S.I. (H)

WESTERN TESTING CO., INC.
Pressure Data

Date 12/3/82 Test Ticket No. 18266
 Recorder No. 13547 Capacity 4225 Location 4282 Ft.
 Clock No. -- Elevation --- Well Temperature 121 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2019 P.S.I.	Open Tool	4:05P	M
B First Initial Flow Pressure	136 P.S.I.	First Flow Pressure	30	30 Mins.
C First Final Flow Pressure	164 P.S.I.	Initial Closed-in Pressure	60	57 Mins.
D Initial Closed-in Pressure	1356 P.S.I.	Second Flow Pressure	45	45 Mins.
E Second Initial Flow Pressure	146 P.S.I.	Final Closed-in Pressure	90	90 Mins.
F Second Final Flow Pressure	176 P.S.I.			
G Final Closed-in Pressure	1504 P.S.I.			
H Final Hydrostatic Mud	2013 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>30</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	0	0	136	0	146	0	176
P 2	5	3	265	5	159	3	358
P 3	10	6	360	10	168	6	556
P 4	15	9	460	15	173	9	716
P 5	20	12	560	20	174	12	840
P 6	25	15	668	25	175	15	947
P 7	30	18	754	30	176	18	1032
P 8		21	838	35	176	21	1099
P 9		24	912	40	176	24	1151
P10		27	981	45	176	27	1202
P11		30	1040			30	1244
P12		33	1099			33	1288
P13		36	1145			36	1313
P14		39	1187			39	1342
P15		42	1228			42	1361
P16		45	1261			45	1378
P17		48	1289			48	1397
P18		51	1318			51	1412
P19		54	1340			54	1425
P20		57	1356			57	1436
						60	1445

WESTERN TESTING CO., INC.

Pressure Data

Date 12/3/82

Test Ticket No. 18266

Recorder No. 13547

Capacity 4225

Location 4282 Ft.

Clock No. -- Elevation ---

Well Temperature 121 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>2019</u> P.S.I.	Open Tool	<u>4:05P</u>	<u>M</u>
B. First Initial Flow Pressure	<u>136</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C. First Final Flow Pressure	<u>164</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>57</u> Mins.
D. Initial Closed-in Pressure	<u>1356</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins.	<u>45</u> Mins.
E. Second Initial Flow Pressure	<u>146</u> P.S.I.	Final Closed-in Pressure	<u>90</u> Mins.	<u>90</u> Mins.
F. Second Final Flow Pressure	<u>176</u> P.S.I.			
G. Final Closed-in Pressure	<u>1504</u> P.S.I.			
H. Final Hydrostatic Mud	<u>2013</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

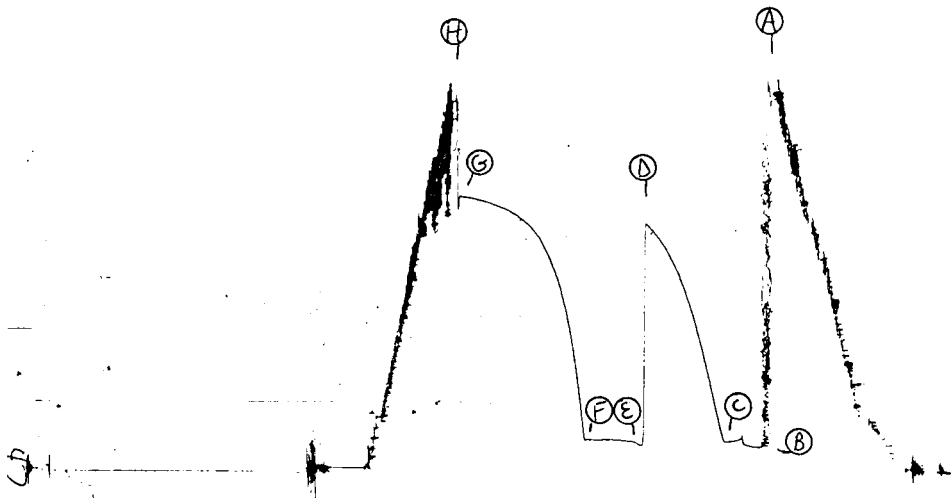
Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1				63	1453		
P 2				66	1461		
P 3				69	1469		
P 4				72	1476		
P 5				75	1483		
P 6				78	1488		
P 7				81	1492		
P 8				84	1496		
P 9				87	1500		
P10				90	1504		
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 18266

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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET

No 18265

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation _____ Formation Miss Eff. Pay _____ Ft.

District Pratt Date 12/2/82 Customer Order No. -

COMPANY NAME Wells Energy Corp

ADDRESS 700 S Colorado Blvd Suite 546 Denver, Colo 80222

LEASE AND WELL NO. Watt #1 COUNTY Harper STATE KS Sec. 24 Twp. 31 Rge. 7

Mail Invoice To Same #1 WATT No. Copies Requested 5

Mail Charts To Same No. Copies Requested 5

Formation Test No. 2 Interval Tested From 4281 ft. to 4293 ft. Total Depth 4293 ft.

Packer Depth 4276 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Packer Depth 4281 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4282 ft. Recorder Number 13547 Cap. 4225

Bottom Recorder Depth (Outside) 4285 ft. Recorder Number 13552 Cap. 4050

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Aldebaran Rig #3 Drill Collar Length 555 I. D. 2 1/4 in.

Mud Type Chemical Viscosity 47 Weight Pipe Length - I. D. - in.

Weight 9.0 Water Loss 15.1 cc. Drill Pipe Length 3698 I. D. 3.8 in.

Chlorides 16,000 P.P.M. Test Tool Length 29 ft. Tool Size 5/200 in.

Jars: Make WTC Serial Number 410 Anchor Length 13 ft. Size 5/200 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks: Could not get tool to bottom

Time On Location 6:30 P.M. Time Pick Up Tool 7:00 P.M. Time Off Location stayed P.M.

Time Set Packer(s) - P.M. Time Started Off Bottom - P.M. Maximum Temperature -

Initial Hydrostatic Pressure (A) - P.S.I.

Initial Flow Period (B) - Minutes P.S.I. to (C) - P.S.I.

Initial Closed In Period (D) - Minutes P.S.I.

Final Flow Period (E) - Minutes P.S.I. to (F) - P.S.I.

Final Closed In Period (G) - Minutes P.S.I.

Final Hydrostatic Pressure (H) - P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made. All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Christopher Moore Signature of Customer or his authorized representative

Western Representative Jim Woods Thank You

4-21-80 Per Blanket Order for on credit

FIELD INVOICE

Table with 2 columns: Item and Price. Items include Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, and TOTAL. Prices are handwritten in dollars and cents.

Company Wells Energy Corporation Lease & Well No. #1 Watt
 Elevation --- Formation Mississippi Effective Pay --- Ft. Ticker No. 18265
 Date 12/ 2 /82 Sec. 24 Twp. 31S Range 7W County Harper State Kansas
 Test Approved by L. Kristopher Moore Western Representative Jim Wondra

Formation Test No. 2 Interval Tested from 4281 ft. to 4293 ft. Total Depth 4293 ft.
 Packer Depth 4276 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4281 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 4282 ft. Recorder Number 13547 Cap. 4225
 Bottom Recorder Depth (Outside) 4285 ft. Recorder Number 13552 Cap. 4050
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Aldebaran Drig. Rig #3 Drill Collar Length 555 I. D. 2 1/2 in.
 Mud Type chemical Viscosity 47 Weight Pipe Length - I. D. - in.
 Weight 9.0 Water Loss 15.1 cc. Drill Pipe Length 3698 I. D. 3.8 in.
 Chlorides 16,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/2 OD in.
 Jars: Make WTC Serial Number 410 Anchor Length 12 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: MISRUN

