

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR McCoy Petroleum Corporation

API NO. 15-077-20,742

ADDRESS One Main Place/Suite 410

COUNTY Harper

Wichita, Kansas 67202

FIELD Spivey-Grabs

**CONTACT PERSON Roger McCoy

PROD. FORMATION Mississippian

PHONE 265-9697

LEASE McIntire "B"

PURCHASER Koch Oil Company

WELL NO. 1

ADDRESS Wichita, Kansas

WELL LOCATION SW NE NW

DRILLING Sweetman Drilling, Inc.

990 Ft. from North Line and

CONTRACTOR

1650 Ft. from West Line of

ADDRESS One Main Place/Suite 410

the NW/4SEC. 1 TWP. 31 RGE. 8W

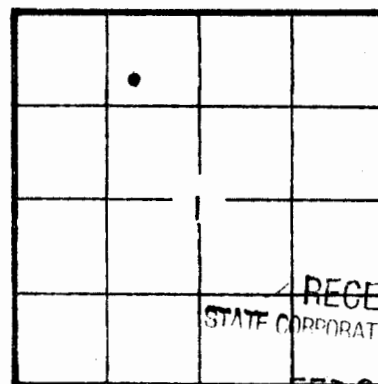
Wichita, Kansas 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS ☒
(Office
Use)

TOTAL DEPTH 4410 PBTD 4410

SPUD DATE 11-24-81 DATE COMPLETED 1-29-82

ELEV: GR 1641 DF 1648 KB 1651

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

John Roger McCoy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) McCoy Petroleum Corporation

OPERATOR OF THE McIntire "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey
WICHITA BRANCH

W8-1E -1

1-31-80

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached Report				

Amount and kind of material used				Depth interval treated	
12-31-81 Acid 750				4399-4410	
1-4-82 Frac 5500 gal. Versagel X 3000# sand				4399-4410	
Date of first production				Gravity	
1-27-82				Producing method (flowing, pumping, gas lift, etc.)	
Pump				Rate of production per 24 hours	
Oil				Gas	
17 bbls.				Water %	
MCF				Gas-oil ratio	
192 bbls.				706/1 CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations	
Used on lease				Mississippian Open Hole 4399-4410	

CONSERVATION DIVISION
Wichita Kansas

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Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	258'	common	225	2% gel 3% CC
Production	7-7/8"	4-1/2"	10.5#	4399'	common	125	none

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" EUE	4399'	none

open hole 4399-4410'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

1- 31- 8W

State Geological Survey
WICHITA BRANCH

JAN 22 1982

WELL LOG
McIntire B #1
SW NE NW 1-31S-8W
Harper County, Kansas

Name of Operator: McCoy Petroleum Corporation
One Main Place - Suite 410
Wichita, Kansas 67202

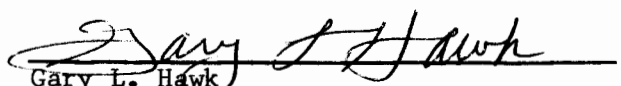
Date Completed: 12-3-81

<u>FROM</u>	<u>TO</u>	
0	100	Sand
100	380	Red Bed
380	1155	Red Bed and Shale
1155	4410	Lime and Shale
4410		Miss. and Total Depth

STATE OF KANSAS

COUNTY OF BARTON ss

Gary L. Hawk, Secretary of Sweetman Drilling, Inc., being first duly sworn on oath says: That I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct.


