

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

21-31-8W

Company. STANOLIND OIL & GAS CO.
Farm. J. C. Burgess "A No. 1

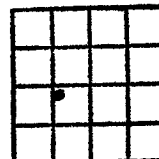
SEC. 21 T. 31 R. 8W
NW NE SW
330' S of NL, 1650' E of W

Total Depth. 4464
Comm. 4-10-55
Shot or Treated.
Contractor.
Issued. 7-2-55

Comp. 6-1-55

County Harper

KANSAS



Elevation. 1582 RB

Production. 17 BO, 114 BW

CASING:

8 5/8 @ 210' w/ 250 sx cmt.
5 1/2 @ 4462' w/ 200 sx cmt.

Figures Indicate Bottom of Formations.

sand	90
red bed	211
shale & shells	1225
shale	1280
shells & anhydrite	1428
shale & shells	1530
shale	1590
lime & shale	2525
shale	3030
shale & lime	3424
lime	3607
lime & shale	3695
lime	3825
lime & shale	3871
lime	4213
lime & shale	4379
chert, oil, gas, salt water	4464
Total Depth	

Schlumbergre TD 4462

TOPS:

Lansing 3607
Mississippi 4379

DST #1: 4379-4404, open 1 hr. SI 30
min. gas to surf. 36 min. strong blow
thruout, fluid rise 420' rec. 240'
GCO, 150' O&GCM, 30' SW, IFP 225#,
FFP 165#, BHP 1320#

DST #2: 4404-29, open 1 hr. Si 30
min. failed, fair blow thruout, fluid
rise 600', rec. 180' OG&MCSW; 150'
SOG&WCM, 270' SW w/ scum oil, BHP
considered failure, recorded @ 240#

DST #3: 4429-59, open 1 hr. SI 30 min.
fair blow thruout, fluid rise 660',
rec. 660' SW, IFP 20#, FFP 370#,
BHP 1600#

Bailed & swbd. hole cmt. FU inside
casing to PBD 4438.
Perf. 4 JSPF 4381-86.
Swbing. 5 hrs. 1 GO & 2 GSW. PH.
Acid. 500 gal. MCA into perf. Max.
press. 1900#, broke to 400#. time
24 min.
Swbing 5 hrs. 2.15 BO & 2.85 BWPH
Fracture: Sand-Oil: 750 gal. Viso-Frac
fluid. 1000# sand, Breakdown Press.
1300-1500#. Trting Press. 1700# Max.
Min. trtg. Press. 1500#. Avge. Pmpng.
Rate 6 GPM. time 7 min.
Swbng. 6 hrs. 1300' off bottom.
16 BO & 12 BWPH