

DRILL STEM TEST REPORT

Prepared For: **R & B Oil & Gas**

904 N Logan
Attica KS 67009

ATTN: Tim Pierce

17 31S 8W Harper KS

Albright # 1

Start Date: 2007.04.08 @ 14:19:34

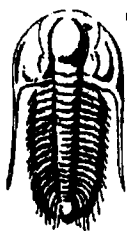
End Date: 2007.04.08 @ 20:49:04

Job Ticket #: 27093 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

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R & B Oil & Gas

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Albright # 1

17 31S 8W Harper KS

Job Ticket: 27093

DST#: 1

Test Start: 2007.04.08 @ 14:19:34

GENERAL INFORMATION:

Formation: KC

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:25:04

Time Test Ended: 20:49:04

Test Type: Conventional Bottom Hole

Tester: Leal Cason

Unit No: 24

Interval: 3923.00 ft (KB) To 3938.00 ft (KB) (TVD)

Total Depth: 3938.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1607.00 ft (KB)

1600.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6752 Inside

Press@RunDepth: 55.11 psig @ 3924.00 ft (KB)

Start Date: 2007.04.08

End Date:

2007.04.08

Start Time: 14:19:39

End Time:

20:49:03

Capacity: 7000.00 psig

Last Calib.: 2007.04.08

Time On Btm: 2007.04.08 @ 16:20:49

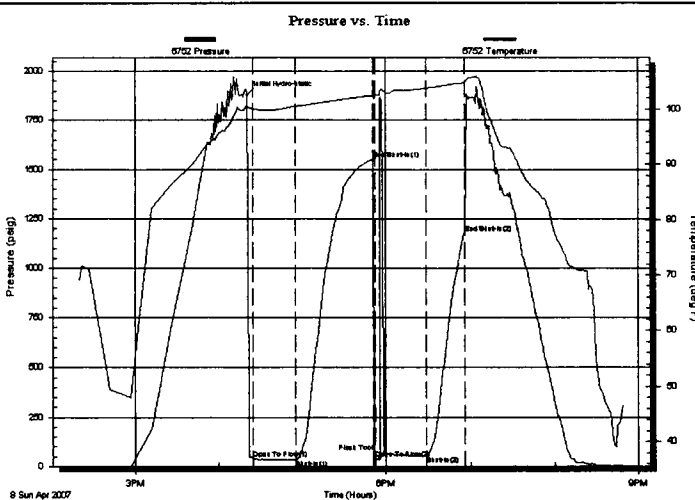
Time Off Btm:

TEST COMMENT: IF Weak Blow 3/4 inch Died Off Completely By 8 minutes

ISI No Blow back

FF Weak Blow Flushed Tool Blow Built To 2 3/4 inch and Completely Died after 12 minutes

FSI No Blow back



PRESSURE SUMMARY

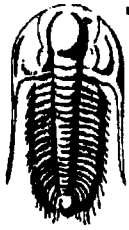
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1876.79	100.51	Initial Hydro-static
5	36.54	100.07	Open To Flow (1)
35	34.65	100.55	Shut-In (1)
90	1552.76	102.54	End Shut-In (1)
91	35.93	102.47	Open To Flow (2)
95	37.29	102.61	Flush Tool
128	55.11	103.85	Shut-In (2)
156	1178.09	104.89	End Shut-In (2)

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Drig Mud	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TOOL DIAGRAM

R & B Oil & Gas

Albright # 1

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17 31S 8W Harper KS

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ATTN: Tim Pierce

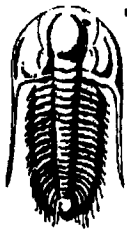
Test Start: 2007.04.08 @ 14:19:34

Tool Information

Drill Pipe:	Length: 3932.00 ft	Diameter: 3.80 inches	Volume: 55.16 bbl	Tool Weight:	2100.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 3.25 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb	
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	60000.00 lb	
			Total Volume:	55.16 bbl	Tool Chased	ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	60000.00 lb	
Depth to Top Packer:	3923.00 ft			Final	60000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	15.00 ft					
Tool Length:	36.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						
Flushed Tool During Final Flow						

