

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas Inc**

PO Box 195
Attica KS 67009

ATTN: Tim Pierce

17 31 8 Harper KS

Albright #2

Start Date: 2007.09.02 @ 07:01:19
End Date: 2007.09.02 @ 16:24:49
Job Ticket #: 28819 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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ATTN: Tim Pierce

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Job Ticket: 28819 **DST#: 1**

Test Start: 2007.09.02 @ 07:01:19

GENERAL INFORMATION:

Formation: **Chatanooga**
Deviated: No Whipstock: ft (CF)
Time Tool Opened: 11:09:49
Time Test Ended: 16:24:49

Test Type: Conventional Bottom Hole
Tester: Zach Stover
Unit No: 23

Interval: 4700.00 ft (CF) To 4722.00 ft (CF) (TVD)
Total Depth: 4722.00 ft (CF) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

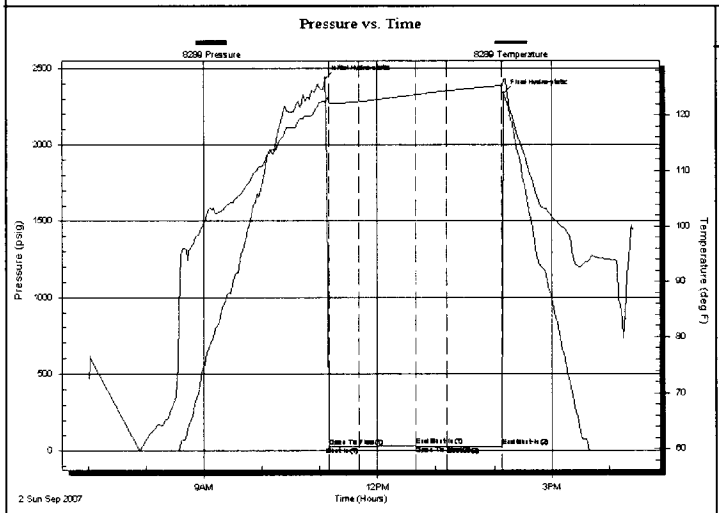
Reference Elevations: 1621.00 ft (KB)
1611.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8289 **Inside**

Press@RunDepth: 26.70 psig @ 4701.00 ft (CF)
Start Date: 2007.09.02 End Date: 2007.09.02
Start Time: 07:01:24 End Time: 16:24:49

Capacity: 7000.00 psig
Last Calib.: 2007.09.02
Time On Btm: 2007.09.02 @ 11:06:19
Time Off Btm: 2007.09.02 @ 14:10:39

TEST COMMENT: IF Weak surface blow Died after 13 min.
ISI No blow
FF No blow
FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2431.34	122.38	Initial Hydro-static
4	27.10	122.39	Open To Flow (1)
35	26.58	122.40	Shut-In(1)
93	35.83	123.64	End Shut-In(1)
93	35.87	123.65	Open To Flow (2)
125	26.70	124.32	Shut-In(2)
182	28.03	125.28	End Shut-In(2)
185	2338.57	126.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drilling Mud	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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TOOL DIAGRAM

R&B Oil & Gas Inc

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Job Ticket: 28819 **DST#: 1**

Test Start: 2007.09.02 @ 07:01:19

Tool Information

Drill Pipe:	Length:	4558.00 ft	Diameter:	3.80 inches	Volume:	63.94 bbl	Tool Weight:		2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		20000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:		90000.00 lb
					Total Volume:	64.53 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		5.00 ft					String Weight:	Initial	76000.00 lb
Depth to Top Packer:		4700.00 ft						Final	77000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		22.00 ft							
Tool Length:		49.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4674.00		
Shut In Tool	5.00			4679.00		
Hydraulic tool	5.00			4684.00		
Jars	5.00			4689.00		
Safety Joint	2.00			4691.00		
Packer	4.00			4695.00	27.00	Bottom Of Top Packer
Packer	5.00			4700.00		
Stubb	1.00			4701.00		
Recorder	0.00	8289	Inside	4701.00		
Perforations	16.00			4717.00		
Recorder	0.00	13789	Outside	4717.00		
Bullnose	5.00			4722.00	22.00	Bottom Packers & Anchor
Total Tool Length:	**49.00**					