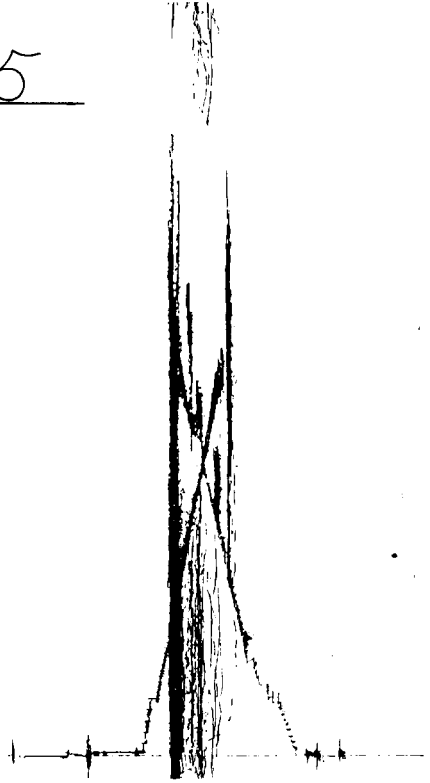
Recovered 0 ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: MISRUN
COULD NOT GET TO BOTTOM.
NO PRESSURES AVAILABLE

Time Set Packer(s) --- A.M. P.M. Time Started Off Bottom --- A.M. P.M. Maximum Temperature ---
 Initial Hydrostatic Pressure _____ (A) _____ P.S.I.
 Initial Flow Period _____ Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
 Initial Closed In Period _____ Minutes _____ (D) _____ P.S.I.
 Final Flow Period _____ Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
 Final Closed In Period _____ Minutes _____ (G) _____ P.S.I.
 Final Hydrostatic Pressure _____ (H) _____ P.S.I.

TKT # 18265

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TKT # 18265

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WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET

OK No 18267

P. O. BOX 1599 PHONE (316) 262-5861 WICHITA, KANSAS 67201

Elevation _____ Formation Miss Eff. Pay _____ Ft.

District Pratt Date 12/4/82 Customer Order No. _____

COMPANY NAME Wells Energy Corp

ADDRESS 700 S Colorado Blvd Suite 546 Denver, Colo 80222

LEASE AND WELL NO. Watt #1 COUNTY Harper STATE Ks Sec. 24 Twp. 31 Rge. 7W

Mail Invoice To Same #1 WATT No. Copies Requested 5

Mail Charts To Same No. Copies Requested 5

Formation Test No. 4 Interval Tested From 4285 ft. to 4303 ft. Total Depth 4303 ft.

Packer Depth 4280 ft. Size 6 7/8 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 4285 ft. Size 6 5/8 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4292 ft. Recorder Number 13547 Cap. 4225

Bottom Recorder Depth (Outside) 4295 ft. Recorder Number 13552 Cap. 4050

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Aldebaran Rig #3 Drill Collar Length 555 I. D. 2 1/4 in.

Mud Type Chemical Viscosity 47 Weight Pipe Length _____ I. D. _____ in.

Weight 9.0 Water Loss 15.1 cc. Drill Pipe Length 3711 I. D. 3.8 in.

Chlorides 16,000 P.P.M. Test Tool Length 29 ft. Tool Size 5/200 in.

Jars: Make WTC Serial Number 410 Anchor Length 18 ft. Size 5/200 in.

Did Well Flow? NO Reversed Out _____ Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: Packer Failure

Time On Location _____ A.M. Time Pick Up Tool 8:00 A.M. Time Off Location 2:00 P.M.

Time Set Packer(s) 10:15 A.M. Time Started Off Bottom _____ A.M. Maximum Temperature _____ P.M.

Initial Hydrostatic Pressure _____ (A) X 2042 P.S.I.

Initial Flow Period _____ Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.

Initial Closed In Period _____ Minutes _____ (D) _____ P.S.I.

Final Flow Period _____ Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.

Final Closed In Period _____ Minutes _____ (G) _____ P.S.I.

Final Hydrostatic Pressure _____ (H) X 2015 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Frank [Signature] Signature of Customer or his authorized representative

Western Representative Jim Wondur [Signature]

FIELD INVOICE

Open Hole Test \$ 1400.00
Misrun \$ _____
Straddle Test \$ _____
Jars \$ 1500.00
Selective Zone \$ _____
Safety Joint \$ 65.00
Standby \$ _____
Evaluation \$ _____
Extra Packer \$ _____
Circ. Sub. \$ _____
Mileage \$ _____
Fluid Sampler \$ _____
Extra Charts \$ _____
Insurance \$ _____
Telecopier \$ _____
TOTAL \$ 165.00

Company Wells Energy Corporation Lease & Well No. #1 Watt
 Elevation --- Formation Mississippi Effective Pay --- Ft. Ticket No. 18267
 Date 12/4/82 Sec. 24 Twp. 31S Range 7W County Harper State Kansas
 Test Approved by Frank Latio Western Representative Jim Wondra

Formation Test No. 4 Interval Tested from 4285 ft. to 4303 ft. Total Depth 4303 ft.
 Packer Depth 4280 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4285 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4292 ft. Recorder Number 13547 Cap. 4225
 Bottom Recorder Depth (Outside) 4295 ft. Recorder Number 13552 Cap. 4050
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Aldebaran Drig. Rig #3 Drill Collar Length 555 I. D. 2 1/4 in.
 Mud Type chemical Viscosity 47 Weight Pipe Length - I. D. - in.
 Weight 9.0 Water Loss 15.1 cc. Drill Pipe Length 3711 I. D. 3.8 in.
 Chlorides 16,000 P.P.M. Test Tool Length 29 ft. Tool Size 5 1/2 OD in.
 Jars: Make WTC Serial Number 410 Anchor Length 18 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 FH in.

Blow: MISRUN

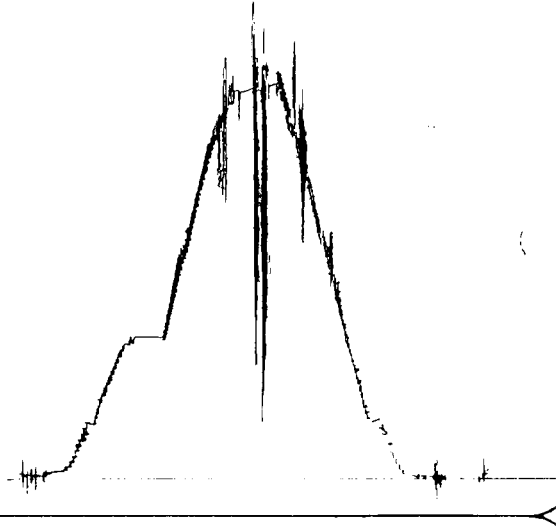
Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks: PACKER FAILURE MISRUN

Time Set Packer(s) 10:15 A.M. Time Started Off Bottom --- A.M. Maximum Temperature ----
P.M. P.M.
 Initial Hydrostatic Pressure 2042 P.S.I. (A)
 Initial Flow Period Minutes (B) P.S.I. to (C) P.S.I.
 Initial Closed In Period Minutes (D) P.S.I.
 Final Flow Period Minutes (E) P.S.I. to (F) P.S.I.
 Final Closed In Period Minutes (G) P.S.I.
 Final Hydrostatic Pressure 2015 P.S.I. (H)

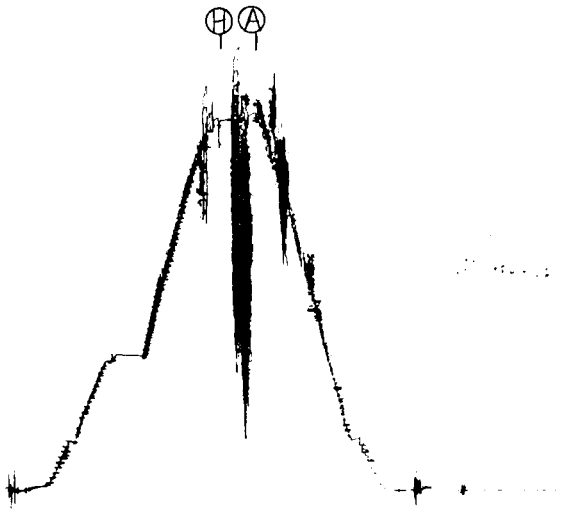
TKT # 18267

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TKT # 18267

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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 13888

OK

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 262-5861

Elevation 1478 KB Formation Simpson Eff. Pay Ft.

