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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ... 6581  
Name .Bison Energy Corp.  
Address .P.O. Box 782317  
City/State/Zip Wichita, KS.. 67278

Purchaser... NONE

Operator Contact Person .C.J. Lett, III  
Phone ..... 316-689-8393

Contractor: License # ... 5929  
Name .Duke Drilling Co., Inc.

Site Geologist .Dean Pattison  
Phone..... 316-689-8393

Designate Type of Completion  
New Well Re-Entry  Workover  
 Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If **OWWO**: old well Info as follows:  
Operator .Gear Petroleum Co.  
Well Name #1 Fryar  
Comp. Date 11-3-79 Old Total Depth 4435

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...8-24-88... ..8-25-88... ..9-9-88...  
Spud Date Date Reached TD Completion Date

Total Depth 4446'  
Amount of Surface Pipe Set and Cemented at 204 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name  
Invoice #

KANSAS GEOLOGICAL SURVEY  
WICHITA BRANCH

API NO. 15-.077-20,558-A  
County...Harper  
G... SW...SE... Sec. 2... Twp. 31... Rge. 8... XX East  
..660..... Ft North from Southeast Corner of Section  
1980..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

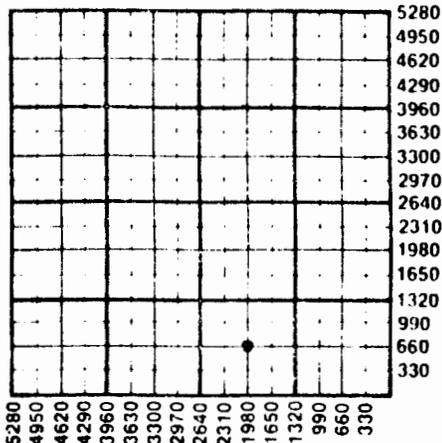
Lease Name .Fryar Well # 1A-2.0WVO

Field Name

Producing Formation

Elevation: Ground... 1654... 1662

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

OCT 25 1988

CONSERVATION DIVISION  
Wichita, Kansas

NOV 17 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water. 660 Ft North from Southeast Corner  
(Stream, pond etc.) 3300 Ft West from Southeast Corner  
Sec 2 Twp 31 Rge 8 East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
C. J. Lett, III  
Title..... President Date ..... 10-18-88

Subscribed and sworn to before me this 18th day of October  
19..88..  
Notary Public..... Marilyn Evenson-Koob  
Marilyn Evenson-Koob

Date Commission Expires.....

Marilynn Evenson-Koob  
Notary Public - State of Kansas  
My Appt. Expires 7-17-91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 2 Twp 31 Rge 8 W

Operator Name Bison Energy Corp. Lease Name Fryar Well # 1A-2 OW40

Sec. 2 Twp. 31 Rge. 8  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3425'	(-1770)
Toronto	3455'	(-1800)
Douglas	3468'	(-1813)
Lansing	3664'	(-2009)
Kansas City	3903'	(-2248)
BKC	4164'	(-2509)
Marmaton	4203'	(-2548)
Cherokee	4306'	(-2651)
Mississippi Chert	4420'	(-2765)

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	OW40 - already there			204'			
Production	7-7/8"	5 1/2"	14#	4453'	Surfill	125	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	4424'-4428'	500 gal. MCA; 40,000 gal. gel; 38,000 lbs. sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
SI	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....