



P. O. BOX 793 PHONE 793-7903
GREAT BEND, KANSAS

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET 22084

Formation STALNAKER Elevation 1584 Eff. Pay _____ Ft.

District GT. BEND Date 4-2-76 Customer Order No. _____

COMPANY NAME TEXAS OIL & GAS Co

ADDRESS 200 W. Douglas Suite 450, Wichita, Ks 67202

LEASE AND WELL NO. MOUNT #1 COUNTY HARPER STATE KS. Sec. 1 Twp. 31 Rge. 2W

Mail Inv. To _____ Co. Name _____ Address _____ No. Copies Requested USUAL

Mail Charts To _____ Address _____ No. Copies Requested USUAL

Formation Test No. 1 O.K. ☒ Misrun _____ Interval Tested From 3484 to 3557 Total Depth 3557

Size Main Hole 7 7/8 Rat Hole _____ Conv. ☒ B.T. _____ Damaged _____ Yes ☒ No Conv. _____ B.T. ☒ Damaged _____ Yes ☒ No

Top Packer Depth 3479 Ft. Size 6 3/4 Bottom Packer Depth 3484 Ft. Size 6 3/4

Straddle _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 Tool Joint Size 4 1/2 Anchor Length 73 Ft. Size 3 1/2 D.P. Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 3539 Ft. Clock No. 6799 Depth 3541 Ft. Clock No. 8475

Top Make KUSTER Cap. 4150 No. 2606 Inside _____ Outside _____ Bottom Make KUSTER Cap. 4000 No. 3351 Inside _____ Outside _____

Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Inside _____ Outside _____ Depth _____ Ft. Rec. No. _____ Clock No. _____ Inside _____ Outside _____

Time Set Packer 12:05 A.M.

Tool Open I.F.P. From 12:07 M. to 12:37 M. _____ Hr. 30 Min. From (B) 17 1/66 P.S.I. To (C) 270 279 P.S.I.

Tool Closed I.C.I.P. From 12:37 M. to 1:37 M. _____ Hr. _____ Min. (D) 1350 1354 P.S.I.

Tool Open F.F.P. From 1:37 M. to 2:27 M. _____ Hr. 45 Min. From (E) 332 343 To (F) 468 469 P.S.I.

Tool Closed F.C.I.P. From 2:27 M. to 3:57 M. _____ Hr. 38 Min. (G) 1350 1354 P.S.I.

Initial Hydrostatic Pressure (A) 1768 1790 Final Hydrostatic Pressure (H) 1768 1769 Maximum Temp. _____

INFORMATION

BLOW STRONG FLOW GAS to SURFACE IN 35 mins.

NOT STRONG ENOUGH TO GAUGE.

Did Well Flow _____ Yes ☒ No _____ Recovery Total Ft. 840'

60' Drilling mud - 180' WATER MUD 600' water

Reversed Out _____ Yes ☒ No _____ Mud Type STARCH Viscosity 43 Weight 9.4 Water Loss 12.2 cc. Chlorides 23000 APM

EXTRA EQUIPMENT: Type Circ. Sub. PLN Safety Joint YES Jars: Size 3 1/2 In. Make Western Ser. No. 410

Dual Packers YES Did Packers Hold? YES Did Tool Plug? NO Where? _____

DRILLING CONTRACTOR EX PLOK Length Drill Pipe 3174 ft. I.D. Drill Pipe 4" In. Tool Joint Size 4 1/2 In.

Length Weight Pipe _____ ft. I.D. Weight Pipe _____ In. Tool Joint Size _____ In. Length Drill Collars 280 ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2 In. Length D.S.T. Tool 103 ft.

Remarks SLIP TOOL 25' to Bottom

INVOICE SECTION

Open Hole Test	\$ <u>320.00</u>
Straddle Test	\$ _____
Jars	\$ <u>150.00</u>
Selective Zone	\$ _____
Safety Joint	\$ <u>30.00</u>
Misrun	\$ _____
Evaluation	\$ _____
Packer	\$ <u>125.00</u>
Circ. Sub.	\$ _____
1 Xtra copy	\$ <u>5.00</u>
Total	\$ <u>630.00</u>

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By G. L. Musgrove Western Representative Bill Hager 630.00

Signature of Customer or his Authorized Representative _____ Operator's Time _____ Hrs.

Phone 316 262-5861
316 838-0601



P. O. Box 1599
WICHITA, KANSAS 67201

GAS FLOW REPORT

Nº 235

Date 4-2-76 Ticket 22084 Company TEXAS OIL & GAS
Well Name and No. MOUAT #1 Dst No. 1 Interval Tested 3484-3557
County HARTER State KANSAS Sec. 1 Twp. 31 Rg. 7-W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
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PRE FLOW

GAS TO SURFACE 35 MINS.						
NOT STRONG ENOUGH TO GAUGE						

SECOND FLOW

GAS BOTTLE

Serial No. 631 Date Bottle Filled 4-2-76 Date to be Invoiced 5-2-76

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME TEXAS OIL & GAS

Authorized by

WESTERN TESTING CO., INC.
Pressure Data

4-2-76 Test Ticket No. 2208H
 Order No. 2606 Capacity 4150 Location 3539 Ft.
 Job No. 6799 Elevation 1584 Well Temperature — °F
 Bit Pressure Time Given Time Computed
 Initial Hydrostatic Mud 1790 P.S.I. Open Tool 1265 A M.
 First Initial Flow Pressure 171 P.S.I. First Flow Pressure 30 Mins. 30 Mins.
 First Final Flow Pressure 279 P.S.I. Initial Closed-in Pressure 60 Mins. 60 Mins.
 Initial Closed-in Pressure 1356 P.S.I. Second Flow Pressure 45 Mins. 50 Mins.
 Second Initial Flow Pressure 343 P.S.I. Final Closed-in Pressure 90 Mins. 96 Mins.
 Second Final Flow Pressure 469 P.S.I.
 Final Closed-in Pressure 1354 P.S.I.
 Final Hydrostatic Mud 1769 P.S.I.

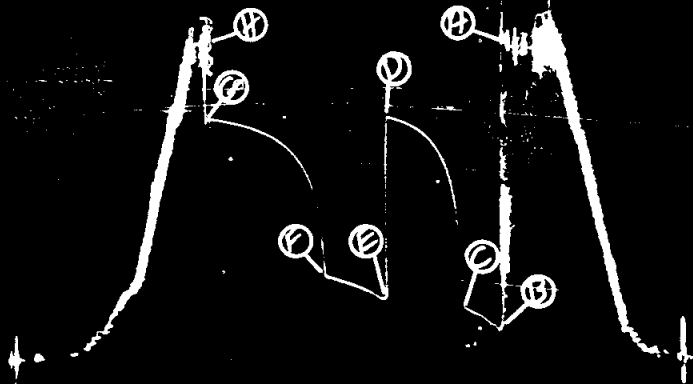
PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>32</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
nt is.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
0	171	0	279	0	343	0	469
5	181	3	581	5	339	3	651
10	202	6	763	10	360	6	792
15	233	9	902	15	381	9	888
20	250	12	1004	20	396	12	958
25	266	15	1072	25	412	15	1017
30	279	18	1118	30	425	18	1058
35		21	1159	35	433	21	1095
40	63 - 1286 1304	24	1190	40	448	24	1126
45	66 - 1304 1311	27	1219	45	458	27	1153
50	69 - 1321 1325	30	1244	50	469	30	1176
55	72 - 1335 1321	33	1265	55		33	1193
60	75 - 1325	36	1282	60		36	1211
78	1332	39	1294	65		39	1228
81	1336	42	1309	70		42	1240
84	1338	45	1319	75		45	1253
87	1344	48	1327	80		48	1263
90	1346	51	1336	85		51	1271
93	1350	54	1344	90		54	1282
96	1354	57	1350			57	1290
		60	1356			60	1296