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FLUID SUMMARY

R&B Oil & Gas Inc

PO Box 195
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ATTN: Tim Pierce

Albright #2

17 31 8 Harper KS

Job Ticket: 28819 **DST#: 1**

Test Start: 2007.09.02 @ 07:01:19

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.19 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	9000.00 ppm				
Filter Cake:	0.02 inches				

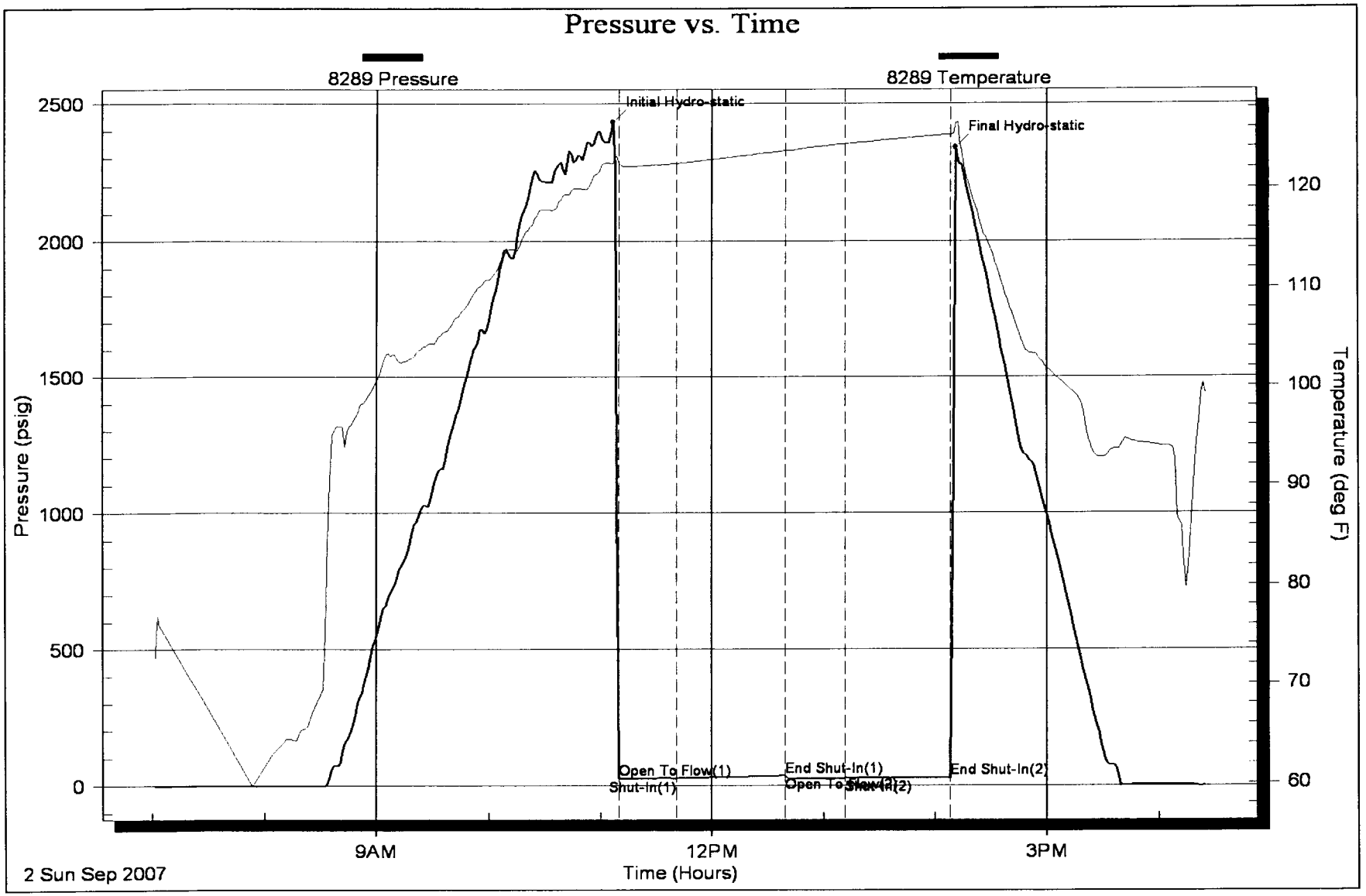
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Drilling Mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
8289 Pressure
8289 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
Shut-In(1)
End Shut-In(1)
Open To Flow(2)
End Shut-In(2)
2500
2000
1500
1000
500
0
120
110
100
90
80
70
60
Pressure (psig)
Temperature (deg F)
9AM
12PM
3PM
2 Sun Sep 2007
Time (Hours)

