

KANSAS DRILLERS LOG

API No. 15 — 077 — 20,558
County Number

Operator
Gear Petroleum Co., Inc.

Address
300 Sutton Place, Wichita, Kansas 67202

Well No. 1 Lease Name Frvar

Footage Location
660 feet from (S) line 660 feet from (W) line

Principal Contractor Red Tiger Drilling Co. Geologist Gary Shaffer

Spud Date 10-26-79 Total Depth 4435 P.B.T.D.

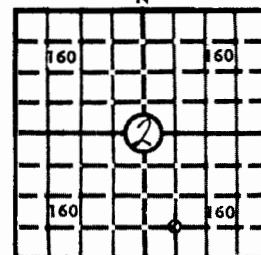
Date Completed 11-4-79 Oil Purchaser N/A

S. 2 T. 31 R. 8 ~~XX~~ W

Loc. SW SE

County Harper

640 Acres
N



Locate well correctly

Elev.: Gr. 1654

DF _____ KB 1659

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	28	214	Class A	200	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator
Gear Petroleum Co., Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No. 1	Lease Name Fryar	Dry Hole
---------------	---------------------	----------

S 2 T 31 R 8 ~~XX~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-45-60-60; GTS/30"; Ga 25 MCFG; Rec 90' O&GCM: IFP 16-57; FFP 24081; SIP 1194-1462	4416	4423	LOG TOPS	
			Topeka	2980 -1321
			Heebner	3416 -1757
			Lansing	3652 -1993
			KC	3895 -2236
DST #2 30-45-60-60; Rec. 30' SOCM +240' SW; IFP 32-73; FFP 73-137; SIP 1270-1270.	4423	4435	B/KC	4148 -2489
			Cke	4297 -2638
			Miss	4411 -2752
			LTD	4435 -2276

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Jim Thatcher
Engineer

Signature

Title

Date