WTC - 4

TH# 22084

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Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Texas Oil & Gas Corp. Lease & Well No. Mount #1
Elevation 1584 Kelly Bush Formation Stalnaker Effective Pay - Ft. Ticket No. 22084
Date 4-2-76 Sec. 1 Twp. 31S Range 7W County Harper State Kansas
Test Approved by G.L. Musgrove Western Representative Bill Hager
Formation Test No. 1 O.K. ☒ Misrun ☐ Interval Tested From 3484' to 3557' Total Depth 3557'
Size Main Hole 7 7/8 Hole - Conv. ☒ B.T. ☐ Damaged ☐ Yes ☒ No Conv. ☐ B.T. ☒ Damaged ☐ Yes ☒ No
Top Packer Depth 3479 Ft. Size 6 3/4 Bottom Packer Depth 3484 Ft. Size 6 3/4
Straddle ☐ Conv. ☐ B.T. ☐ Damaged ☐ Yes ☐ No 31" D.P. Depth - Ft. Size -
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 73 Ft. Size 42' Perf Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 3539 Ft. Clock No. 6799 Depth 3541 Ft. Clock No. 8475
Top Make Kuster Cap. 4150 No. 2606 ~~Inside~~ Outside Bottom Make Kuster Cap. 4000 No. 3351 ~~Inside~~ Outside
Below Straddle: Depth - Rec. No. - Clock No. - ~~Inside~~ Outside Depth - Ft. Rec. No. - Clock No. - ~~Inside~~ Outside
Time Set Packer 12:05 A. M.
Tool Open I.F.P. From 12:07A M. to 12:37A M. - Hr. 30 Min. From (B) 171 P.S.I. To (C) 279 P.S.I.
Tool Closed I.C.I.P. From 12:37 M. to 1:37A M. - Hr. 60 Min (D) 1356 P.S.I.
Tool Open F.F.P. From 1:37A M. to 2:27A M. - Hr. 45 Min. From (E) 343 P.S.I. To (F) 469 P.S.I.
Tool Closed F.C.I.P. From 2:27A M. to 3:57A M. 1 Hr. 30 Min. (G) 1354 P.S.I.
Initial Hydrostatic Pressure (A) 1790 P.S.I. Final Hydrostatic Pressure (H) 1769 P.S.I. Maximum Temp. -

INFORMATION

BLOW Strong blow throughout test. Gas to surface in 35 minutes. (Gas not strong enough to gauge)
Did Well Flow ☐ Yes ☒ No Recovery Total Ft. 840' total fluid recovery. 60' of drilling mud, 180' watery mud, 600' of water.

Reversed Out ☐ Yes ☒ No Mud Type Starch Viscosity 43 Weight 9.4 Water Loss 12.2 cc. Chlorides 23,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint Yes Jars: Size 3 1/2 In. Make WTC Ser. No. 410

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -

DRILLING CONTRACTOR Explor Length Drill Pipe? 3174 Ft. I.D. Drill Pipe - In. Tool Joint Size 4" FH In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 280 Ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2 XH In. Length D.S.T. Tool 103 Ft.

Remarks: Slid tool 25' to bottom.

WESTERN TESTING CO., INC.

Pressure Data

Date 4-2-76 Test Ticket No. 22084

Recorder No. 2606 Capacity 4150 Location 3539 Ft.

Clock No. 6799 Elevation 1584 Kelly Bushing Well Temperature = °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1790</u> P.S.I.	<u>12:05</u> A. M	
B First Initial Flow Pressure	<u>171</u> P.S.I.	<u>30</u> Mins	<u>30</u> Mins.
C First Final Flow Pressure	<u>279</u> P.S.I.	<u>60</u> Mins	<u>60</u> Mins.
D Initial Closed-in Pressure	<u>1356</u> P.S.I.	<u>45</u> Mins	<u>50</u> Mins.
E Second Initial Flow Pressure	<u>343</u> P.S.I.	<u>90</u> Mins	<u>96</u> Mins.
F Second Final Flow Pressure	<u>469</u> P.S.I.		
G Final Closed-in Pressure	<u>1354</u> P.S.I.		
H Final Hydrostatic Mud	<u>1769</u> P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>32</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>171</u>	<u>0</u>	<u>279</u>	<u>0</u>	<u>343</u>	<u>0</u>	<u>469</u>
P 2 <u>5</u>	<u>181</u>	<u>3</u>	<u>581</u>	<u>5</u>	<u>339</u>	<u>3</u>	<u>651</u>
P 3 <u>10</u>	<u>202</u>	<u>6</u>	<u>763</u>	<u>10</u>	<u>360</u>	<u>6</u>	<u>792</u>
P 4 <u>15</u>	<u>233</u>	<u>9</u>	<u>902</u>	<u>15</u>	<u>381</u>	<u>9</u>	<u>888</u>
P 5 <u>20</u>	<u>250</u>	<u>12</u>	<u>1004</u>	<u>20</u>	<u>396</u>	<u>12</u>	<u>958</u>
P 6 <u>25</u>	<u>266</u>	<u>15</u>	<u>1072</u>	<u>25</u>	<u>412</u>	<u>15</u>	<u>1017</u>
P 7 <u>30</u>	<u>279</u>	<u>18</u>	<u>1118</u>	<u>30</u>	<u>425</u>	<u>18</u>	<u>1058</u>
P 8		<u>21</u>	<u>1159</u>	<u>35</u>	<u>433</u>	<u>21</u>	<u>1095</u>
P 9		<u>24</u>	<u>1190</u>	<u>40</u>	<u>448</u>	<u>24</u>	<u>1126</u>
P10		<u>27</u>	<u>1219</u>	<u>45</u>	<u>458</u>	<u>27</u>	<u>1153</u>
P11		<u>30</u>	<u>1244</u>	<u>50</u>	<u>469</u>	<u>30</u>	<u>1176</u>
P12		<u>33</u>	<u>1265</u>			<u>33</u>	<u>1193</u>
P13		<u>36</u>	<u>1282</u>			<u>36</u>	<u>1211</u>
P14		<u>39</u>	<u>1294</u>			<u>39</u>	<u>1228</u>
P15		<u>42</u>	<u>1309</u>			<u>42</u>	<u>1240</u>
P16		<u>45</u>	<u>1319</u>			<u>45</u>	<u>1253</u>
P17		<u>48</u>	<u>1327</u>			<u>48</u>	<u>1263</u>
P18		<u>51</u>	<u>1336</u>			<u>51</u>	<u>1271</u>
P19		<u>54</u>	<u>1344</u>			<u>54</u>	<u>1282</u>
P20		<u>57</u>	<u>1350</u>			<u>57</u>	<u>1290</u>
		<u>60</u>	<u>1356</u>			<u>60</u>	<u>1296</u>
						<u>63</u>	<u>1304</u>
						<u>66</u>	<u>1311</u>
						<u>69</u>	<u>1315</u>
						<u>72</u>	<u>1321</u>
						<u>75</u>	<u>1325</u>
						<u>78</u>	<u>1332</u>
						<u>81</u>	<u>1336</u>
						<u>84</u>	<u>1338</u>
						<u>87</u>	<u>1344</u>
						<u>90</u>	<u>1346</u>
						<u>93</u>	<u>1350</u>
						<u>96</u>	<u>1354</u>



P. O. BOX 793
GREAT BEND, KANSAS

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET 22085

Formation MISS Elevation _____ Eff. Pay _____ Ft.

District GT. BEND Date 4-4-76 Customer Order No. _____

COMPANY NAME TEXAS OIL & GAS CORP.