Gary L. Hawk



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

John Roger McCoy
President

Harvey H. McCoy
Vice-President

1-31-84
State Geological Survey
WICHITA, BRANCH

One Main Place / Suite 410 Wichita, Kansas 67202

316-265-9697

DAILY REPORT

McCoy Petroleum Corporation
#1 McIntire "B"
SW NE NW Section 1-31S-8W
Spivey-Grabs Field
Harper County, Kansas
API # 15-077-20,742

RECEIVED
STATE CORPORATION COMMISSION

FEB 20 1984

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Wichita Kansas

Contractor: Sweetman Drilling, Inc.
Geologist: Robert L. Smith

Elevations: 1641 GL 1648 DF 1651 KB

11-24-81	Move in Rotary Tools. Rig up. Spud @ 4:00 P.M. Set new 8-5/8" OD, 24# surface casing @ 258' with 225 sacks common cement, 2% gel, 3% calcium chloride. P.D. @ 9:30 P.M. Cement circulated.
11-25-81	WOC @ 258'. Drill to 1155' and shut down for Thanksgiving.
11-26-81	Shut down @ 1155'.
11-27-81	Shut down @ 1155'. Start drilling again.
11-28-81	Drilling @ 1980'.
11-29-81	Lost Circ. @ 2815'.
11-30-81	Drilling @ 3483'.
12-01-81	Circulating @ 4016'.
12-02-81	Circulating @ 4410'.

SAMPLE TOPS

Heebner	3388(-1737)
Lansing	3630(-1979)
Kansas City	3870(-2219)
Stark Shale	4028(-2377)
Cherokee	4272(-2623)
Mississippian	4397(-2746)
RTD	4410(-2759)

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Wichita, Kansas

State Geological Survey
WICHITA, BRANCH

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DST #1 4398-4410' (Mississippian)
Open 30", S.I. 40", Open 90", S.I. 60"
Strong blow. Gas to surface in 25 minutes.
Gauge 8,300 CFG in 10 minutes on 2nd open.
10,500 CFG in 20 minutes
11,600 CFG in 30 minutes
13,100 CFG in 40 minutes
14,000 CFG in 50 minutes
14,600 CFG in 60 minutes
15,300 CFG in 70 minutes
15,700 CFG in 80 minutes
15,900 CFG in 90 minutes

Recovered 375' of fluid as follows:

15' of slightly oil and gas cut mud,
120' of heavily oil and gas cut mud,
180' of froggy oil,
60' of water.

ISIP 1412# FSIP 1310#

FP 92-92# 72-164#

- 12-03-81 RTD 4410'. Set 107 joints of new 4-1/2" OD, 10.5#, J-55, R-3, ERW, API Casing. Baker Triplex shoe on bottom. Seating point on Triplex = 4399'. Halliburton cement with 125 sacks common cement. PD @ 8:25 A.M. Shoe joint = 43.93'. Insert Float @ 4356'. 11' of open hole in Mississippian. WOC.
- 12-29-81 Move in Hayes Well Service Completion Unit. Run new 2-3/8" EUE, J-55 tubing with Rotary Bit. Rig up to drill.
- 12-30-81 Drill plug, cement and shoe. Clean out open hole to RTD. Circulate clean. Pick up 16' off bottom. Rig up to swab tubing. Swab down to 2700'. Recovered 53 BLW (-10 bbl.) Show of oil and gas. 700' of load water still in hole. Shut down for night. Leave tubing venting to tank.
- 12-31-81 CP 135# Weak gas blow on tubing. Run tubing swab. Fluid 2800' down. 900' new fill up overnight. Recovered 900' clean oil and 700' load water on 1st pull. It appears most of the overnight fill up was oil. Rig up Halliburton to acidize. Acidize down tubing with 750 gallons of 7-1/2% MCA as follows: Load hole. Circulate acid to bottom. Step pressure from 500# to 1000#. Feed 1/4 BPM @ 1000# slowly drop to 775# with 4 bbl. acid in. Increase rate 1 BPM @ 1000#. Feed 1 BPM to 1-1/2 BPM @ 1000# to 1025#. ISIP 900#, drop to 300# in 20". Bleed off. Rig up to pull tubing and bit. Pull tubing. Total load to recover = 81 bbl. Swab casing to bottom. Recovered 66.12 BL (3 bbl. over hole volume.) Let set 15 minutes and made pull. Recovered 1.16 bbl. acid water (13.72 BL) Shut down for weekend.