District AUGUSTA Date 12-5-82 Customer Order No.

COMPANY NAME WELLS ENERGY Corporation

ADDRESS 720 SO COLORADO BLVD. SUITE 546 DENVER, CO 80222

LEASE AND WELL NO. WATTS #1 COUNTY Harper STATE KS Sec. 24 Twp 31S Rge 7W

Mail Invoice To #1 WATT SAME No. Copies Requested 1

Co. Name Address Address No. Copies Requested 8/10

Mail Charts To Address

Formation Test No. 5 Interval Tested from 4659 ft. to 4669 ft. Total Depth 4669 ft.

Packer Depth 4654 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4659 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4661 ft. Recorder Number 5666 Cap. 3950

Bottom Recorder Depth (Outside) 4665 ft. Recorder Number 3354 Cap. 4200

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor ALDER BARAN #3 Drill Collar Length 553 I. D. 2 1/4 in.

Mud Type CHEM-Poly Pac Viscosity 49 Weight Pipe Length I. D. in.

Weight 8.9 Water Loss 14.0 cc. Drill Pipe Length 4105 I. D. 3 in.

Chlorides 18000 P.P.M. Test Tool Length 30 ft. Tool Size 5 in.

Jars: Make WTC Serial Number 404 Anchor Length 10 ft. Size 5 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 FH in.

Blow: WEAK 45 MIN

Recovered 65 ft. of DRILL MUD

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Time On Location 5:00 P.M. Time Pick Up Tool 6:15 P.M. Time Off Location 2:00 3700 A.M.

Time Set Packer(s) 8:45 P.M. Time Started Off Bottom 11:45 P.M. Maximum Temperature BROKEN

Initial Hydrostatic Pressure (A) 2155 P.S.I.

Initial Flow Period Minutes 30 (B) 70 P.S.I. to (C) 80 P.S.I.

Initial Closed In Period Minutes 60 (D) 1245 P.S.I.

Final Flow Period Minutes 30 (E) 135 P.S.I. to (F) 80 P.S.I.

Final Closed In Period Minutes 60 (G) 145 P.S.I.

Final Hydrostatic Pressure (H) 2155 P.S.I.

5666

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By L. Kristopher Moore
Signature of Customer or his authorized representative

Western Representative Allen Edgington

FIELD INVOICE

Open Hole Test	\$ 675.00
Misrun	\$
Straddle Test	\$
Jars	\$ 300.00
Selective Zone	\$
Safety Joint	\$ 65.00
Standby	\$
Evaluation	\$
Extra Packer	\$
Circ. Sub.	\$
Mileage	\$
Fluid Sampler	\$
Extra Charts	\$ 25.00
Insurance	\$ 30.00
TOTAL	\$ 1115.00

WESTERN TESTING CO., INC.

Pressure Data

Date 12-5-82 Test Ticket No. 12888
 Recorder No. 51666 Capacity 3950 Location Hotel Ft. _____
 Clock No. _____ Elevation 1478 KB Well Temperature _____ °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2181</u>	P.S.I.	<u>8:45 P</u>	<u>M</u>
B First Initial Flow Pressure	<u>78</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
C First Final Flow Pressure	<u>90</u>	P.S.I.	<u>60</u>	<u>63</u> Mins.
D Initial Closed-in Pressure	<u>1253</u>	P.S.I.	<u>30</u>	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>81</u>	P.S.I.	<u>60</u>	<u>60</u> Mins.
F Second Final Flow Pressure	<u>81</u>	P.S.I.		
G Final Closed-in Pressure	<u>141</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2155</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>21</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>30</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>78</u>	0	<u>90</u>	0	<u>81</u>	0	<u>81</u>
P 2 5	<u>78</u>	3	<u>97</u>	5		3	<u>82</u>
P 3 10	<u>79</u>	6	<u>111</u>	10		6	<u>83</u>
P 4 15	<u>80</u>	9	<u>126</u>	15		9	<u>85</u>
P 5 20	<u>82</u>	12	<u>140</u>	20		12	<u>87</u>
P 6 25	<u>84</u>	15	<u>156</u>	25		15	<u>89</u>
P 7 30	<u>90</u>	18	<u>173</u>	30	<u>81</u>	18	<u>91</u>
P 8 35		21	<u>195</u>	35		21	<u>93</u>
P 9 40		24	<u>213</u>	40		24	<u>96</u>
P 10 45		27	<u>245</u>	45		27	<u>99</u>
P 11 50		30	<u>281</u>	50		30	<u>102</u>
P 12 55		33	<u>323</u>	55		33	<u>105</u>
P 13 60		36	<u>372</u>	60		36	<u>109</u>
P 14		39	<u>433</u>	65		39	<u>113</u>
P 15		42	<u>507</u>	70		42	<u>117</u>
P 16		45	<u>590</u>	75		45	<u>121</u>
P 17		48	<u>691</u>	80		48	<u>125</u>
P 18		51	<u>803</u>	85		51	<u>129</u>
P 19		54	<u>920</u>	90		54	<u>133</u>
P 20		57	<u>1042</u>			57	<u>137</u>
		60	<u>1187</u>			60	<u>141</u>
		<u>63</u>	<u>1253</u>				

Company Wells Energy Corporation Lease & Well No. Watt #1
 Elevation 1478 Kelly Bushing Formation Simpson Effective Pay --- Ft. Ticket No. 13888
 Date 12/5/82 Sec. 24 Twp. 31S Range 7W County Harper State Kansas
 Test Approved by L. Kristopher Moore Western Representative Allen Edgington

Formation Test No. 5 Interval Tested from 4659 ft. to 4669 ft. Total Depth 4669 ft.
 Packer Depth 4654 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4659 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4661 ft. Recorder Number 5666 Cap. 3950
 Bottom Recorder Depth (Outside) 4665 ft. Recorder Number 3354 Cap. 4200
 Below Straddle Recorder Depth -- ft. Recorder Number - Cap. -

Drilling Contractor Alderbaran Drlg. Rig #3 Drill Collar Length 553 I. D. 2 1/4 in.
 Mud Type chemical Viscosity 49 Weight Pipe Length - I. D. - in.
 Weight 8.9 Water Loss 14.0 cc. Drill Pipe Length 4105 I. D. 3 in.
 Chlorides 18,000 P.P.M. Test Tool Length 30 ft. Tool Size 5 in.
 Jars: Make WTC Serial Number 404 Anchor Length 10 ft. Size 5 in.
 Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4FH in.

Blow: Weak for forty-five minutes.

Recovered 65 ft. of drilling mud
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 8:45 A.M. Time Started Off Bottom 11:45 A.M. Maximum Temperature Broken
 Initial Hydrostatic Pressure 2181 P.S.I. (A)
 Initial Flow Period 30 Minutes (B) 78 P.S.I. to (C) 90 P.S.I.
 Initial Closed In Period 63 Minutes (D) 1253 P.S.I.
 Final Flow Period 30 Minutes (E) 81 P.S.I. to (F) 81 P.S.I.
 Final Closed In Period 60 Minutes (G) 141 P.S.I.
 Final Hydrostatic Pressure 2155 P.S.I. (H)

WESTERN TESTING CO., INC.
Pressure Data

Date 12/5/82 Test Ticket No. 13888
 Recorder No. 5666 Capacity 3950 Location 4661 Ft.
 Clock No. --- Elevation 1478 Kelly Bushing Well Temperature -- °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2181</u> P.S.I.	Open Tool	<u>8:45P</u>	<u>M</u>
B First Initial Flow Pressure	<u>78</u> P.S.I.	First Flow Pressure	<u>30</u>	<u>Mins. 30</u> Mins.
C First Final Flow Pressure	<u>90</u> P.S.I.	Initial Closed-in Pressure	<u>60</u>	<u>Mins. 63</u> Mins.
D Initial Closed-in Pressure	<u>1253</u> P.S.I.	Second Flow Pressure	<u>30</u>	<u>Mins. 30</u> Mins.
E Second Initial Flow Pressure	<u>81</u> P.S.I.	Final Closed-in Pressure	<u>60</u>	<u>Mins. 60</u> Mins.
F Second Final Flow Pressure	<u>81</u> P.S.I.			
G Final Closed-in Pressure	<u>141</u> P.S.I.			
H Final Hydrostatic Mud	<u>2155</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Initial Shut-In
 Breakdown: 21 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