ADDRESS 200 W. DOUGLAS SUITE 450 WICHITA, KS

LEASE AND WELL NO. MOUNT #1 COUNTY HARPER STATE KS. Sec. 1 Twp. 31 Rge. 24

Mail Inv. To SAME No. Copies Requested USUAL

Co. Name _____ Address _____

Mail Charts To SAME No. Copies Requested USUAL

Address _____

Formation Test No. 2 O.K. _____ Misrun X Interval Tested From 4319 to 4350 Total Depth 4350

Size Main Hole 7/8 Rat Hole _____ Conv. X B.T. _____ Damaged Yes X No Conv. _____ B.T. X Damaged Yes X No

Top Packer Depth 4314 Ft. Size 6 3/4 Bottom Packer Depth 4319 Ft. Size 6 3/4

Straddle _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 Tool Joint Size 4 1/2 F.H. Anchor Length 31 Ft. Size 5 1/2 Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4325 Ft. Clock No. 6799 Depth 4327 Ft. Clock No. 8495

Top Make KUSTER Cap 4150 No. 2606 Inside _____ Outside _____ Bottom Make KUSTER Cap 4000 No. 2351 Inside _____ Outside _____

Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Inside _____ Outside _____

Depth _____ Ft. Rec. No. _____ Clock No. _____ Inside _____ Outside _____

Time Set Packer _____ M

Tool Open I.F.P. From _____ M. to _____ M. _____ Hr. _____ Min. From (B) _____ P.S.I. To (C) _____ P.S.I.

Tool Closed I.C.I.P. From _____ M. to _____ M. _____ Hr. _____ Min. (D) _____ P.S.I.

Tool Open F.F.P. From _____ M. to _____ M. _____ Hr. _____ Min. From (E) _____ P.S.I. To (F) _____ P.S.I.

Tool Closed F.C.I.P. From _____ M. to _____ M. _____ Hr. _____ Min. (G) _____ P.S.I.

Initial Hydrostatic Pressure (A) 2139 P.S.I. Final Hydrostatic Pressure (H) 2113 P.S.I. Maximum Temp. _____

INFORMATION

BLOW _____

Did Well Flow _____ Yes X No _____ Recovery Total Fr. _____

Reversed Out _____ Yes X No _____ Mud Type STARCH Viscosity 46 Weight 9.1 Water Loss 13.8 cc. Chlorides 26,000 PPM

EXTRA EQUIPMENT: Type Circ. Sub. PIN Safety Joint YES Jars: Size 3 1/2 In. Make WESTERN Ser. No. 410

Dual Packers YES Did Packers Hold? NO Did Tool Plug? NO Where? _____

DRILLING CONTRACTOR EXPLOR DRG Length Drill Pipe 3779 ft. I.D. Drill Pipe _____ In. Tool Joint Size 4" F.H. In.

Length Weight Pipe _____ ft. I.D. Weight Pipe _____ In. Tool Joint Size _____ In. Length Drill Collars 310 ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2 F.H. In. Length D.S.T. Tool 61 ft.

Remarks PACKER SEAT FAILURE

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

INVOICE SECTION

Open Hole Test	\$
Straddle Test	\$
Jars	\$
Selective Zone	\$
Safety Joint	\$
Misrun	\$ <u>150.00</u>
Evaluation	\$
Packer	\$
Circ. Sub.	\$ <u>5.00</u>
MAKING COPY	\$ <u>150.00</u>
Total	\$ <u>155.00</u>

Test Approved By Jack D. Fox
Signature of Customer or his
Authorized Representative Fox

Western Representative Bill Dayer
Operator's Time _____

TAT# 22085

I

(13)

(14)



Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Texas Oil & Gas Corp. Lease & Well No. Mount #1
Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 22085
Date 4-4-76 Sec. 1 Twp. 31S Range 7W County Harper State Kansas
Test Approved by Jack D. Fox Western Representative Bill Hager
Formation Test No. 2 O.K. - Misrun X Interval Tested From 4319' to 4350' Total Depth 4350'
Size Main Hole 7 7/8 Rat Hole - Conv. X B.T. - Damaged - Yes X No Conv. - B.T. X Damaged - Yes X No
Top Packer Depth 4314 Ft. Size 6 3/4 Bottom Packer Depth 4319 Ft. Size 6 3/4
Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 31 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 4325 Ft. Clock No. 6799 Depth 4327 Ft. Clock No. 8475
Top Make Kuster Cap. 4150 No. 2606 Inside Outside Bottom Make Kuster Cap. 4000 No. 3351 Inside Outside
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside
Time Set Packer - M
Tool Open I.F.P. From - M. to - M. Hr. - Min. From (B) - P.S.I. To (C) - P.S.I.
Tool Closed I.C.I.P. From - M. to - M. Hr. - Min. (D) - P.S.I.
Tool Open F.F.P. From - M. to - M. Hr. - Min. From (E) - P.S.I. To (F) - P.S.I.
Tool Closed F.C.I.P. From - M. to - M. Hr. - Min. (G) - P.S.I.
Initial Hydrostatic Pressure (A) 2139 P.S.I. Final Hydrostatic Pressure (H) 2113 P.S.I. Maximum Temp. -

INFORMATION

BLOW Misrun, packer seat failure.

Did Well Flow - Yes X No - Recovery Total Ft. -

Reversed Out - Yes X No - Mud Type Starch Viscosity 46 Weight 9.1 Water Loss 13.8 cc. Chlorides 26,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint Yes Jars: Size 3 1/2 In. Make WTC Ser. No. 410

Dual Packer Yes Did Packers Hold? No Did Tool Plug? No Where? -

DRILLING CONTRACTOR Explor Drlg. Length Drill Pipe? 3979 Ft. I.D. Drill Pipe - In. Tool Joint Size 4" FH In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 310 Ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2 XH In. Length D.S.T. Tool 61 Ft.

Remarks: Misrun, packer seat failure.



P. O. BOX 793 PHONE 793-7903
GREAT BEND, KANSAS

WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET 22086

Formation MOSS Elevation _____ Eff. Pay _____ Ft.

District GT. BEND Date 4-4-76 Customer Order No. _____

COMPANY NAME TEXAS OIL & GAS CORP.

ADDRESS 200 W. DOUGLAS SUITE 450 WICHITA, KS.

LEASE AND WELL NO. MOUNT #1 COUNTY HARPER STATE KS Sec. 1 Twp. 31S Rge. 24W

Mail Inv. To SAME Co. Name _____ Address _____ No. Copies Requested _____

Mail Charts To SAME Co. Name _____ Address _____ No. Copies Requested _____

Formation Test No. 2A O.K. _____ Misrun X Interval Tested From 4313' to 4350' Total Depth 4350'

Size Main Hole 7 7/8 Rat Hole _____ Conv. X B.T. _____ Damaged Yes X No Conv. _____ B.T. X Damaged Yes X No

Top Packer Depth 4308 Ft. Size 6 3/4 Bottom Packer Depth 4313 Ft. Size 6 3/4

Straddle _____ Conv. _____ B.T. _____ Damaged Yes _____ No _____ Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 Tool Joint Size 4 1/2 F.H. Anchor Length 37 Ft. Size 5 1/2 Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4319 Ft. Clock No. 6799 Depth 4321 Ft. Clock No. 8425

Top Make KUSTER Cap. 4150 No. 2606 Inside _____ Outside _____ Bottom Make KUSTER Cap. 4000 No. 3351 Inside _____ Outside _____

Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Outside _____ Depth _____ Ft. Rec. No. _____ Clock No. _____ Outside _____

Time Set Packer _____ M

Tool Open I.F.P. From _____ M. to _____ M. _____ Hr. _____ Min. From (B) _____ P.S.I. To (C) _____ P.S.I.

Tool Closed I.C.I.P. From _____ M. to _____ M. _____ Hr. _____ Min. (D) _____ P.S.I.

Tool Open F.F.P. From _____ M. to _____ M. _____ Hr. _____ Min. From (E) _____ P.S.I. To (F) _____ P.S.I.

Tool Closed F.C.I.P. From _____ M. to _____ M. _____ Hr. _____ Min. (G) _____ P.S.I.

