

16-31-8W

Ind
P2

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE



Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,977

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Long

ADDRESS Wichita, Kansas WELL NO. #3

WELL LOCATION N/2 SE SE

DRILLING Sweetman Drilling, Inc. 990Ft. from South Line and

CONTRACTOR 660Ft. from East Line of

ADDRESS 500 Heritage Park Place the SE (Qtr.) SEC 16 TWP 31 RGE 8 (W)

Wichita, Kansas 67202

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 4405' PBTD 4405'

SPUD DATE 3-3-84 DATE COMPLETED 4-13-84

ELEV: GR 1606 DF 1613 KB 1616

DRILLED WITH () (ROTARY) () TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE (C-19-640)

Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

	16		

KCC
KGS
SWD/REP
PLG.

SLW 80 -1E -21

OPERATOR McCoy Petroleum Corp. LEASE Long

ACO-1 WELL HISTORY (●)
SEC. 16 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4394-4405' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 5 minutes, Gauge 863,000 CFG and stabilize. Recovered 105' froggy muddy oil, 120' froggy gassy oil, 60' oily water. ISIP 1408# FSIP 1358# FP 182-203# 223-233#</p>				
			SAMPLE TOPS	
			Heebner	3391(-1775)
			Lansing	3640(-2024)
			Kansas City	3892(-2276)
			Stark	4051(-2435)
			Cherokee	4293(-2677)
			Mississippian	4393(-2777)
			RTD	4405(-2789)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
None, Natural Completion					
Date of first production 4-8-84		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity	
Estimated Production -I.P.	Oil 25	Gas 40	Water 48 %	Gas-oil ratio 1600/1	CFPB
Disposition of gas (vented, used on lease or sold) Sold			Perforations Open hole 4395-4405'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4395'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2-7/8" EUE	Setting depth 4390'	Packer set at			