10/05

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

10548

28819

RECEIVED
SEP 0 5 2007
KCC WICHITA

Test Ticket

Well Name & No. Albright #2 Test No. 1 Date 9-1-07

Company R+B Oil & Gas Inc. Zone Tested Chatanooga

Address POB 195 Attica Ks 67009 Elevation 1621 KB 1611 GL

Co. Rep / Geo. Tim Pierce Rig Hart

Location: Sec. 17 Twp. 31S Rge. 8W Co. Harper State Ks

Comment: Release date / time:

Interval Tested 4700-4722 Initial Str Wt./Lbs. 76000 Unseated Str Wt/Lbs. 77000

Anchor Length 22' Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 90000

Top Packer Depth 4695 Tool Weight 2100

Bottom Packer Depth 4700 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓

Total Depth 4722 Wt. Pipe Run — Drill Collar Run 120

Mud Wt. 9.3 LCM — Vis. 54 WL 11.2 Drill Pipe Size 4 1/2" Ft. Run 4558

Blow Description IF: Weak surface blow. Died in 13 min.
ISI: No blow.
FF: No blow.
FSI: No blow.

Recovery - Total Feet 5 GIP — Ft. in DC 5 Ft. in DP —

Rec. 5 Feet of Mud %gas %oil %water 100 %mud

Rec. Feet of %gas %oil %water %mud

Rec. Feet of %gas %oil %water %mud

Rec. Feet of %gas %oil %water %mud

Rec. Feet of %gas %oil %water %mud

BHT 125° °F Gravity °API D @ °F Corrected Gravity °API

RW @ °F Chlorides ppm Recovery Chlorides 9000 ppm System

	AK-1	Alpine				
(A) Initital Hydrostatic Mud		2431 PSI	Recorder No.	8289	Test ✓	1200
(B) First Initial Flow Pressure		27 PSI	(depth)	4701	Jars ✓	250
(C) First Final Flow Pressure		27 PSI	Recorder No.	13789	Safety Jt. ✓	75
(D) Initial Shut-In Pressure		36 PSI	(depth)	4717	Circ Sub	
(E) Second Initial Flow Pressure		36 PSI	Recorder No.	—	Sampler	
(F) Second Final Flow Pressure		27 PSI	(depth)	—	Straddle	
(G) Final Shut-In Pressure		28 PSI	**Initial Opening**	30	Ext. Packer	
(Q) Final Hydrostatic Mud		2339 PSI	Initial Shut-In	60	Shale Packer ✓	250
			Final Flow	30	Ruined Packer	
			Final Shut-In	60	Mileage	
			T-On Location	6:21	Sub Total: 1125	1410
			T-Started	7:01	Std. By	
			T-Open	11:10	Acc. Chg:	
			T-Pulled	14:10	Other:	
			T-Out	16:24	Total:	$2535

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Tim Pierce

Our Representative Zachary R Stover

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

