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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

32433

Operator: License # _____
 Name: ONSHORE LLC
 Address: 200 E First, ste 301
 City/State/Zip: Wichita, KS 67202
 Purchaser: (Pioneer)(Barr Energy)
 Operator Contact Person: John Kelley
 Phone: (316) 262-3413
 Contractor: Name: Pickrell Drlg
 License: #5123
 Wellsite Geologist: Timothy G Pierce

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Coral Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____10-18-01 10-26-01 11-19-01Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15 - 077-21415-0000County: Harper County, KsSE SW SW Sec. 17 Twp. 31 S. R. 8W ☐ East ☒ West330' feet from S / N (circle one) Line of Section1130' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Albright Well #: 2Field Name: SPIVEY-GRABSProducing Formation: MISSElevation: Ground: 1624' Kelly Bushing: 1629'Total Depth: 4521' Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 262' (8 5/8) FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M KelleyTitle: owner-operator Date: 11-26-01Subscribed and sworn to before me this 26th day of NovemberNotary Public: Mary F. CombsDate Commission Expires: August 25, 2004Notary Public State of Kansas
My Appt. Exp. 8/25/2004

KCC Office Use ONLY

☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

Operator Name: ONSHORE LLC Lease Name: ALBRIGHT Well #: 2
 Sec. 17 Twp. 31 S. R. 8W ☐ East ☒ West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual receiver cement bond log
 Compensated Density/Neutron log
 Dual Induction log

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum
 Miss 4389' (-2760)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	262'	60/40 Poz	200	2%gel, 3%CC
Production	7-7/8"	5-1/2"	15.5#	4520'	Class A	120	10% salt 5#/sk gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	4388'-4398'	Acid (1000 gal 10% FE, NE flush	w/s/w
		Frac (35,500 gal Ultra Vis 30#	with
		10,00# 100 mesh sand, 14,000# 20-40 sand	
		28,500#12-20sand & 6,000#12-20 AC frac	
		epoxy coated sand down tubing)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4434.46	none	☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11-19-01	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	unknown	unknown	SW 120	-----

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____