

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: license # 5003  
 name McCoy Petroleum Corporation  
 address 500 Heritage Park Place  
 City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy  
 Phone 316-265-9697

Contractor: license # 5658  
 name Sweetman Drilling, Inc.

Wellsite Geologist Kevin McCoy  
 Phone 316-265-9697

PURCHASER Koch Oil Company

## Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

## WFO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp. Date ..... Old Total Depth .....

## WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-29-84 ... 11-6-84 ... 12-24-84  
 Spud Date Date Reached TD Completion Date

4407 ... 4407  
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 253 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set ..... feet

If alternate 2 completion, cement circulated  
 from ..... feet depth to ..... w/ ..... SX cmt

API NO. 15 - 077-21,046

County Harper

NW SW SE Sec 16 Twp 31 Rge 8 East  
 (location) West

990 Ft North from Southeast Corner of Section  
 2310 Ft West from Southeast Corner of Section  
 (Note: locate well in section plat below)

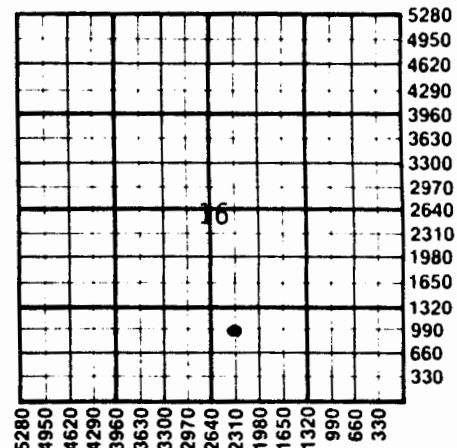
Lease Name Long Well# 4

Field Name Spivey-Grabs Field

Producing Formation Mississippian

Elevation: Ground 1610 KB 1620

Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater ..... Ft North From Southeast Corner and  
 (Well) ..... Ft. West From Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water ..... Ft North From Southeast Corner and  
 (Stream, Pond etc.) ..... Ft West From Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) .....  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal  
☐ Repressuring

Docket # CD-9795  
 C-19,640

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-107 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

JAN 16 1985

## SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Long Well# 4 TWP. 31 RGE. 8 ☐ East ☒ West

## WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
 Samples Sent to Geological Survey ☒ Yes ☐ No  
 Cores Taken ☐ Yes ☒ No

Formation Description  
☐ Log ☒ Sample

DST #1 3924-3946  
 30-45-60-60  
 Weak blow throughout test.  
 Rec. 30' slightly gas cut mud with oil specks.  
 ISIP 132# FSIP 162#  
 FP 60-60# 80-80#

| Name          | Top         | Bottom |
|---------------|-------------|--------|
| Heebner       | 3390(-1770) |        |
| Lansing       | 3633(-2013) |        |
| Kansas City   | 3891(-2271) |        |
| Stark         | 4051(-2431) |        |
| Cherokee      | 4292(-2672) |        |
| Mississippian | 4395(-2775) |        |
| RTD           | 4407(-2787) |        |

DST #2 4397-4407  
 30-45-60-60  
 Gas to surface in 30 minutes.  
 Gauge 18,800 CFGPD and stab.  
 Rec. 32' oil and gas cut mud,  
 124' heavily oil and gas cut mud,  
 124' gassy oil,  
 31' gassy oily water,  
 31' water  
 ISIP 1074# FSIP 973#  
 FP 81-101# 111-121#

|                                                                                 |                                                                                                                                                                                |                                                                    |                                                                    |
|---------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|--------------------------------------------------------------------|
| <b>TUBING RECORD</b> size <u>2-7/8"</u> <u>EUE</u> set at <u>4392</u> packer at |                                                                                                                                                                                | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                                                                    |
| Date of First Production<br><u>12-24-84</u>                                     | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) ..... |                                                                    |                                                                    |
| Estimated Production<br>Per 24 Hours                                            | Oil<br><u>41</u><br>Bbls                                                                                                                                                       | Gas<br><u>32</u><br>MCF                                            | Water<br><u>780</u><br>Bbls<br>Gas-Oil Ratio<br><u>780</u><br>CFPB |

Disposition of gas: ☐ vented  
☒ sold  
☐ used on lease

## METHOD OF COMPLETION

☒ open hole ☐ perforation  
☐ other (specify) .....

## PRODUCTION INTERVAL

4398-4407'

☐ Dually Completed.

Mississippian

| CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used    |                                             |                           |                |                                             |                |              |                            |
|-----------------------------------------------------------------------------|---------------------------------------------|---------------------------|----------------|---------------------------------------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. |                                             |                           |                |                                             |                |              |                            |
| Purpose of string                                                           | size hole drilled                           | size casing set (in O.D.) | weight lbs/ft. | setting depth                               | type of cement | # sacks used | type and percent additives |
| Surface                                                                     | <u>12-1/4"</u>                              | <u>8-5/8"</u>             | <u>24#</u>     | <u>253'</u>                                 | <u>common</u>  | <u>200</u>   | <u>2% gel, 3% cc</u>       |
| Production                                                                  | <u>7-7/8"</u>                               | <u>5-1/2"</u>             | <u>14#</u>     | <u>4398'</u>                                | <u>common</u>  | <u>100</u>   |                            |
| PERFORATION RECORD                                                          |                                             |                           |                | Acid, Fracture, Shot, Cement Squeeze Record |                |              |                            |
| shots per foot                                                              | specify footage of each interval perforated |                           |                | (amount and kind of material used)          |                | Depth        |                            |
|                                                                             | <u>Open hole from 4398-4407'</u>            |                           |                | <u>Acid: 500 gal.</u>                       |                | <u>same</u>  |                            |
|                                                                             |                                             |                           |                | <u>Frac: 5500 gal. x 3000# sand</u>         |                | <u>same</u>  |                            |