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WICHITA, BRANCH

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01-01-82 Shut down.

01-02-82 Shut down.

01-03-82 Shut down.

01-04-82 Fluid 2400' down. (2000' fill up) 800' free oil and 1200' of water. Swab down with casing swab. Recovered 13 bbls. of oil and 19 bbls. of water (5 bbls. over acid load.)

1st hour Swab 1.08 BF, 26% oil
2nd hour Swab .58 BF, 31% oil
3rd hour Swab .58 BF, 50% oil

Get bottom hole flag on sand pump. Rig up Halliburton to frac. Frac down casing with 5500 gallons Versagel 1400 X 3000# of 20/40 sand as follows: 1000 gallons pad, 1000 gallons w/sand @ 1/4#/gal., 1000 gallons w/sand @ 1/2#/gal., 1000 gallons w/sand @ 3/4#/gal., 1500 gallons w/sand @ 1#/gal., 5000 gallons flush. Set rate @ 8 BPM. Start in formation @ 1200#. Finish @ 1375# maximum pressure. ISIP 1100#, 800#/5", 700#/10" and 550#/15". Shut in for night. 250 bbls. load.

01-05-82 Fluid 900' down. Run sand pump. Hole clean. Run 2-3/8" EUE tubing as follows: 31.32' long orange peeled, slotted mud anchor, seating nipple, 138 jts. of tubing and (1) 6' sub. Swing @ 4399' KB. Make up head. Rig up to swab tubing.

1st hour Swab 19.72 BF (-230.28 BL)
2nd hour Swab 22.04 BF (-208.24 BL) Trace oil
3rd hour Swab 17.40 BF (-190.84 BL) Trace oil
4th hour Swab 17.40 BF (-173.44 BL) 2% oil
5th hour Swab 9.28 BF (-164.16 BL) 2% oil (2/3 hr.)

Shut in for night.

01-06-82 SICP 80# SITP 105# Fluid 1500' down. 230' oil and 2770' water.

1st hour Swab 25.52 BF (-138.64 BL) 3% oil CP 90#
2nd hour Swab 17.40 BF (-121.24 BL) 3% oil CP 90#
3rd hour Swab 16.24 BF (-105.00 BL) 6% oil CP 110# Increase in gas.
4th hour Swab 6.96 BF (-98.04 BL) CP 140# 1 pull. Down for
5th hour Swab 25.52 BF (-72.52 BL) 10% oil CP 170# lunch.
6th hour Swab 16.24 BF (-56.28 BL) 13% oil CP 190#
7th hour Swab 16.24 BF (-40.04 BL) 15% oil CP 210#
8th hour Swab 16.71 BF (-23.33 BL) 15% oil CP 235#

Hit fluid @ 1500' down all day. Last 2 hrs. average 2.47 BOPH plus water. Shut in for night.

1-31-8W

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- 01-07-82 SICP 350# SITP 180# Run new 1-1/2" X 2" X 12' RWAC pump, 173 new Axelson 3/4" sucker rods, (1) 8' pony rod and (1) 4' pony rod. Pack off head. Release Completion Unit.
- 01-21-82 Set new Lufkin C114D-143-64 Pumping Unit and new Arrow C-96 Engine. Set new 6' X 15' Heater Treater and (3) new 200 bbl. Stock Tanks.
- 01-22-82 Shut down for ice storm. Will finish tank battery and start up lease the first of the week.
- 01-27-82 Pump 6 BOPD and 146 BWP. CP 410#.
- 01-28-82 Pump 18 BOPD and 214 BWP. CP 430#.
- 01-29-82 Pump 17 BOPD and 192 BWP. CP 430#.

I.P. Pump 17 BOPD and 192 BWP. GOR 706/1. Complete

(Will lay saltwater line to connect lease to Energy Reserve's Spivey System.)

State Geological Survey
WICHITA, BRANCH