

State Geological Survey

WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

RECEIVED  
STATE CORPORATION COMMISSION  
MAR - 3 1982  
WICHITA, KANSAS

This form shall be filed in triplicate with the Kansas Corporation Commission, Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, Gas, Water, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Graves Drilling Co., Inc.

API NO. 15-077-20,736

ADDRESS 910 Union Center

COUNTY Harper

Wichita, Kansas 67202

FIELD Spivey-Grabs

\*\*CONTACT PERSON Betty Brandt

PROD. FORMATION Mississippian

PHONE 316 265-7233

LEASE Fleming

PURCHASER Koch Oil Company

WELL NO. 2

ADDRESS Box 2256

WELL LOCATION SW SE SE

Wichita, Kansas 67206

900 Ft. from West Line and

DRILLING Graves Drilling Co., Inc.

500 Ft. from South Line of

CONTRACTOR

ADDRESS 910 Union Center

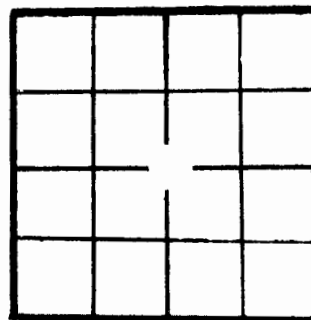
the SE/4 SEC. 8 TWP. 31S RGE. 8W

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS



WELL FLAT

KCC

KGS ☒

MISC

(Office Use)

TOTAL DEPTH 4460' PBD 4446'

SPUD DATE 10-27-81 DATE COMPLETED 12-18-81

ELEV: GR 1617' DF 1625' KB 1628'

DRILLED WITH (~~DRILL~~) (ROTARY) (AIR) TOOLS

(New) / (~~Used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	210'	Common	200	2% Gel, 3% CC
Long String	7-7/8"	4-1/2"	10.5#	4458'	Common	125	10 bbl. salt preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots		4404' to 4419'
TUBING RECORD					
Size	Setting depth	Factor set at			
2"	4457'				

W8-18-8

8-31-80

Name of lowest fresh water producing stratum Neogene Depth 110'  
 Estimated height of cement behind Surface Pipe to surface .  
 DV USED? No

## WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Red bed	0	444		
Red bed & shale	444	1328		
Shale	1328	1698		
Shale & lime	1698	4413		
Chert	4413	4460		
Rotary Total Depth		4460		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac with 20,000#10-20 sand & 5,000# 8-12 sand & 880 barrels of gelled 2% KCL water		4404' to 4419'	
Date of first production 12-18-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31.7	
RATE OF PRODUCTION PER 24 HOURS	OH 20.99 bbls.	Gas 7 MCF	Water 16 %
Disposition of gas (vented, used on lease or sold) Sold - Cities Service Company		Gas-oil ratio 1-333 CFPS	
		Perforations	

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.