Initial Hydrostatic Pressure (A) 2109 P.S.I. Final Hydrostatic Pressure (H) 2082 P.S.I. Maximum Temp. _____

INFORMATION

BLOW _____

Did Well Flow _____ Yes X No _____ Recovery Total Ft. _____

Reversed Out _____ Yes X No _____ Mud Type STARCH Viscosity 46 Weight 9.1 Water Loss 13.8 cc. Chlorides 26,000 PPM

EXTRA EQUIPMENT: Type Circ. Sub. PIN Safety Joint YES Jars: Size 3 1/2 In. Make WESTFAR Ser. No. 410

Dual Packers YES Did Packers Hold? NO Did Tool Plug? NO Where? _____

DRILLING CONTRACTOR EXPLOR DRG Length Drill Pipe 3773 ft. I.D. Drill Pipe _____ In. Tool Joint Size 4 F.H. In.

Length Weight Pipe _____ ft. I.D. Weight Pipe _____ In. Tool Joint Size _____ In. Length Drill Collars 310 ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2 X 1 1/4 In. Length D.S.T. Tool 67 ft.

Remarks PACKER SEAT FAILURE

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

INVOICE SECTION

Open Hole Test	\$ _____
Straddle Test	\$ _____
Jars	\$ <u>150.00</u>
Selective Zone	\$ _____
Safety Joint	\$ _____
Misrun	\$ <u>150.00</u>
Evaluation	\$ _____
Packer	\$ _____
Circ. Sub.	\$ <u>3.00</u>
1 X - tra copy	\$ <u>150.00</u>
Total	\$ <u>300.00</u>

Test Approved By Jack D. Fox Western Representative Bill Hager 155.00

Signature of Customer or his
Authorized Representative

Fox

Operator's Time _____ Hrs.

TH 22086

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Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Texas Oil & Gas Corp. Lease & Well No. Mount #1
Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 22086
Date 4-4-76 Sec. 1 Twp. 31S Range 7W County Harper State Kansas
Test Approved by Jack D. Fox Western Representative Bill Hager
Formation Test No. 2A O.K. - Misrun X Interval Tested From 4313' to 4350' Total Depth 4350'
Size Main Hole 7 7/8 at Hole - Conv. X B.T. - Damaged - Yes X No Conv. - B.T. X Damaged - Yes X No
Top Packer Depth 4308 Ft. Size 6 3/4 Bottom Packer Depth 4313 Ft. Size 6 3/4
Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 37 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 4319 Ft. Clock No. 6799 Depth 4321 Ft. Clock No. 8475
Top Make Kuster Cap. 4150 No. 2606 Inside Outside Bottom Make Kuster Cap. 4000 No. 3351 Inside Outside
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside
Time Set Packer - M
Tool Open I.F.P. From - M. to - M. Hr. - Min. From (B) - P.S.I. To (C) - P.S.I.
Tool Closed I.C.I.P. From - M. to - M. Hr. - Min. (D) - P.S.I.
Tool Open F.F.P. From - M. to - M. Hr. - Min. From (E) - P.S.I. To (F) - P.S.I.
Tool Closed F.C.I.P. From - M. to - M. Hr. - Min. (G) - P.S.I.
Initial Hydrostatic Pressure (A) 2109 P.S.I. Final Hydrostatic Pressure (H) 2082 P.S.I. Maximum Temp. -

INFORMATION

BLOW Misrun, packer seat failure
Did Well Flow - Yes X No - Recovery Total Ft. -
Reversed Out - Yes X No - Mud Type Starch Viscosity 46 Weight 9.1 Water Loss 13.8 cc. Chlorides 26,000 PPM.
EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint Yes Jars: Size 3 1/2 In. Make WTC Ser. No. 410
Dual Packer Yes Did Packers Hold? No Did Tool Plug? No Where? -
DRILLING CONTRACTOR Explor Drlg. Length Drill Pipe? 3773 Ft. I.D. Drill Pipe - In. Tool Joint Size 4"FH In.
Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 310 Ft. I.D. Drill Collars 2.7 In.
Tool Joint Size 4 1/2 In. Length D.S.T. Tool 67 Ft.
Remarks: Misrun, packer seat failure.



WESTERN TESTING CO., INC. FORMATION TESTING

TICKET 22087

P. O. BOX 793 PHONE 793-7903
GREAT BEND, KANSAS

Formation MISS Elevation _____ Eff. Pay _____ Ft.

District GT. BEND Date 4-5-76 Customer Order No. _____

COMPANY NAME TEXAS OIL & GAS CORP.

ADDRESS 200 W. DOUGLAS SUITE 450 WICHITA, KS.

LEASE AND WELL NO. MOUNT #1 COUNTY HARPER STATE KS Sec. 8 Twp. 31 Rge. 2W

Mail Inv. To SAME No. Copies Requested DEAL

Co. Name SAME Address _____

Mail Charts To SAME No. Copies Requested DEAL

Formation Test No. 28 O.K. - Misrun X Interval Tested From 4344' to 4350' Total Depth 4350'

Size Main Hole 7 7/8 Rat Hole - Conv. X B.T. - Damaged - Yes X No Conv. - B.T. X Damaged - Yes X No

Top Packer Depth 4339 Ft. Size 6 3/4 Bottom Packer Depth 4344 Ft. Size 6 3/4

Straddle - Conv. - B.T. - Damaged - Yes - No - Packer Depth - Ft. Size -

Tool Size 5 1/2 Tool Joint Size 4 1/2 F.H. Anchor Length 6 Ft. Size 5 1/2 Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4331 Ft. Clock No. 6799 Depth 4347 Ft. Clock No. 8475

Top Make KUSTER Cap. 4150 No. 2606 Inside - Outside - Bottom Make KUSTER Cap. 4000 No. 3351 Inside - Outside -

Below Straddle: Depth - Rec. No. - Clock No. - Inside - Outside - Depth - Ft. Rec. No. - Clock No. - Inside - Outside -

Time Set Packer - M -

Tool Open I.F.P. From - M. to - M. - Hr. - Min. From (B) - P.S.I. To (C) - P.S.I.

Tool Closed I.C.I.P. From - M. to - M. - Hr. - Min. (D) - P.S.I.

Tool Open F.F.P. From - M. to - M. - Hr. - Min. From (E) - P.S.I. To (F) - P.S.I.

Tool Closed F.C.I.P. From - M. to - M. - Hr. - Min. (G) - P.S.I.

Initial Hydrostatic Pressure (A) 2104 P.S.I. Final Hydrostatic Pressure (H) 2098 P.S.I. Maximum Temp. -

INFORMATION

BLOW -

Did Well Flow - Yes X No - Recovery Total Ft. -

Reversed Out - Yes X No - Mud Type STARCH Viscosity 46 Weight 9.1 Water Loss 13.8 cc. Chlorides 26,000 PPM

EXTRA EQUIPMENT: Type Circ. Sub. PIU Safety Joint YES Jars: Size 3 1/2 In. Make WESTERN Ser. No. 410

Dual Packers YES Did Packers Hold? - Did Tool Plug? - Where? -

DRILLING CONTRACTOR EXPLOR D-19 Length Drill Pipe 3999 ft. I.D. Drill Pipe - In. Tool Joint Size 4 1/2 F.H. In.

Length Weight Pipe - ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 310 ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2 F.H. In. Length D.S.T. Tool 41 ft.

Remarks SLID TOOL 10 FT. LACKED 6 FT. GETTING TO BOTTOM.

INVOICE SECTION

Open Hole Test	\$
Straddle Test	\$
Jars	\$ <u>150.00</u>
Selective Zone	\$
Safety Joint	\$
Misrun	\$ <u>150.00</u>
Evaluation	\$
Packer	\$
Circ. Sub.	\$ <u>500</u>
1 Extra WPY	\$ <u>150.00</u>
Total	\$ <u>300.00</u>

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jack D. Fox Western Representative Bill Jager 153.00
Signature of Customer or his Authorized Representative Fox Operator's Time 2.0 Hrs.

