

16-31-8W  
JAD

PL

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003

EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation

API NO. 15-077-20,977

ADDRESS 500 Heritage Park Place

COUNTY Harper

Wichita, Kansas 67202

FIELD Spivey-Grabs

\*\* CONTACT PERSON Roger McCoy

PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company

LEASE Long

ADDRESS Wichita, Kansas

WELL NO. #3

DRILLING Sweetman Drilling, Inc.

WELL LOCATION N/2 SE SE

CONTRACTOR

990Ft. from South Line and

ADDRESS 500 Heritage Park Place

660Ft. from East Line of

Wichita, Kansas 67202

the SE (Qtr.) SEC 16 TWP 31 RGE 8 (W)

PLUGGING

WELL PLAT

(Office Use Only

CONTRACTOR

KCC

ADDRESS

KGS

TOTAL DEPTH 4405'

PBTD 4405'

✓

SPUD DATE 3-3-84 DATE COMPLETED 4-13-84

SWD/REP

ELEV: GR 1606 DF 1613 KB 1616

PLG.

DRILLED WITH ( ) (ROTARY) ( ) TOOLS.

	16		
			•

Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

6080-18-31

OPERATOR McCoy Petroleum Corp.

LEASE Long

ACO-1 WELL HISTORY (W)

SEC. 16 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4394-4405' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 5 minutes, Gauge 863,000 CFG and stabilize. Recovered 105' froggy muddy oil, 120' froggy gassy oil, 60' oily water. ISIP 1408# FSIP 1358# FP 182-203# 223-233#			SAMPLE TOPS	

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None, Natural Completion	
Date of first production 4-8-84	Producing method (flowing, pumping, gas lift, etc.) Pump
Estimated Production - I.P. 25	Oil bbls. 40 MCF Water % 48 0% Gas-oil ratio bbls. 1600/1 CFPB
Disposition of gas (vented, used on lease or sold) Sold	Perforations Open hole 4395-4405'

## Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4395'	Common	100	

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at			
2-7/8" EUE	4390'				