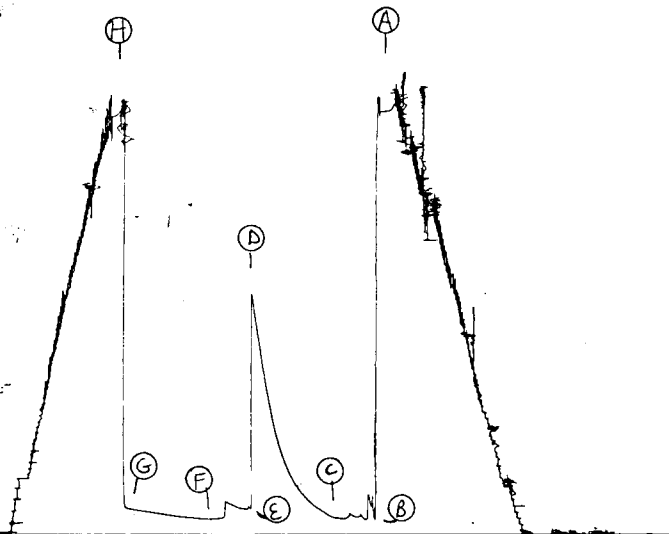
Second Flow Pressure
 Breakdown: 6 Inc.
 of 5 mins. and a
 final inc. of 0 Min.

Final Shut-In
 Breakdown: 20 Inc.
 of 3 mins. and a
 final inc. of 0 Min.

Point	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	<u>78</u>	<u>0</u>	<u>90</u>	<u>0</u>	<u>81</u>	<u>0</u>	<u>81</u>
P 2	<u>78</u>	<u>3</u>	<u>97</u>	<u>5</u>	<u>81</u>	<u>3</u>	<u>82</u>
P 3	<u>79</u>	<u>6</u>	<u>111</u>	<u>10</u>	<u>81</u>	<u>6</u>	<u>83</u>
P 4	<u>80</u>	<u>9</u>	<u>126</u>	<u>15</u>	<u>81</u>	<u>9</u>	<u>85</u>
P 5	<u>82</u>	<u>12</u>	<u>140</u>	<u>20</u>	<u>81</u>	<u>12</u>	<u>87</u>
P 6	<u>84</u>	<u>15</u>	<u>156</u>	<u>25</u>	<u>81</u>	<u>15</u>	<u>89</u>
P 7	<u>90</u>	<u>18</u>	<u>173</u>	<u>30</u>	<u>81</u>	<u>18</u>	<u>91</u>
P 8		<u>21</u>	<u>195</u>			<u>21</u>	<u>93</u>
P 9		<u>24</u>	<u>213</u>			<u>24</u>	<u>96</u>
P10		<u>27</u>	<u>245</u>			<u>27</u>	<u>99</u>
P11		<u>30</u>	<u>281</u>			<u>30</u>	<u>102</u>
P12		<u>33</u>	<u>323</u>			<u>33</u>	<u>105</u>
P13		<u>36</u>	<u>372</u>			<u>36</u>	<u>109</u>
P14		<u>39</u>	<u>433</u>			<u>39</u>	<u>113</u>
P15		<u>42</u>	<u>504</u>			<u>42</u>	<u>117</u>
P16		<u>45</u>	<u>590</u>			<u>45</u>	<u>121</u>
P17		<u>48</u>	<u>691</u>			<u>48</u>	<u>125</u>
P18		<u>51</u>	<u>803</u>			<u>51</u>	<u>129</u>
P19		<u>54</u>	<u>920</u>			<u>54</u>	<u>133</u>
P20		<u>57</u>	<u>1042</u>			<u>57</u>	<u>137</u>
WTC - 4		<u>60</u>	<u>1187</u>			<u>60</u>	<u>141</u>
		<u>63</u>	<u>1253</u>				

TKT # 13888

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WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET

No

13889

OK

P. O. BOX 1599 PHONE (316) 262-5861 WICHITA, KANSAS 67201

Elevation 1478 KB Formation SIMPSON Eff. Pay Ft.

District AUGUSTA Date 12-6-82 Customer Order No.

COMPANY NAME WELLS ENERGY Corporation

ADDRESS 720 So. Colorado Blvd. Suite 546 DENVER CO. 80222

LEASE AND WELL NO. WATTS #1 COUNTY HARPER STATE KS Sec. 24 Twp 31S Rge 7W

Mail Invoice To #1 WATT SAME No. Copies Requested 1

Mail Charts To SEE DIST. SHEET No. Copies Requested 10

Formation Test No. 6 Interval Tested from 4655 ft. to 4671 ft. Total Depth 4671 ft.

Packer Depth 4650 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4655 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4658 ft. Recorder Number 5666 Cap. 3950

Bottom Recorder Depth (Outside) 4662 ft. Recorder Number 3354 Cap. 4200

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor ALDER BRAN #3 Drill Collar Length 553 I. D. 2 1/4 in.

Mud Type Viscosity Weight Pipe Length I. D. in.

Weight Water Loss cc. Drill Pipe Length 4105 I. D. 3 in.

Chlorides P.P.M. Test Tool Length 30 ft. Tool Size 5 in.

Jars: Make WTC Serial Number 404 Anchor Length 16 ft. Size 5 in.

Did Well Flow? Reversed Out YES Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 1/8 in. Tool Joint Size 4 FH in.

Blow:

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: (TOP PACKER SEAT FAILURE)

(TOP PACKER TORE UP)

Time From DST # 5 A.M. Time Pick Up Tool 9:50 A.M. Time Off Location P.M.

Time Set Packer(s) P.M. Time Started Off Bottom P.M. Maximum Temperature

Initial Hydrostatic Pressure (A) X2195 P.S.I.

Initial Flow Period Minutes (B) P.S.I. to (C) P.S.I.

Initial Closed In Period Minutes (D) P.S.I.

Final Flow Period Minutes (E) P.S.I. to (F) P.S.I.

Final Closed In Period Minutes (G) P.S.I.

Final Hydrostatic Pressure (H) X2195 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By L. Kuster-Moore Signature of Customer or his authorized representative

Western Representative Allen Edgington

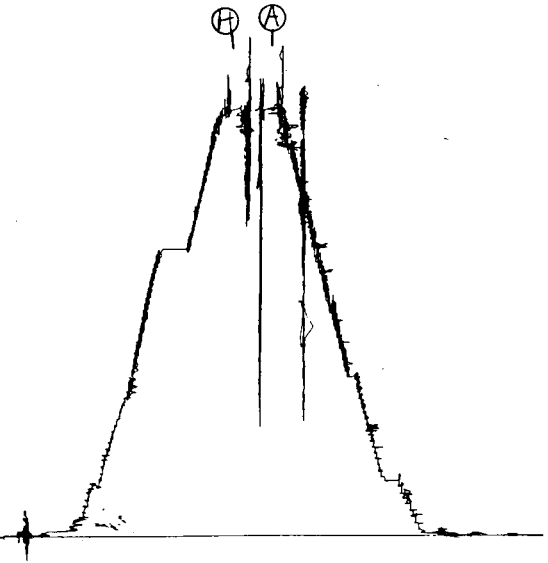
FIELD INVOICE

Table with 2 columns: Item and Amount. Items include Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, and TOTAL. Amounts are handwritten in dollars and cents.