71.1° 22087

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(14) (14)



Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Texas Oil & Gas Corp. Lease & Well No. Mount #1
Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 22087
Date 4-5-76 Sec. 1 Twp. 31S Range 7W County Harper State Kansas
Test Approved by Jack D. Fox Western Representative Bill Hager
Formation Test No. 2B O.K. - Misrun X Interval Tested From 4344' to 4350' Total Depth 4350'
Size Main Hole 7 7/8 Rat Hole - Conv. X B.T. - Damaged - Yes X No Conv. - B.T. X Damaged - Yes X No
Top Packer Depth 4339 Ft. Size 6 3/4 Bottom Packer Depth 4344 Ft. Size 6 3/4
Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 6 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 4331 Ft. Clock No. 6799 Depth 4347 Ft. Clock No. 8475
Top Make Kuster Cap. 4150 No. 2606 Inside Outside Bottom Make Kuster Cap. 4000 No. 3351 Inside Outside
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside
Time Set Packer - M
Tool Open I.F.P. From - M. to - M. - Hr. - Min. From (B) - P.S.I. To (C) - P.S.I.
Tool Closed I.C.I.P. From - M. to - M. - Hr. - Min. (D) - P.S.I.
Tool Open F.F.P. From - M. to - M. - Hr. - Min. From (E) - P.S.I. To (F) - P.S.I.
Tool Closed F.C.I.P. From - M. to - M. - Hr. - Min. (G) - P.S.I.
Initial Hydrostatic Pressure (A) 2104 P.S.I. Final Hydrostatic Pressure (H) 2098 P.S.I. Maximum Temp. -

INFORMATION

BLOW Misrun, slid tool 10' to bottom, tool lacked 6' getting to bottom.
Did Well Flow - Yes X No - Recovery Total Ft. -
Reversed Out - Yes X No - Mud Type Starch Viscosity 46 Weight 9.1 Water Loss 13.8 cc. Chlorides 26,000 P.P.M.
EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint Yes Jars: Size 3 1/2 In. Make WTC Ser. No. 410
Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -
DRILLING CONTRACTOR Explor Drllg. Length Drill Pipe? 3999 Ft. I.D. Drill Pipe - In. Tool Joint Size 4" FH In.
Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 310 Ft. I.D. Drill Collars 2.7 In.
Tool Joint Size 4 1/2 XH In. Length D.S.T. Tool 41 Ft.
Remarks: Slid tool 10' to try to reach bottom, tool lacked 6' getting to bottom.



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET

22088

P. O. BOX 793 PHONE 793-7903
GREAT BEND, KANSAS

Formation MISS Elevation _____ Eff. Pay _____ Ft.

District GT. BEND Date 4-5-76 Customer Order No. _____

COMPANY NAME TEXAS GAS & OIL CORP.

ADDRESS 200 W. DOUGLAS SUITE 430 WICHITA, KS

LEASE AND WELL NO. MOUNT H. 1 COUNTY HARPER STATE KS. Sec. 1 Twp. 31S Rge. 2W

Mail Inv. To _____ Co. Name SAME Address _____ No. Copies Requested USUAL

Mail Charts To _____ Co. Name SAME Address _____ No. Copies Requested USUAL

Formation Test No. 25 O.K. X Misrun _____ Interval Tested From 4344' to 4360' Total Depth 4360'

Size Main Hole 7 7/8 Rat Hole _____ Conv. X B.T. _____ Damaged _____ Yes _____ No _____ Conv. _____ B.T. X Damaged _____ Yes _____ No _____

Top Packer Depth 4339 Ft. Size 6 3/4 Bottom Packer Depth 4344 Ft. Size 6 3/4

Straddle _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No _____ Packer Depth _____ Ft. Size _____

Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 16 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4349 Ft. Clock No. 6789 Depth 4358 Ft. Clock No. 8475

Top Make KUSTER Cap. 4150 No. 2606 Inside _____ Outside _____ Bottom Make KUSTER Cap. 4000 No. 3351 Inside _____ Outside _____

Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Inside _____ Outside _____

Time Set Packer _____ M

Tool Open I.F.P. From 9:05 P.M. to 9:35 M. Hr. 30 Min. From (B) 52:50 P.S.I. To (C) 83:84 P.S.I.

Tool Closed I.C.I.P. From 9:35 M. to 10:35 M. 1 Hr. _____ Min. (D) 1402 P.S.I. To (E) 1402 P.S.I.

Tool Open F.F.P. From 10:35 M. to 11:35 M. 1 Hr. _____ Min. From (E) 124:139 P.S.I. To (F) 156 P.S.I.

Tool Closed F.C.I.P. From 11:35 M. to 1:35 M. 2 Hr. _____ Min. (G) 1485 P.S.I. To (H) 1483 P.S.I.

Initial Hydrostatic Pressure (A) 2104 Final Hydrostatic Pressure (H) 2104 Maximum Temp. 126

INFORMATION

BLOW STRONG BLOW THRU OUT TEST

GAS TO SURFACE 45 MIN AFTER FINAL CLOSING

Did Well Flow _____ Yes X No _____ Recovery Total Ft. 340 ft.

90' OIL + GAS CUT MUD - 70' MUDDY WATER W/OIL SCRUM

180' WATER W/OIL SCRUM

Reversed Out _____ Yes _____ No _____ Mud Type STARON Viscosity 41 Weight 9.2 Water Loss 11.4 cc. Chlorides 28,000

EXTRA EQUIPMENT: Type Circ. Sub. PIN Safety Joint YES Jars: Size 3 1/2 In. Make WESTERN Ser. No. 410

Dual Packers YES Did Packers Hold? YES Did Tool Plug? NO Where? _____

DRILLING CONTRACTOR EXPLOR. CORP. CO. Length Drill Pipe 430 ft. I.D. Drill Pipe _____ In. Tool Joint Size 4 1/2 FH In.

Length Weight Pipe _____ ft. I.D. Weight Pipe _____ In. Tool Joint Size _____ In. Length Drill Collars 310 ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2 FH In. Length D.S.T. Tool 49 ft.

Remarks _____

INVOICE SECTION

Open Hole Test	\$ <u>355.00</u>
Straddle Test	\$ _____
Jars	\$ <u>150.00</u>
Selective Zone	\$ _____
Safety Joint	\$ <u>30.00</u>
Misrun	\$ _____
Evaluation	\$ _____
Packer	\$ <u>125.00</u>
Circ. Sub.	\$ _____
One extra pipe	\$ <u>5.00</u>
Total	\$ <u>665.00</u>

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jack D. Fox Western Representative Bill Hager

Signature of Customer or his
Authorized Representative

Operator's Time

Hrs.

WESTERN TESTING CO., INC. Pressure Data

Job No. 4-5-76 Test Ticket No. 22088
 Order No. 2606 Capacity 4150 Location 4349 Ft.
 Check No. 6799 Elevation Well Temperature 126 °F

