SIDE ONE

2nd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003
name McCoy Petroleum Corp.
address 500 Heritage Park Place
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy
Phone 316-265-9697

Contractor: license # 5658
name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy
Phone 316-265-9697
PURCHASER Koch Oil Company

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

11-21-84 11-28-84 12-20-84
Spud Date Date Reached TD Completion Date

4389 4389
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet

Multiple Stage Cementing Collar Used? [ ] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 077-21,047

County Harper

NW SW SW Sec 15 Twp 31 Rge 8 [ ] East [X] West
(location)

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

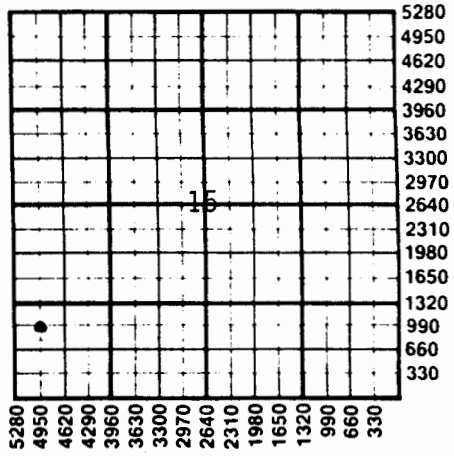
Lease Name Cramer "A" Well# 2

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1587 KB 1597

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [ ] Repressuring

Docket # CD 9795
C-19,640

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

JAN 10 1985

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Cramer "A" Well# 2 SEC 15 TWP 31 RGE 8 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1 4379-4389'
30-45-60-60
Gas in 15" on 2nd open.
Recovered 75' oil and gas cut mud,
63' heavily oil and gas cut mud,
120' froggy oil,
2' free oil.
ISIP 1246# FSIP 1142#
FP 83-83#

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Heebner	3362(-1765)	
Lansing	3636(-2039)	
Kansas City	3871(-2274)	
Stark	4029(-2432)	
Cherokee	4273(-2676)	
Mississippian	4377(-2780)	
RTD	4389(-2797)	

TUBING RECORD size 2-7/8" EUE set at 4368' packer at — Liner Run ☐ Yes ☐ No

Date of First Production — Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	35.42 Bbls	40 MCF	Bbls	1129 CFPB	

Disposition of gas: will be ☐ vented ☒ sold ☐ used on lease

METHOD OF COMPLETION
☒ open hole ☐ perforation
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL
4379-4389
Mississippian

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	253'	Common	200	2%gel,3%cc
Production	7-7/8"	5-1/2"	14#	4379'	Common	100	

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth
Open hole	4379-4389'	Acid: 500 gal.	same
		Frac: 5500 gal. Versagel x 3000# sand	same