TKT # 13889

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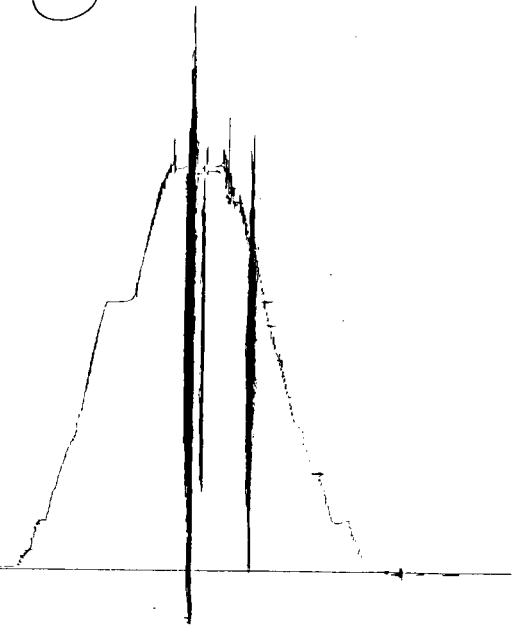
5600



TKT # 13889

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3354



Company Wells Energy Corporation Lease & Well No. Watt #1
 Elevation 1478 Kelly Bushing Formation Simpson Effective Pay --- Ft. Ticket No. 13889
 Date 12/6 /82 Sec. 24 Twp. 31S Range 7W County Harper State Kansas
 Test Approved by L. Kristopher Moore Western Representative Allen Edgington

Formation Test No. 6 Interval Tested from 4655 ft. to 4671 ft. Total Depth 4671 ft.
 Packer Depth 4650 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4655 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4658 ft. Recorder Number 5666 Cap. 3950
 Bottom Recorder Depth (Outside) 4662 ft. Recorder Number 3354 Cap. 4200
 Below Straddle Recorder Depth -- ft. Recorder Number - Cap. -

Drilling Contractor Alderbaran Drlg. Rig #3 Drill Collar Length 553 I. D. 2 1/4 in.
 Mud Type chemical Viscosity - Weight Pipe Length - I. D. - in.
 Weight ----- Water Loss ----- cc. Drill Pipe Length 4105 I. D. 3 in.
 Chlorides --- P.P.M. Test Tool Length 30 ft. Tool Size 5 in.
 Jars: Make WTC Serial Number 404 Anchor Length 16 ft. Size 5 in.
 Did Well Flow? No Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4FH in.

Blow: MISRUN

Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks: PACKER SEAT FAILURE
(TOP PACKER TORN UP) MISRUN

Time Set Packer(s) A.M. Time Started Off Bottom A.M. Maximum Temperature P.M.
 Initial Hydrostatic Pressure (A) 2195 P.S.I.
 Initial Flow Period Minutes (B) - P.S.I. to (C) P.S.I.
 Initial Closed In Period Minutes (D) - P.S.I.
 Final Flow Period Minutes (E) - P.S.I. to (F) P.S.I.
 Final Closed In Period Minutes (G) - P.S.I.
 Final Hydrostatic Pressure (H) 2195 P.S.I.



WESTERN TESTING CO., INC.

FORMATION TESTING

TICKET No 13890

OK

P. O. BOX 1599 WICHITA, KANSAS 67201 PHONE (316) 262-5861

Elevation 1478 KB Formation SIMPSON Eff. Pay Ft.

District AUGUSTA Date 12-7-82 Customer Order No.

COMPANY NAME WELLS ENERGY Corp.

ADDRESS 720 So. COLORADO BLVD. Suite 546 DENVER, CO. 80222

LEASE AND WELL NO. WATTS #1 COUNTY Harper STATE KS Sec. 24 Twp 31S Rge 7W

Mail Invoice To #1 WATT SAME No. Copies Requested 1

Mail Charts To SEE DISCREPANCY SHEET No. Copies Requested 10

Formation Test No. 7 Interval Tested from 4661 ft. to 4671 ft. Total Depth 4671 ft.

Packer Depth 4656 ft. Size 6 3/4 in. Packer Depth - ft. Size in.

Packer Depth 4661 ft. Size 6 3/4 in. Packer Depth - ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) Ap 4649 ft. Recorder Number 5666 Cap. 3950

Bottom Recorder Depth (Outside) 4667 ft. Recorder Number 3354 Cap. 4200

Below Straddle Recorder Depth - ft. Recorder Number Cap.

Drilling Contractor ALDER BARAN #3 Drill Collar Length 553 I. D. 2 1/4 in.

Mud Type CHEM Viscosity 62 Weight Pipe Length I. D. in.

Weight 9.0 Water Loss 17.8 cc. Drill Pipe Length 4075 I. D. 3 in.

Chlorides 22,000 P.P.M. Test Tool Length 37 ft. Tool Size 5 in.

Jars: Make WTC Serial Number 404 Anchor Length 10 ft. Size 5 in.

Did Well Flow? NO Reversed Out YES Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 FH in.

Blow: STRONG THRU OUT

Recovered 1500 ft. of SALT WATER 100,000 PPM

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: One Sample Jar

Time On Location FROM DST# A.M. Time Pick Up Tool 11:00 P.M. Time Off Location 9:00 A.M.

Time Set Packer(s) 1:30 A.M. Time Started Off Bottom 5:15 A.M. Maximum Temperature 134°F

Initial Hydrostatic Pressure (A) 2155 P.S.I.

Initial Flow Period Minutes 30 (B) 70 P.S.I. to (C) 370 P.S.I.

Initial Closed In Period Minutes 60 (D) 1625 P.S.I.

Final Flow Period Minutes 45 (E) 420 P.S.I. to (F) 710 P.S.I.

Final Closed In Period Minutes 90 (G) 1675 P.S.I.

Final Hydrostatic Pressure (H) 2155 P.S.I. *5666

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative Allen Edgington

FIELD INVOICE

Table with 2 columns: Item and Amount. Items include Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra, Insurance, and TOTAL.

WESTERN TESTING CO., INC.

Pressure Data

Date: 12-7-82 Test Ticket No. 13890
 Recorder No. 51616 Capacity 3950 Location AP 4649 Ft.
 Clock No. --- Elevation 1478 KB Well Temperature 134 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2317</u> P.S.I.	<u>1:30A</u> M	
B First Initial Flow Pressure	<u>70</u> P.S.I.	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>3166</u> P.S.I.	<u>60</u> Mins.	<u>57</u> Mins.
D Initial Closed-in Pressure	<u>1629</u> P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>424</u> P.S.I.	<u>90</u> Mins.	<u>90</u> Mins.
F Second Final Flow Pressure	<u>700</u> P.S.I.		
G Final Closed-in Pressure	<u>1679</u> P.S.I.		
H Final Hydrostatic Mud	<u>2161</u> P.S.I.		

PRESSURE BREAKDOWN

<p>First Flow Pressure Breakdown: <u>6</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.</p>	<p>Initial Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.</p>	<p>Second Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.</p>	<p>Final Shut-In Breakdown: <u>30</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.</p>
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	70	0	3166	0	424	0	700
P 2 5	123	3	1046	5	433	3	1558
P 3 10	245	6	1161	10	465	6	1612
P 4 15	290	9	1251	15	504	9	1636
P 5 20	303	12	1321	20	538	12	1651
P 6 25	336	15	1380	25	579	15	1662
P 7 30	366	18	1426	30	612	18	1669
P 8 35		21	1464	35	647	21	1672
P 9 40		24	1498	40	677	24	1673
P10 45		27	1524	45	700	27	1674
P11 50		30	1544	50		30	1675
P12 55		33	1564	55		33	1676
P13 60		36	1578	60		36	1677
P14		39	1590	65		39	1678
P15		42	1600	70		42	1679
P16		45	1609	75		45	
P17		48	1616	80		48	
P18		51	1623	85		51	
P19		54	1627	90		54	
P20		57	1629			57	
		60				60	1679