Int	Pressure		Time Given	Time Computed
Initial Hydrostatic Mud	<u>2102</u> P.S.I.	Open Tool	<u>9:05 P</u> M	
First Initial Flow Pressure	<u>56</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
First Final Flow Pressure	<u>84</u> P.S.I.	Initial Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
Initial Closed-in Pressure	<u>1402</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
Second Initial Flow Pressure	<u>139</u> P.S.I.	Final Closed-in Pressure	<u>120</u> Mins.	<u>126</u> Mins.
Second Final Flow Pressure	<u>148</u> P.S.I.			
Final Closed-in Pressure	<u>1483</u> P.S.I.			
Final Hydrostatic Mud	<u>2094</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>24</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>42</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point ins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
1.0	<u>56</u>	0	<u>84</u>	0	<u>139</u>	0	<u>146</u>
2.5	<u>52</u>	3	<u>162</u>	5	<u>119</u>	3	<u>250</u>
3.10	<u>60</u>	6	<u>287</u>	10	<u>121</u>	6	<u>375</u>
4.15	<u>69</u>	9	<u>431</u>	15	<u>125</u>	9	<u>500</u>
5.20	<u>73</u>	12	<u>583</u>	20	<u>129</u>	12	<u>618</u>
6.25	<u>77</u>	15	<u>724</u>	25	<u>133</u>	15	<u>732</u>
7.30	<u>84</u>	18	<u>852</u>	30	<u>135</u>	18	<u>825</u>
8.35		21	<u>956</u>	35	<u>137</u>	21	<u>923</u>
9.40		24	<u>1039</u>	40	<u>139</u>	24	<u>992</u>
10.45		27	<u>1106</u>	45	<u>141</u>	27	<u>1052</u>
11.50		30	<u>1161</u>	50	<u>144</u>	30	<u>1101</u>
12.55		33	<u>1203</u>	55	<u>146</u>	33	<u>1147</u>
13.60		36	<u>1236</u>	60	<u>148</u>	36	<u>1182</u>
14		39	<u>1267</u>	65		39	<u>1215</u>
15		42	<u>1292</u>	70		42	<u>1244</u>
16		45	<u>1315</u>	75		45	<u>1269</u>
17		48	<u>1336</u>	80		48	<u>1292</u>
18		51	<u>1352</u>	85		51	<u>1313</u>
19		54	<u>1369</u>	90		54	<u>1327</u>
20		57	<u>1381</u>			57	<u>1346</u>
		60	<u>1394</u>			60	<u>1367</u>
		1.2	<u>1402</u>				

141 # 22088

(1)

(2)

(A)

(D)

(E)

(E)

(C)

(B)



Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Texas Oil & Gas Corp. Lease & Well No. Mount #1
Elevation - - Formation Mississippi Effective Pay - - Ft. Ticket No. 22088
Date 4-5-76 Sec. 1 Twp. 31S Range 7W County Harper State Kansas
Test Approved by Jack D. Fox Western Representative Bill Hager
Formation Test No. 2C O.K. ☒ Misrun - Interval Tested From 4344' to 4360' Total Depth 4360'
Size Main Hole 77/8 Rat Hole - Conv ☒ B.T. - Damaged - Yes ☒ No Conv. - B.T. ☒ Damaged - Yes ☒ No
Top Packer Depth 4339 Ft. Size 6 3/4 Bottom Packer Depth 4344 Ft. Size 6 3/4
Straddle - Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 16 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 4349 Ft. Clock No. 6799 Depth 4351 Ft. Clock No. 8475
Top Make Kuster Cap. 4150 No. 2606 ~~Inside~~ Outside Bottom Make Kuster Cap. 4000 No. 3351 ~~Inside~~ Outside
Below Straddle: Depth - Rec. No. - Clock No. - ~~Inside~~ Outside Depth - Ft. Rec. No. - Clock No. - ~~Inside~~ Outside
Time Set Packer 9:05 P. M
Tool Open I.F.P. From 9:05P M. to 9:35P M. - Hr. 30 Min. From (B) 56 P.S.I. To (C) 84 P.S.I.
Tool Closed I.C.I.P. From 9:35P M. to 10:35P M. 1 Hr. - Min (D) 1402 P.S.I.
Tool Open F.F.P. From 10:35P M. to 11:35P M. 1 Hr. - Min. From (E) 139 P.S.I. To (F) 148 P.S.I.
Tool Closed F.C.I.P. From 11:35P M. to 1:35A M. 2 Hr. - Min. (G) 1483 P.S.I.
Initial Hydrostatic Pressure (A) 2104 P.S.I. Final Hydrostatic Pressure (H) 2094 P.S.I. Maximum Temp. 126

INFORMATION

BLOW Strong blow throughout test. Gas to surface in 45 minutes after final closing.
Did Well Flow - Yes ☒ No Recovery Total Ft. 340' total fluid recovery 90' oil adn gas cut mud
70' muddy water with oil scum 180' water with oil scum.
Reversed Out - Yes ☒ No Mud Type starch Viscosity 41 Weight 9.2 Water Loss 11.4 cc. Chlorides 28,000 P.P.M.
EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint yes Jars: Size 3 1/2 In. Make WTC Ser. No. 410
Dual Packer yes Did Packers Hold? yes Did Tool Plug? no Where? - -
DRILLING CONTRACTOR EXPLOR Drlg. Co. Length Drill Pipe? 4301 Ft. I.D. Drill Pipe - In. Tool Joint Size 4FH In.
Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 310 Ft. I.D. Drill Collars 2.7 In.
Tool Joint Size 4 1/2 XH In. Length D.S.T. Tool 49 Ft.
Remarks:

WESTERN TESTING CO., INC.

Pressure Data

Date 4-5-76 Test Ticket No. 22088
 Recorder No. 2606 Capacity 4150 Location 4349 Ft.
 Clock No. 6799 Elevation - Well Temperature 126 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	2102 P.S.I.	9:05 P. M.	
B First Initial Flow Pressure	56 P.S.I.	30 Mins.	30 Mins.
C First Final Flow Pressure	84 P.S.I.	60 Mins.	63 Mins.
D Initial Closed-in Pressure	1402 P.S.I.	60 Mins.	60 Mins.
E Second Initial Flow Pressure	139 P.S.I.	120 Mins.	126 Mins.
F Second Final Flow Pressure	148 P.S.I.		
G Final Closed-in Pressure	1483 P.S.I.		
H Final Hydrostatic Mud	2094 P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>21</u> Inc.		Breakdown: <u>12</u> Inc.		Breakdown: <u>42</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>56</u>	<u>0</u>	<u>84</u>	<u>0</u>	<u>139</u>	<u>0</u>	<u>146</u>
P 2 <u>5</u>	<u>52</u>	<u>3</u>	<u>162</u>	<u>5</u>	<u>119</u>	<u>3</u>	<u>250</u>
P 3 <u>10</u>	<u>60</u>	<u>6</u>	<u>287</u>	<u>10</u>	<u>121</u>	<u>6</u>	<u>375</u>
P 4 <u>15</u>	<u>69</u>	<u>9</u>	<u>431</u>	<u>15</u>	<u>125</u>	<u>9</u>	<u>500</u>
P 5 <u>20</u>	<u>73</u>	<u>12</u>	<u>583</u>	<u>20</u>	<u>219</u>	<u>12</u>	<u>618</u>
P 6 <u>25</u>	<u>77</u>	<u>15</u>	<u>724</u>	<u>25</u>	<u>133</u>	<u>15</u>	<u>732</u>
P 7 <u>30</u>	<u>84</u>	<u>18</u>	<u>852</u>	<u>30</u>	<u>135</u>	<u>18</u>	<u>825</u>
P 8		<u>21</u>	<u>956</u>	<u>35</u>	<u>317</u>	<u>21</u>	<u>293</u>
P 9		<u>24</u>	<u>1039</u>	<u>40</u>	<u>139</u>	<u>24</u>	<u>992</u>
P10		<u>27</u>	<u>1106</u>	<u>45</u>	<u>141</u>	<u>27</u>	<u>1052</u>
P11		<u>30</u>	<u>1161</u>	<u>50</u>	<u>144</u>	<u>30</u>	<u>1101</u>
P12		<u>33</u>	<u>1203</u>	<u>55</u>	<u>146</u>	<u>33</u>	<u>1147</u>
P13		<u>36</u>	<u>1236</u>	<u>60</u>	<u>148</u>	<u>36</u>	<u>1182</u>
P14		<u>39</u>	<u>1267</u>			<u>39</u>	<u>1215</u>
P15		<u>42</u>	<u>1292</u>			<u>42</u>	<u>1244</u>
P16		<u>45</u>	<u>1315</u>			<u>45</u>	<u>2169</u>
P17		<u>48</u>	<u>1336</u>			<u>48</u>	<u>1292</u>
P18		<u>51</u>	<u>1352</u>			<u>51</u>	<u>1313</u>
P19		<u>54</u>	<u>1369</u>			<u>54</u>	<u>1327</u>
P20		<u>57</u>	<u>1381</u>			<u>57</u>	<u>1346</u>

WESTERN TESTING CO., INC.