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
circulating sub	1.00			3903.00	
Change Over Sub	1.00			3904.00	
Shut In Tool	5.00			3909.00	
Hydraulic tool	5.00			3914.00	
Packer	5.00			3919.00	21.00 Bottom Of Top Packer
Packer	4.00			3923.00	
Stubb	1.00			3924.00	
Recorder	0.00	6752	Inside	3924.00	
Perforations	11.00			3935.00	
Recorder	0.00	6704	Outside	3935.00	
Bullnose	3.00			3938.00	15.00 Bottom Packers & Anchor

Total Tool Length: 36.00



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FLUID SUMMARY

R & B Oil & Gas

Albright # 1

904 N Logan
Attica KS 67009

17 31S 8W Harper KS

Job Ticket: 27093

DST#: 1

ATTN: Tim Pierce

Test Start: 2007.04.08 @ 14:19:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Drig Mud	0.912

Total Length: 65.00 ft

Total Volume: 0.912 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

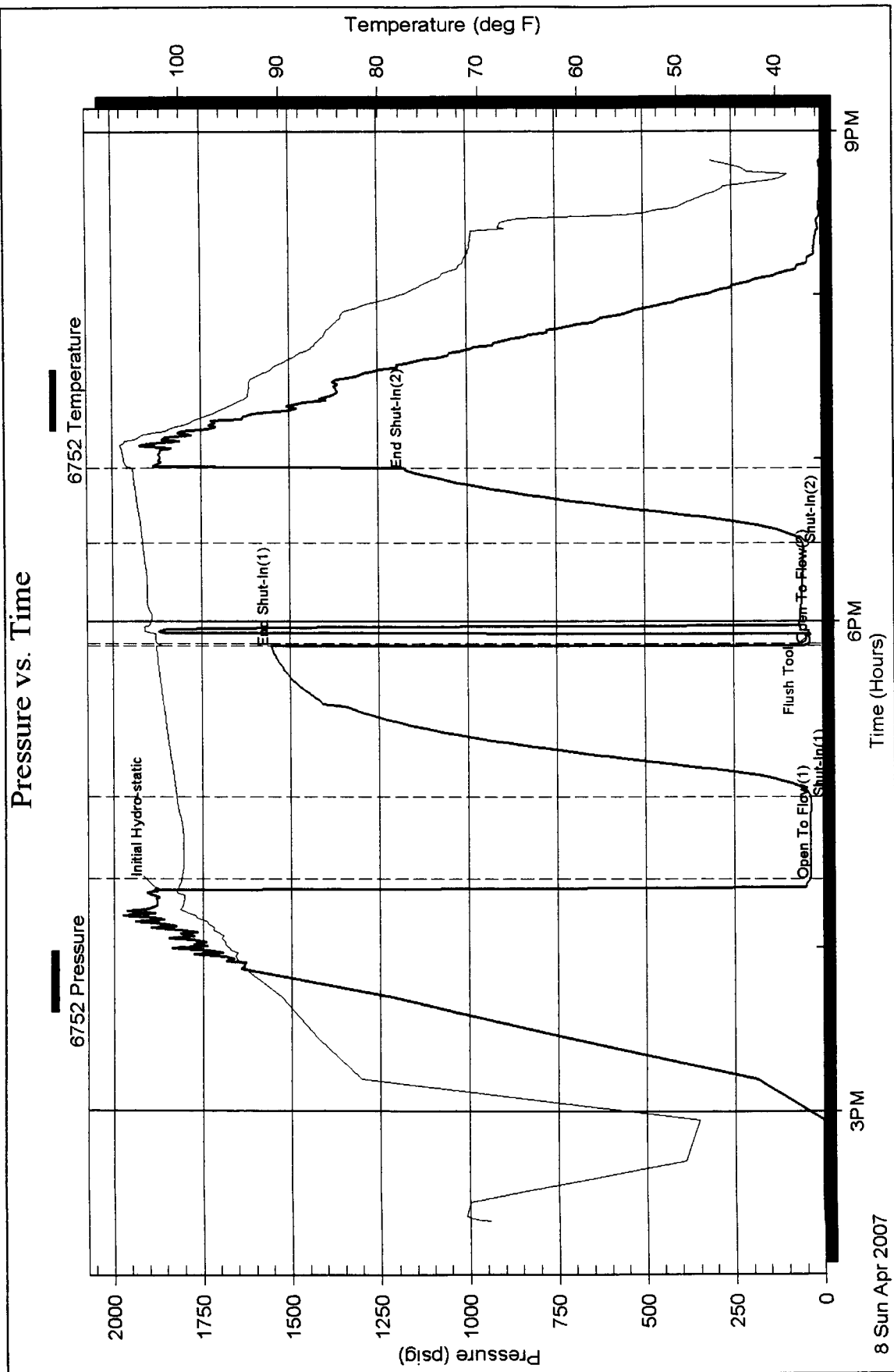
DST Test Number: 1

17 31S 8W Harper KS

R & B Oil & Gas

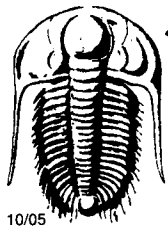
Inside

Serial #: 6752



Ref. No: 27093

Trilobite Testing, Inc



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

27903

10026

Test Ticket

Well Name & No. ~~Albright #1~~ Albright #1 Test No. 1 Date 4/8/07
 Company R+B Oil + Gas Zone Tested KC
 Address 904 N Logan Attica, KS 67009 Elevation 1607 KB 1600 GL
 Co. Rep / Geo. Tim Pierce Rig Duke Rig #2
 Location: Sec. 17 Twp. 31S Rge. 8W Co. Harper State KS
 Comment: Release date / time:

Interval Tested 3923 — 3938 Initial Str Wt./Lbs. 60000 Unseated Str Wt./Lbs. 60000
 Anchor Length 15 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 60000
