

Company **MTM Petroleum, Inc.**
 Address **P.O. Box 82**
 CSZ **Spivey, KS 67142**
 Attn. **Marvin Miller**

Comments **Times : 30 - 60 - 30 - 60**

Lease Name **Goss**
 Lease # **1**
 Legal Desc **N/2 NW NW**
 Section **12**
 Township **31S**
 County **Harper**
 Drilling Cont **Hardt Drilling**

Job Ticket **4091**
 Range **8W**
 State **KS**

15-077-21622

GENERAL INFORMATION

Test # **1** Test Date **4/16/2008**
 Tester **Richard Holtz**
 Test Type **Conventional Bottom Hole**
Successful Test
 # of Packers **2.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **9.5** Viscosity **50.0**
 Filtrate **9.6** Chlorides **6000**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1023**
 Mid Recorder #
 Bott Recorder # **13564**

Drill Collar Len **120.0**
 Wght Pipe Len **0**

Mileage **120** Approved By
 Standby Time **0**
 Extra Equipmnt **safety joint**
 Time on Site **8:15 PM**
 Tool Picked Up **10:00 PM**
 Tool Layed Dwn **5:15 AM**
 Elevation **1652.00** Kelley Bushings **1662.00**

Formation **Mississippi**
 Interval Top **4420.0** Bottom **4440.0**
 Anchor Len Below **20.0** Between **0**
 Total Depth **4440.0**

Start Date/Time **4/15/2008 9:02 PM**
 End Date/Time **4/16/2008 5:40 AM**

Blow Type **Initial Flow, strong blow, BOB instantly, gas to surface in 10 minutes. Final F low, strong blow, BOB instantly gas to surface instantly. Medium blow back on b oth shut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
70	oil specked mud	0% 0ft	trace	0% 0ft	100% 70ft
180	muddy water/w tr oil	0% 0ft	trace	93% 167.4ft	7% 12.6ft

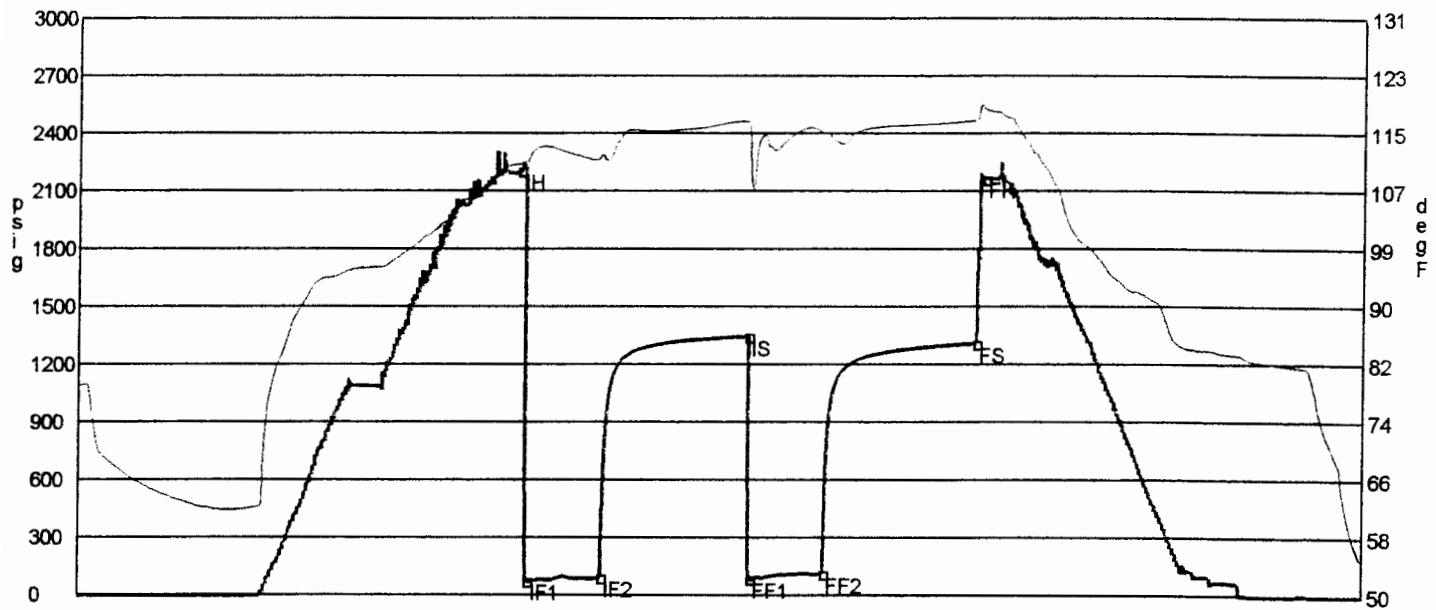
DST Fluids **40000**

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12-315-83



	Date	Time	Pressure	Temp	
IH	4/16/2008 12:00:00 AM	2.966667	2203.81	110.546	Initial Hydro-static
IF1	4/16/2008 12:03:15 AM	3.020833	71.773	111.25	Initial Flow (1)
IF2	4/16/2008 12:33:00 AM	3.516667	90.267	111.8	Initial Flow (2)
IS	4/16/2008 1:32:00 AM	4.5	1344.074	116.482	Initial Shut-In
FF1	4/16/2008 1:33:00 AM	4.516667	83.855	108.226	Final Flow (1)
FF2	4/16/2008 2:02:30 AM	5.008333	111.03	114.8	Final Flow (2)
FS	4/16/2008 3:03:45 AM	6.029167	1307.964	116.608	Final Shut-In
FH	4/16/2008 3:07:15 AM	6.0875	2161.79	118.245	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
20	0	319.00 mcf	5.00 psig	1.00 in
30	0	242.00 mcf	3.00 psig	1.00 in
0	10	259.00 mcf	10.00 psig	0.75 in
0	20	245.00 mcf	9.00 psig	0.75 in
0	30	227.00 mcf	8.00 psig	0.75 in

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