Pressure Data

Date 4-5-76 Test Ticket No. 22088
 Recorder No. 2606 Capacity 4150 Location 4349 Ft.
 Check No. 6799 Elevation - Well Temperature 126 °F
 Unit _____ Pressure _____ Time Given _____ Time Computed _____
 Initial Hydrostatic Mud 2102 P.S.I. Open Tool 9:05 P. M.
 First Initial Flow Pressure 56 P.S.I. First Flow Pressure 30 Mins. 30 Mins.
 First Final Flow Pressure 84 P.S.I. Initial Closed-in Pressure 60 Mins. 63 Mins.
 Initial Closed-in Pressure 1402 P.S.I. Second Flow Pressure 60 Mins. 60 Mins.
 Second Initial Flow Pressure 139 P.S.I. Final Closed-in Pressure 120 Mins. 126 Mins.
 Second Final Flow Pressure 148 P.S.I.
 Final Closed-in Pressure 1483 P.S.I.
 Final Hydrostatic Mud 2094 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: <u>21</u> Inc.		Breakdown: _____ Inc.		Breakdown: <u>42</u> Inc.	
of _____ mins. and a		of <u>3</u> mins. and a		of _____ mins. and a		of <u>3</u> mins. and a	
final inc. of _____ Min.		final inc. of <u>0</u> Min.		final inc. of _____ Min.		final inc. of <u>0</u> Min.	
Point ins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
1		60	1394			60	1367
2		63	1402			63	1373
3						66	1384
4						69	1394
5						72	1402
6						75	1411
7						78	1419
8						81	1427
9						84	1433
10						87	1438
11						90	1444
12						93	1448
13						96	1452
14						99	1456
15						102	1460
16						105	1463
						108	1466
17						111	1469
						114	1473
18						117	1476
						120	1479
19						123	1481
						126	1483
20							



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET 22089

P. O. BOX 793 PHONE 793-7903
GREAT BEND, KANSAS

Formation MISS Elevation 1592 Eff. Pay _____ Ft.

District GT BEND Date 4-6-76 Customer Order No. _____

COMPANY NAME TEXAS OIL & GAS CORP.

ADDRESS 200 W. DOUGLAS SUITE 450 WICHITA, K.

LEASE AND WELL NO. MOUNT #1 COUNTY HARTER STATE KS. Sec. 1 Twp. 31 Rge. 24

Mail Inv. To SAME No. Copies Requested USUAL

Co. Name _____ Address _____

Mail Charts To SAME No. Copies Requested USUAL

Formation Test No. 3 O.K. X Misrun _____ Interval Tested From 4365 to 4483 Total Depth 4483

Size Main Hole 7 7/8 Rat Hole _____ Conv. X B.T. _____ Damaged Yes X No Conv. _____ B.T. X Damaged Yes X No

Top Packer Depth 4360 Ft. Size 6 3/4 Bottom Packer Depth 4365 Ft. Size 6 3/4

Straddle _____ Conv. _____ B.T. _____ Damaged _____ Yes _____ No Packer Depth _____ Ft. Size _____

Tool Size 5 1/2" Tool Joint Size 4 1/2" Anchor Length 118 Ft. Size 4 3/4" Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4371 Ft. Clock No. 6799 Depth 4375 Ft. Clock No. 8725

Top Make KUTTER Cap 4150 No. 2606 Inside _____ Outside _____ Bottom Make KUTTER Cap 4000 No. 3351 Inside _____ Outside _____

Below Straddle: Depth _____ Rec. No. _____ Clock No. _____ Inside _____ Outside _____

Time Set Packer 5:23 P. M.

Tool Open I.F.P. From 5:25 M. to 5:55 M. _____ Hr. 30 Min. From (B) 562 P.S.I. To (C) 1423 P.S.I.

Tool Closed I.C.I.P. From 5:55 M. to 6:55 M. _____ Hr. _____ Min. (D) 1558 P.S.I.

Tool Open F.F.P. From 6:55 M. to 7:40 M. _____ Hr. 45 Min. From (E) 1475 P.S.I. To (F) 1558 P.S.I.

Tool Closed F.C.I.P. From 7:40 M. to 9:10 M. _____ Hr. 30 Min. (G) 1558 P.S.I.

Initial Hydrostatic Pressure (A) 2114 P.S.I. Final Hydrostatic Pressure (H) 2114 P.S.I. Maximum Temp. 130

INFORMATION

BLOW STRONG DECREASING TO WEAK ON FINAL OPENING

Did Well Flow _____ Yes X No _____ Recovery Total Ft. 3100 ft. water

Reversed Out X Yes _____ No _____ Mud Type DRIALAC Viscosity 36 Weight 9.3 Water Loss 14.4 cc. Chlorides 27,000

EXTRA EQUIPMENT: Type Circ. Sub. PIN Safety Joint YES Jars: Size 3 1/2 In. Make WESTERN Ser. No. 410

Dual Packers YES Did Packers Hold? YES Did Tool Plug? NO Where? _____

DRILLING CONTRACTOR EXPLOR Length Drill Pipe 4058 ft. I.D. Drill Pipe _____ In. Tool Joint Size 4 F.H. In.

Length Weight Pipe _____ ft. I.D. Weight Pipe _____ In. Tool Joint Size _____ In. Length Drill Collars 279 ft. I.D. Drill Collars 2.2 In.

Tool Joint Size 4 1/2 X 1 1/4 In. Length D.S.T. Tool 146 ft.

Remarks SLID TOOL 10 FT. TO BOTTOM

INVOICE SECTION

Open Hole Test	\$ <u>355.00</u>
Straddle Test	\$ _____
Jars	\$ <u>150.00</u>
Selective Zone	\$ <u>30.00</u>
Safety Joint	\$ <u>30.00</u>
Misrun	\$ _____
Evaluation	\$ _____
Packer	\$ <u>20.00</u>
Circ. Sub.	\$ <u>20.00</u>
Total	\$ <u>560.00</u>

COMPANY TERMS

Western Testing Co., Inc., shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 10% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Jack D. Fox
Signature of Customer or his
Authorized Representative Jack D. Fox

Western Representative Bill Hager
Operator's Time _____ Hrs.

WESTERN TESTING CO., INC.

Pressure Data

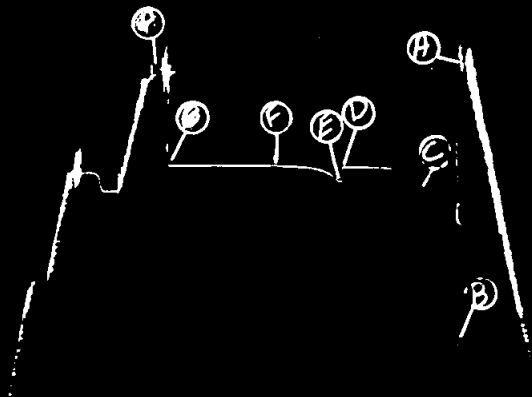
Date 4-6-76 Test Ticket No. 22089
 Order No. 2606 Capacity 4150 Location 4371 Ft.
 Well No. 6799 Elevation 1592 Well Temperature 130 °F
 Unit Pressure Time Given Time Computed
 Initial Hydrostatic Mud 2139 P.S.I. Open Tool 5123 P.M.
 First Initial Flow Pressure 550 P.S.I. First Flow Pressure 30 Mins. 30 Mins.
 First Final Flow Pressure 1433 P.S.I. Initial Closed-in Pressure 60 Mins. 60 Mins.
 Initial Closed-in Pressure 1565 P.S.I. Second Flow Pressure 45 Mins. 45 Mins.
 Second Initial Flow Pressure 1483 P.S.I. Final Closed-in Pressure 90 Mins. 90 Mins.
 Second Final Flow Pressure 1569 P.S.I.
 Final Closed-in Pressure 1576 P.S.I.
 Final Hydrostatic Mud 2111 P.S.I.