Correct

WESTERN TESTING CO., INC.
Pressure Data

Date _____

Test Ticket No. 13890

Recorder No. _____ Capacity _____ Location _____ F

Clock No. _____ Elevation _____ Well Temperature _____ °

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud _____	P.S.I.	M	
B First Initial Flow Pressure _____	P.S.I.	Mins. _____	Min _____
C First Final Flow Pressure _____	P.S.I.	Mins. _____	Min _____
D Initial Closed-in Pressure _____	P.S.I.	Mins. _____	Min _____
E Second Initial Flow Pressure _____	P.S.I.	Mins. _____	Min _____
F Second Final Flow Pressure _____	P.S.I.	Mins. _____	Min _____
G Final Closed-in Pressure _____	P.S.I.		
H Final Hydrostatic Mud _____	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 _____	_____	63	_____	_____	_____	63	1679
P 2 _____	_____	66	_____	_____	_____	66	(
P 3 _____	_____	69	_____	_____	_____	69	(
P 4 _____	_____	72	_____	_____	_____	72	(
P 5 _____	_____	75	_____	_____	_____	75	1679
P 6 _____	_____	78	_____	_____	_____	78	(
P 7 _____	_____	81	_____	_____	_____	81	(
P 8 _____	_____	84	_____	_____	_____	84	(
P 9 _____	_____	87	_____	_____	_____	87	(
P10 _____	_____	90	_____	_____	_____	90	1679
P11 _____	_____	93	_____	_____	_____	93	(
P12 _____	_____	96	_____	_____	_____	96	(
P13 _____	_____	99	_____	_____	_____	99	(
P14 _____	_____	102	_____	_____	_____	102	(
P15 _____	_____	105	_____	_____	_____	105	(
P16 _____	_____	108	_____	_____	_____	108	(
P17 _____	_____	111	_____	_____	_____	111	(
P18 _____	_____	114	_____	_____	_____	114	(
P19 _____	_____	117	_____	_____	_____	117	(
P20 _____	_____	120	_____	_____	_____	120	(

Company Wells Energy Corporation Lease & Well No. Watt #1
 Elevation 1478 Kelly Bushing Formation Simpson Effective Pay --- Ft. Ticket No. 13890
 Date 12/7/82 Sec. 24 Twp. 31S Range 7W County Harper State Kansas
 Test Approved by L. Kristopher Moore Western Representative Allen Edgington

Formation Test No. 7 Interval Tested from 4661 ft. to 4671 ft. Total Depth 4671 ft.
 Packer Depth 4656 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 4661 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -

Top Recorder Depth (Inside) AP 4649 ft. Recorder Number 5666 Cap. 3950
 Bottom Recorder Depth (Outside) 4667 ft. Recorder Number 3354 Cap. 4200
 Below Straddle Recorder Depth -- ft. Recorder Number - Cap. -

Drilling Contractor Alderbaran Drlg. Rig #3 Drill Collar Length 553 I. D. 2 1/4 in.
 Mud Type chemical Viscosity 62 Weight Pipe Length - I. D. - in.
 Weight 9.0 Water Loss 17.8 cc. Drill Pipe Length 4075 I. D. 3 in.
 Chlorides 22,000 P.P.M. Test Tool Length 37 ft. Tool Size 5 in.
 Jars: Make WTC Serial Number 404 Anchor Length 10 ft. Size 5 in.
 Did Well Flow? No Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4FH in.

Blow: Strong throughout test.

Recovered 1500 ft. of salt water Chlorides 110,000 ppm
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of
 Recovered ft. of

Remarks:

Time Set Packer(s) 1:30 A.M. Time Started Off Bottom 5:15 P.M. Maximum Temperature 134°
 Initial Hydrostatic Pressure (A) 2317 P.S.I.
 Initial Flow Period Minutes 30 (B) 70 P.S.I. to (C) 366 P.S.I.
 Initial Closed In Period Minutes 57 (D) 1629 P.S.I.
 Final Flow Period Minutes 45 (E) 424 P.S.I. to (F) 700 P.S.I.
 Final Closed In Period Minutes 90 (G) 1679 P.S.I.
 Final Hydrostatic Pressure (H) 2161 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 12/7/82 Test Ticket No. 13890
 Recorder No. 5666 Capacity 3950 Location AP 4649 Ft.
 Clock No. --- Elevation 1478 Kelly Bushing Well Temperature 134 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2317</u>	P.S.I.	<u>1:30A</u>	<u>M</u>
B First Initial Flow Pressure	<u>70</u>	P.S.I.	<u>30</u>	<u>Mins. 30</u> Mins.
C First Final Flow Pressure	<u>366</u>	P.S.I.	<u>60</u>	<u>Mins. 57</u> Mins.
D Initial Closed-in Pressure	<u>1629</u>	P.S.I.	<u>45</u>	<u>Mins. 45</u> Mins.
E Second Initial Flow Pressure	<u>424</u>	P.S.I.	<u>90</u>	<u>Mins. 90</u> Mins.
F Second Final Flow Pressure	<u>700</u>	P.S.I.		
G Final Closed-in Pressure	<u>1679</u>	P.S.I.		
H Final Hydrostatic Mud	<u>2161</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>30</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>70</u>	<u>0</u>	<u>366</u>	<u>0</u>	<u>424</u>	<u>0</u>	<u>700</u>
P 2 <u>5</u>	<u>123</u>	<u>3</u>	<u>1046</u>	<u>5</u>	<u>433</u>	<u>3</u>	<u>1558</u>
P 3 <u>10</u>	<u>245</u>	<u>6</u>	<u>1161</u>	<u>10</u>	<u>465</u>	<u>6</u>	<u>1612</u>
P 4 <u>15</u>	<u>290</u>	<u>9</u>	<u>1251</u>	<u>15</u>	<u>504</u>	<u>9</u>	<u>1636</u>
P 5 <u>20</u>	<u>303</u>	<u>12</u>	<u>1321</u>	<u>20</u>	<u>538</u>	<u>12</u>	<u>1651</u>
P 6 <u>25</u>	<u>336</u>	<u>15</u>	<u>1380</u>	<u>25</u>	<u>579</u>	<u>15</u>	<u>1662</u>
P 7 <u>30</u>	<u>366</u>	<u>18</u>	<u>1426</u>	<u>30</u>	<u>612</u>	<u>18</u>	<u>1669</u>
P 8 _____	_____	<u>21</u>	<u>1464</u>	<u>35</u>	<u>647</u>	<u>21</u>	<u>1672</u>
P 9 _____	_____	<u>24</u>	<u>1498</u>	<u>40</u>	<u>677</u>	<u>24</u>	<u>1673</u>
P10 _____	_____	<u>27</u>	<u>1524</u>	<u>45</u>	<u>700</u>	<u>27</u>	<u>1674</u>
P11 _____	_____	<u>30</u>	<u>1544</u>	_____	_____	<u>30</u>	<u>1675</u>
P12 _____	_____	<u>33</u>	<u>1564</u>	_____	_____	<u>33</u>	<u>1676</u>
P13 _____	_____	<u>36</u>	<u>1578</u>	_____	_____	<u>36</u>	<u>1677</u>
P14 _____	_____	<u>39</u>	<u>1590</u>	_____	_____	<u>39</u>	<u>1678</u>
P15 _____	_____	<u>42</u>	<u>1600</u>	_____	_____	<u>42</u>	<u>1679</u>
P16 _____	_____	<u>45</u>	<u>1609</u>	_____	_____	<u>45</u>	<u>1679</u>
P17 _____	_____	<u>48</u>	<u>1616</u>	_____	_____	<u>48</u>	<u>1679</u>
P18 _____	_____	<u>51</u>	<u>1623</u>	_____	_____	<u>51</u>	<u>1679</u>
P19 _____	_____	<u>54</u>	<u>1627</u>	_____	_____	<u>54</u>	<u>1679</u>
P20 _____	_____	<u>57</u>	<u>1629</u>	_____	_____	<u>57</u>	<u>1679</u>
						<u>60</u>	<u>1679</u>

WESTERN TESTING CO., INC.
Pressure Data

Date 12/7/82

Test Ticket No. 13890

Recorder No. 5666

Capacity 3950

Location AP 4649 Ft.