 Top Packer Depth 3919 Tool Weight 2100
 Bottom Packer Depth 3923 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3938 Wt. Pipe Run 0 Drill Collar Run 0
 Mud Wt. 9.3 LCM Vis. 52 WL 12.4 Drill Pipe Size 4 1/2 Ft. Run 3932
 Blow Description IF: Weak Blow, 3/4 inch, Died completely by 8 minutes
 ISI: No Blowback
 FF: Weak Blow, Flushed Tool after 4 minutes, Blow Built to 2 3/4 inch, Died by 4 minutes, FSI: No Blowback
 Recovery - Total Feet 65 GIP 0 Ft. in DC 0 Ft. in DP 65
 Rec. 65 Feet of Drilg Mud %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 Rec. Feet of %gas %oil %water %mud
 BHT 105 °F Gravity N/A API D @ N/A °F Corrected Gravity N/A API
 RW N/A @ N/A °F Chlorides N/A ppm Recovery N/A Chlorides 4500 ppm System

AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1985 PSI	6752	✓ 1100
(B) First Initial Flow Pressure	37 PSI	(depth) 3924	Jars
(C) First Final Flow Pressure	35 PSI	Recorder No. 6704	Safety Jt.
(D) Initial Shut-In Pressure	1553 PSI	(depth) 3935	Circ Sub
(E) Second Initial Flow Pressure	36 PSI	Recorder No.	Sampler
(F) Second Final Flow Pressure	55 PSI	(depth)	Straddle
(G) Final Shut-In Pressure	1178 PSI	Initial Opening 30	Ext. Packer
(Q) Final Hydrostatic Mud	1923 PSI	Initial Shut-In 60	Shale Packer
		Final Flow 34	Ruined Packer
		Final Shut-In 30	Mileage 1104 157.50
		T-On Location 13:30	Sub Total:
		T-Started 14:19	Std. By
		T-Open 16:25	Acc. Chg:
		T-Pulled 18:56	Other: 1237.50
		T-Out 20:49	Total:

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Approved By Tim Pierce
 Our Representative Leal Cason

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