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>C</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>30</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
1 0	550	0	1433	0	1483	0	1569
2 5	769	3	1516	5	1498	3	1571
3 10	996	6	1529	10	1526	6	1572
4 15	1184	9	1538	15	1542	9	1573
5 20	1314	12	1544	20	1554	12	1574
6 25	1390	15	1547	25	1561	15	1575
7 30	1433	18	1552	30	1563	18	1576
8 35		21	1555	35	1567	21	
9 40		24	1557	40	1568	24	
0 45		27	1558	45	1569	27	
1 50		30	1559	50		30	
2 55		33	1560	55		33	
3 60		36	1561	60		36	
4		39	1562	65		39	
5		42	1563	70		42	
6		45	1563	75		45	
7		48	1564	80		48	
8		51	1564	85		51	
9		54	1564	90		54	
0		57	1565			57	1576
1		60	1565			60	to 1576

147# 220F9

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Home Office: Wichita, Kansas 67201
P. O. Box 1599 (316) 838-0601

Company Texas Oil & Gas Corp. Lease & Well No. Mount #1
Elevation 1592 Kelly Bushing Formation Mississippi Effective Pay - Ft. Ticket No. 22089
Date 4-6-76 Sec. 1 Twp. 31S Range 7W County Harper State Kansas
Test Approved by Jack D. Fox Western Representative Bill Hager
Formation Test No. 3 O.K. ☒ Misrun ☐ Interval Tested From 4365' to 4483' Total Depth 4483'
Size Main Hole 77/8 Rat Hole - Conv. ☒ B.T. - Damaged - Yes ☒ No Conv. - B.T. ☒ Damaged - Yes ☒ No
Top Packer Depth 4360 Ft. Size 6 3/4 Bottom Packer Depth 4365 Ft. Size 6 3/4
Straddle = Conv. - B.T. - Damaged - Yes - No Packer Depth - Ft. Size -
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 118 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 4371 Ft. Clock No. 6799 Depth 4373 Ft. Clock No. 8475
Top Make Kuster Cap. 4150 No. 2606 Inside Outside Bottom Make Kuster Cap. 4000 No. 3351 Inside Outside
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside
Time Set Packer 5:23 P. M
Tool Open I.F.P. From 5:25P M. to 5:55P M. - Hr. 30 Min. From (B) 550 P.S.I. To (C) 1433 P.S.I.
Tool Closed I.C.I.P. From 5:55P M. to 6:55P M. - Hr. 60 Min (D) 1565 P.S.I.
Tool Open F.F.P. From 6:55P M. to 7:40P M. - Hr. 45 Min. From (E) 1483 P.S.I. To (F) 1569 P.S.I.
Tool Closed F.C.I.P. From 7:40P M. to 9:10P M. 1 Hr. 30 Min. (G) 1576 P.S.I.
Initial Hydrostatic Pressure (A) 2139 P.S.I. Final Hydrostatic Pressure (H) 2111 P.S.I. Maximum Temp. 130

INFORMATION

BLOW Strong blow decreasing to weak blow on final flow period.

Did Well Flow - Yes ☒ No - Recovery Total Fr. 3100' water.

Reversed Out ☒ Yes - No - Mud Type drilg-pac Viscosity 36 Weight 9.3 Water Loss 14.4 cc. Chlorides 27,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. pin Safety Joint yes Jars: Size 3 1/2 In. Make WTC Ser. No. 410

Dual Packer yes Did Packers Hold? yes Did Tool Plug? no Where? -

DRILLING CONTRACTOR EXPLOR Drilg. Co. Length Drill Pipe? 4058 Ft. I.D. Drill Pipe - In. Tool Joint Size 4FH In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars 279 Ft. I.D. Drill Collars 2.7 In.

Tool Joint Size 4 1/2 FH In. Length D.S.T. Tool 146 Ft.

Remarks: Slid tool 10' to bottom.

WESTERN TESTING CO., INC.

Pressure Data

Date 4-6-76 Test Ticket No. 22089
 Recorder No. 2606 Capacity 4150 Location 4371 Ft.
 Clock No. 6799 Elevation 1592 Kelly Bushing Well Temperature 130 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2139 P.S.I.	Open Tool	5:23 P.	M
B First Initial Flow Pressure	550 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	1433 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	1565 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E Second Initial Flow Pressure	1483 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F Second Final Flow Pressure	1569 P.S.I.			
G Final Closed-in Pressure	1576 P.S.I.			
H Final Hydrostatic Mud	2111 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>20</u> Inc.		Breakdown: <u>9</u> Inc.		Breakdown: <u>30</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>550</u>	<u>0</u>	<u>1433</u>	<u>0</u>	<u>1483</u>	<u>0</u>	<u>1569</u>
P 2 <u>5</u>	<u>769</u>	<u>3</u>	<u>1516</u>	<u>5</u>	<u>1498</u>	<u>3</u>	<u>1571</u>
P 3 <u>10</u>	<u>996</u>	<u>6</u>	<u>1529</u>	<u>10</u>	<u>1526</u>	<u>6</u>	<u>1572</u>
P 4 <u>15</u>	<u>1184</u>	<u>9</u>	<u>1538</u>	<u>15</u>	<u>1542</u>	<u>9</u>	<u>1573</u>
P 5 <u>20</u>	<u>1314</u>	<u>12</u>	<u>1544</u>	<u>20</u>	<u>1554</u>	<u>12</u>	<u>1574</u>
P 6 <u>25</u>	<u>1390</u>	<u>15</u>	<u>1547</u>	<u>25</u>	<u>1561</u>	<u>15</u>	<u>1575</u>
P 7 <u>30</u>	<u>1433</u>	<u>18</u>	<u>1552</u>	<u>30</u>	<u>1563</u>	<u>18</u>	<u>1576</u>
P 8		<u>21</u>	<u>1555</u>	<u>35</u>	<u>1567</u>	<u>21</u>	<u>1576</u>
P 9		<u>24</u>	<u>1557</u>	<u>40</u>	<u>1568</u>	<u>24</u>	<u>1576</u>
P10		<u>27</u>	<u>1558</u>	<u>45</u>	<u>1569</u>	<u>27</u>	<u>1576</u>
P11		<u>30</u>	<u>1559</u>			<u>30</u>	<u>1576</u>
P12		<u>33</u>	<u>1560</u>			<u>33</u>	<u>1576</u>
P13		<u>36</u>	<u>1561</u>			<u>36</u>	<u>1576</u>
P14		<u>39</u>	<u>1562</u>			<u>39</u>	<u>1576</u>
P15		<u>42</u>	<u>1563</u>			<u>42</u>	<u>1576</u>
P16		<u>45</u>	<u>1563</u>			<u>45</u>	<u>1576</u>
P17		<u>48</u>	<u>1564</u>			<u>48</u>	<u>1576</u>
P18		<u>51</u>	<u>1564</u>			<u>51</u>	<u>1576</u>
P19		<u>54</u>	<u>1564</u>			<u>54</u>	<u>1576</u>
P20		<u>57</u>	<u>1565</u>			<u>57</u>	<u>1576</u>
		<u>60</u>	<u>1565</u>			<u>60</u>	<u>1576</u>
						<u>63</u>	<u>1576</u>
						<u>66</u>	<u>1576</u>
						<u>69</u>	<u>1576</u>
						<u>72</u>	<u>1576</u>
						<u>75</u>	<u>1576</u>
						<u>78</u>	<u>1576</u>
						<u>81</u>	<u>1576</u>
						<u>84</u>	<u>1576</u>
						<u>87</u>	<u>1576</u>
						<u>90</u>	<u>1576</u>