Clock No. ---

Elevation 1478 Kelly Bushing

Well Temperature 134 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2317</u> P.S.I.	Open Tool	<u>1:30A</u>	<u>M</u>
B First Initial Flow Pressure	<u>70</u> P.S.I.	First Flow Pressure	<u>30</u> Mins	<u>30</u> Mins.
C First Final Flow Pressure	<u>366</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins	<u>57</u> Mins.
D Initial Closed-in Pressure	<u>1629</u> P.S.I.	Second Flow Pressure	<u>45</u> Mins	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>424</u> P.S.I.	Final Closed-in Pressure	<u>90</u> Mins	<u>90</u> Mins.
F Second Final Flow Pressure	<u>700</u> P.S.I.			
G Final Closed-in Pressure	<u>1679</u> P.S.I.			
H Final Hydrostatic Mud	<u>2161</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

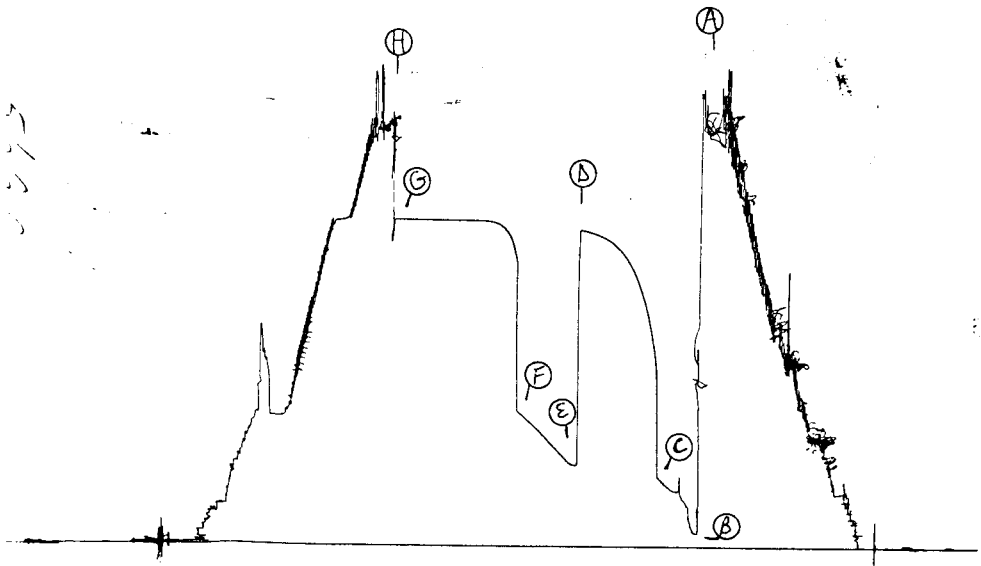
Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						<u>63</u>	<u>1679</u>
P 2						<u>66</u>	<u>1679</u>
P 3						<u>69</u>	<u>1679</u>
P 4						<u>72</u>	<u>1679</u>
P 5						<u>75</u>	<u>1679</u>
P 6						<u>78</u>	<u>1679</u>
P 7						<u>81</u>	<u>1679</u>
P 8						<u>84</u>	<u>1679</u>
P 9						<u>87</u>	<u>1679</u>
P10						<u>90</u>	<u>1679</u>
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 13890

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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET

No 18324

OK

P. O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

Elevation 1478 KB Formation Miss Eff. Pay Ft.

District TEST Date 12-8-82 Customer Order No.

COMPANY NAME Wells Energy Corp. Suite 546

ADDRESS 720 South Colorado Blvd. Denver, Colo 80222

LEASE AND WELL NO. 1 WATT COUNTY Harper STATE Kansas Sec 24 Twp 31 S Rge 7 W

Mail Invoice To #1 WATT Same No. Copies Requested 1

Mail Charts To Same Address No. Copies Requested 1

Formation Test No. 8 Interval Tested From 4298 ft. to 4308 ft. Total Depth 4671 ft.

Packer Depth 4293 ft. Size 6 3/4 in. Packer Depth 4308 ft. Size 6 3/4 in.

Packer Depth 4298 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set 4332

Top Recorder Depth (Inside) 4299 ft. Recorder Number 2606 Cap. 4150

Bottom Recorder Depth (Outside) 4302 ft. Recorder Number 4332 Cap. 4200

Below Straddle Recorder Depth 4340 ft. Recorder Number 13207 Cap. 4050

Drilling Contractor Aldebaran Rig 3 Drill Collar Length 183 I. D. 2 1/4 in.

Mud Type Permian Viscosity 51 Weight Pipe Length - I. D. - in.

Weight 9.1 Water Loss 40.0 cc. Drill Pipe Length 4087 I. D. 3.2 in.

Chlorides 40,000 P.P.M. Test Tool Length 39 ft. Tool Size 5 1/2 in.

Jars: Make WTC Serial Number 408 Anchor Length 34 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 in.

Blow: fair blow building to strong blow on initial flow period

Strong blow depleting to good blow on final period

Recovered 360 ft. of gas in pipe

Recovered 140 ft. of slightly oil & gas cut mud 28,000 P.P.M.

Recovered 40 ft. of slightly oil & gas cut muddy water 15% gas - 5% oil

Remarks: 38,000 P.P.M.

Time On Location 6:00 A.M. Time Pick Up Tool 7:00 P.M. Time Off Location 6:00 P.M.

Time Set Packer(s) 10:30 A.M. Time Started Off Bottom 2:15 P.M. Maximum Temperature 120 F

Initial Hydrostatic Pressure (A) 2135 P.S.I.

Initial Flow Period Minutes 30 (B) 83 P.S.I. to (C) 62 P.S.I.

Initial Closed In Period Minutes 60 (D) 1350 P.S.I.

Final Flow Period Minutes 45 (E) 104 P.S.I. to (F) 83 P.S.I.

Final Closed In Period Minutes 70 (G) 1381 P.S.I.

Final Hydrostatic Pressure (H) 2031 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By [Signature] Signature of Customer or his authorized representative

Western Representative [Signature] Thank You

FIELD INVOICE

Table with 2 columns: Item and Amount. Items include Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Chart, Insurance, Telecopier, and TOTAL. Amounts are handwritten in dollars and cents.

WESTERN TESTING CO., INC.

Pressure Data

Date 12-8-82 Test Ticket No. 18324
 Recorder No. 2606 Capacity 4150 Location 4299 Ft.
 Clock No. --- Elevation 1478 KB Well Temperature 100 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2144</u> P.S.I.	<u>10:30 A</u> M	
B First Initial Flow Pressure	<u>69</u> P.S.I.	<u>20</u> Mins.	<u>25</u> Mins.
C First Final Flow Pressure	<u>69</u> P.S.I.	<u>60</u> Mins.	<u>57</u> Mins.
D Initial Closed-in Pressure	<u>1367</u> * P.S.I.	<u>45</u> Mins.	<u>45</u> Mins.
E Second Initial Flow Pressure	<u>92</u> P.S.I.	<u>90</u> Mins.	<u>93</u> Mins.
F Second Final Flow Pressure	<u>92</u> P.S.I.		
G Final Closed-in Pressure	<u>1378</u> P.S.I.		
H Final Hydrostatic Mud	<u>2004</u> P.S.I.		

* Pressures ~~are~~ questionable due to tool being picked up too high!

