McCoy Petroleum Corporation
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WELL REPORT

McCoy Petroleum Corporation
Yowell "A" #2-2
150' SE of NE NW
Section 2-31S-8W
Harper County, Kansas
API #15-077-21,491

MPC #824 (04-23)

KCC
SEP 0 2004
CONFIDENTIAL

2-31-8W

Spud Date: 8-04-04

Contractor: Sterling Drilling Company, Rig #4

Geologist: Chris Peters

Elevations: 1659' GL 1668' KB (All measurements from KB)

08-03-04 MIRT.

08-04-04 TD 70'. Spud well at 6:15 AM. Drilled 12 ¼" hole to 240'. (Survey at 240' = 0°). Ran 5 joints of new 8-5/8" 23# L.S. surface casing. Tally=222.35'. Set at 233' KB. Acid Services cemented with 245 sx of 60/40 pozmix with 2% gel, 3% CC and ¼# celloflake/sk. Plug down at 1:15 PM. Cement circulated. Strapped bottom 2 joints of casing and welded collars on next 3 joints.

08-05-04 TD 740'. Drilling ahead.

08-06-04 TD 1920'. Drilling ahead.

08-07-04 TD 2730'. Drilling ahead.

08-08-04 TD 3600'. Drilling ahead. Displaced at 3274'.

08-09-04 TD 4015'. Drilling ahead.

SAMPLE TOPS		***Structure compared to:***	
McCoy Petroleum		***McCoy Petroleum***	***McCoy Petroleum***
Yowell "A" #2-2		***Yowell "A" #1-2***	***Valdois #1***
150' SE of C NE NW		***C SW NW***	***SW SE NW***
Sec. 2-31S-8W		***Sec. 2-31S-8W***	***Sec. 2-31S-8W***
Elev. 1668 KB		***Elev. 1669 KB***	***Elev. 1663 KB***
Heebner	3420 (-1752)	- 5	-11
Lansing	3640 (-1972)	- 1	- 7
Kansas City	3895 (-2227)	- 8	- 8
KC "C"	4035 (-2367)	- 4	- 4
Stark	4053 (2385)	- 4	- 4
Cherokee	4298 (-2630)	+ 6	+ 6
Mississippian	4402 (-2734)	+14	+ 9
RTD	4420 (-2752)		

08-10-04 TD 4310'. Drilling ahead.

Mississippian Chert 4402-4420': Drilled 1" and ½" per foot. Chert; white to cream, mostly weathered and tripolitic. Poor to fair pin-point porosity. Fair show of gassy free oil. Bright yellow fluorescence. Brown oil stain to scattered oil saturation. Faint odor.

DST #1 4405-4420' (Mississippian)
Open 30", SI 60", Open 60", SI 90"
Gas to the surface in 2 minutes,
Gauge 1,336,000 CFGPD in 10" on 1st open period,
" 1,596,000 CFGPD in 30" "
Gauge 1,705,000 CFGPD in 10" on 2nd open period,
" 1,748,000 CFGPD in 20" "
" 1,705,000 CFGPD in 30" "
" 1,661,000 CFGPD in 40" "
" 1,618,000 CFGPD in 50" "
" 1,618,000 CFGPD in 60" "
Recovered 45' of watery mud, (72% mud, 38% water)
90' of muddy water with oil specks, (9% mud, 91% water) 91,000 ppm chl.
FP 328-350# 358-330#
ISIP 1263# FSIP 1224#

08-11-04 RTD 4420'. Condition hole. LDDP. Did not run openhole logs. Deviation 1° @ 4420'. Ran 104 joints of new 4 ½" 10.5# casing. Tally with guide shoe = 4412.40'. Used 10' landing joint to set casing. Shoe joint with guide shoe = 43.51'. Set casing 1' off bottom @ 4419' RTD. Note: Found TD at 4415.5' by pipe tally. PBTD @ 4375.5'. Ran centralizers on joints 1, 3, and 5. RU Acid Services. Pumped 20 bbl. salt flush, 3 bbl. water, 12 bbl. mud flush and 3 bbl water. Cemented with 125 sx of AA-2 cement with 5% Calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 0.75% Gasblock.. Yield 1.44 ft^3/sk. Good circulation and lift pressure throughout. Landed plug with 1500#. Plug down at 4:45 PM. Plugged rathole with 15 sx and mousehole with 10 sx using 60/40 pozmix with 6% gel. Rig released at 5:45 PM. **WOCT.**

COMPLETION REPORT

08-17-04 MICT. RIH with bit and 2 3/8" tubing. Tagged plug @ 4378' by tubing tally.

08-18-04 RU pump and power swivel. Drilled plug and cement. Circulated hole clean. TOH with tubing and bit. RU LogTech and ran GR-Neutron and Cement Bond logs.

08-19-04 FL 500' FS. **Perforated Mississippian from 4401' to 4412'. (9' gun, 4 SPF) using a slick gun.** TIH with tubing and packer. RU swab. Made 3 pulls and swab cup got lodged in tubing at 1700'. Could not push down. Released packer to pull tubing. Well began flowing up tubing. Reset packer and made up wellhead. Flowed well for 1 hour at 1163 MCF. SION.

08-20-04 SITP 1100#. Begin flowing well at 8:45 AM.

TIME	MCF	PRESSURE	CHOKE
9:00	840	860#	
9:30	950	800#	
9:45	950	750#	17/64ths
10:00	950	750#	17/64ths
10:30	950	740#	17/64ths
10:45	950	740#	17/64ths
11:00	950	740#	17/64ths

Shut-in and waiting on surface facilities.

08-24-04 SITP 1110#.

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08-26-04 Begin setting line heater and separator.

08-27-04 Making connections.

08-30-04 Installed leadline and gas line.

08-31-04 **Start up well this morning at 9:00 AM.** Put well on flowing approximately 400 MCF.

09-01-04 Produced 150 MCF. TP 1000#. Choke is blocked. Plan to produce well around 400 MCF unless additional pipeline capacity is made available.

09-02-04 Produced 380 MCF. TP 800#.

09-03-04 Produced 410 MCF. TP 725#.