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: <u>5</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Initial Shut-In Breakdown: <u>19</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.	Second Flow Pressure Breakdown: <u>9</u> Inc. of <u>5</u> mins. and a final inc. of <u>0</u> Min.	Final Shut-In Breakdown: <u>31</u> Inc. of <u>3</u> mins. and a final inc. of <u>0</u> Min.
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Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>69</u>	0	<u>69</u>	0	<u>92</u>	0	<u>92</u>
P 2 5		3	<u>86</u>	5		3	<u>99</u>
P 3 10		6	<u>208</u>	10		6	<u>139</u>
P 4 15		9	<u>425</u>	15		9	<u>265</u>
P 5 20		12	<u>693</u>	20		12	<u>454</u>
P 6 25	<u>69</u>	15	<u>867</u>	25		15	<u>626</u>
P 7 30		18	<u>962</u>	30		18	<u>782</u>
P 8 35		21	<u>1120</u>	35		21	<u>888</u>
P 9 40		24	<u>1219</u> *	40		24	<u>956</u>
P10 45		27	<u>1209</u> *	45	<u>92</u>	27	<u>1010</u>
P11 50		30	<u>1216</u> *	50		30	<u>1050</u>
P12 55		33	<u>1234</u> *	55		33	<u>1086</u>
P13 60		36	<u>1253</u> *	60		36	<u>1118</u>
P14		39	<u>1270</u> *	65		39	<u>1148</u>
P15		42	<u>1289</u> *	70		42	<u>1172</u>
P16		45	<u>1309</u> *	75		45	<u>1196</u>
P17		48	<u>1325</u> *	80		48	<u>1215</u>
P18		51	<u>1342</u> *	85		51	<u>1234</u>
P19		54	<u>1354</u> *	90		54	<u>1253</u>
P20		57	<u>1367</u> *			57	<u>1269</u>
		60				60	<u>1282</u>

Contd

WESTERN TESTING CO., INC.
Pressure Data

Date _____

Test Ticket No. 18324

Recorder No. _____ Capacity _____ Location _____ F

Clock No. _____ Elevation _____ Well Temperature _____ °

Point	Pressure		Time Given	Time Computed
A	Initial Hydrostatic Mud _____ P.S.I.	Open Tool	_____ M	_____
B	First Initial Flow Pressure _____ P.S.I.	First Flow Pressure	_____ Mins.	_____ Min
C	First Final Flow Pressure _____ P.S.I.	Initial Closed-in Pressure	_____ Mins.	_____ Min
D	Initial Closed-in Pressure _____ P.S.I.	Second Flow Pressure	_____ Mins.	_____ Min
E	Second Initial Flow Pressure _____ P.S.I.	Final Closed-in Pressure	_____ Mins.	_____ Min
F	Second Final Flow Pressure _____ P.S.I.			
G	Final Closed-in Pressure _____ P.S.I.			
H	Final Hydrostatic Mud _____ P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	_____	63	_____	_____	_____	63	<u>1297</u>
P 2	_____	66	_____	_____	_____	66	<u>1307</u>
P 3	_____	69	_____	_____	_____	69	<u>1317</u>
P 4	_____	72	_____	_____	_____	72	<u>1329</u>
P 5	_____	75	_____	_____	_____	75	<u>1340</u>
P 6	_____	78	_____	_____	_____	78	<u>1348</u>
P 7	_____	81	_____	_____	_____	81	<u>1356</u>
P 8	_____	84	_____	_____	_____	84	<u>1364</u>
P 9	_____	87	_____	_____	_____	87	<u>1372</u>
P10	_____	90	_____	_____	_____	90	<u>1377</u>
P11	_____	93	_____	_____	_____	93	<u>1378</u>
P12	_____	96	_____	_____	_____	96	_____
P13	_____	99	_____	_____	_____	99	_____
P14	_____	102	_____	_____	_____	102	_____
P15	_____	105	_____	_____	_____	105	_____
P16	_____	108	_____	_____	_____	108	_____
P17	_____	111	_____	_____	_____	111	_____
P18	_____	114	_____	_____	_____	114	_____
P19	_____	117	_____	_____	_____	117	_____
P20	_____	120	_____	_____	_____	120	_____

WESTERN TESTING CO., INC.
Pressure Data

Date 12/8/82

Test Ticket No. 18324

Recorder No. 2606 Capacity 4150 Location 4299 Ft.

Clock No. --- Elevation 1478 Kelly Bushing Well Temperature 120 °F

Point	Pressure			Time Given	Time Computed
A. Initial Hydrostatic Mud	2144	P.S.I.	Open Tool	10:30A	M
B. First Initial Flow Pressure	69	P.S.I.	First Flow Pressure	30	25
C. First Final Flow Pressure	69	P.S.I.	Initial Closed-in Pressure	60	57
D. Initial Closed-in Pressure	1367 *	P.S.I.	Second Flow Pressure	45	45
E. Second Initial Flow Pressure	92	P.S.I.	Final Closed-in Pressure	90	93
F. Second Final Flow Pressure	92	P.S.I.			
G. Final Closed-in Pressure	1378	P.S.I.			
H. Final Hydrostatic Mud	2004	P.S.I.			

* PRESSURES QUESTIONABLE DUE TO TOOL BEING PICKED UP TOO HIGH

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>5</u> Inc.		Breakdown: <u>19</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>31</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1	0	0	69	0	92	0	92
P 2	5	3	69	5	92	3	99
P 3	10	6	69	10	92	6	139
P 4	15	9	69	15	92	9	265
P 5	20	12	69	20	92	12	454
P 6	25	15	69	25	92	15	626
P 7		18		30	92	18	782
P 8		21		35	92	21	888
P 9		24	1219 *	40	92	24	956
P10		27	1209 *	45	92	27	1010
P11		30	1216 *			30	1050
P12		33	1234 *			33	1086
P13		36	1253 *			36	1118
P14		39	1270 *			39	1148
P15		42	1289 *			42	1172
P16		45	1309 *			45	1196
P17		48	1325 *			48	1215
P18		51	1342 *			51	1234
P19		54	1354 *			54	1253
P20		57	1367 *			57	1269
						60	1282

WESTERN TESTING CO., INC.
Pressure Data

Date 12/8/82

Test Ticket No. 18324

Recorder No. 2606 Capacity 4150 Location 4299 Ft.

Clock No. --- Elevation 1478 Kelly Bushing Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A. Initial Hydrostatic Mud	<u>2144</u> P.S.I.	Open Tool	10:30A	M
B. First Initial Flow Pressure	<u>69</u> P.S.I.	First Flow Pressure	30 Mins	25 Mins
C. First Final Flow Pressure	<u>69</u> P.S.I.	Initial Closed-in Pressure	60 Mins	57 Mins
D. Initial Closed-in Pressure	<u>1367 *</u> P.S.I.	Second Flow Pressure	45 Mins	45 Mins
E. Second Initial Flow Pressure	<u>92</u> P.S.I.	Final Closed-in Pressure	90 Mins	93 Mins
F. Second Final Flow Pressure	<u>92</u> P.S.I.			
G. Final Closed-in Pressure	<u>1378</u> P.S.I.			
H. Final Hydrostatic Mud	<u>2004</u> P.S.I.			

* PRESSURES QUESTIONABLE DUE TO TOOL BEING PICKED UP TOO HIGH

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 5 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 31 Inc.
of 3 mins. and a
final inc. of 0 Min.

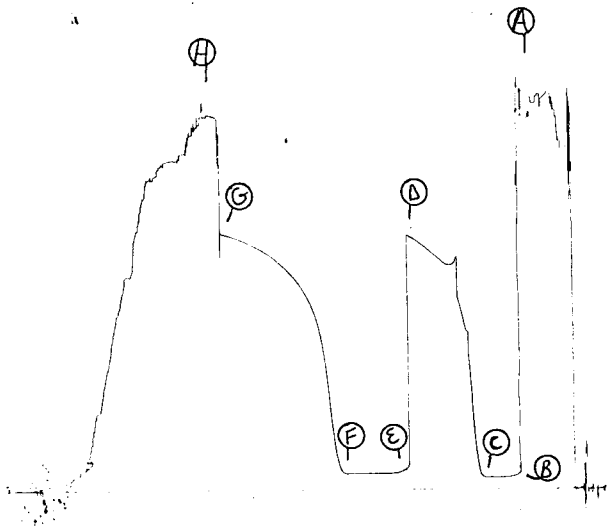
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1297
P 2						66	1307
P 3						69	1317
P 4						72	1329
P 5						75	1340
P 6						78	1348
P 7						81	1356
P 8						84	1364
P 9						87	1372
P10						90	1377
P11						93	1378
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

2606 DST #8

10

TKT # 18324

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TKT. #. 18324

Below straddle

