

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5428Name: Graves Drilling Co., Inc.Address P.O. Box 8250City/State/Zip Wichita, KS 67208Purchaser: Texaco Trading & TransportationOperator Contact Person: Fredrick W. StumbPhone (316) 687-2777Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: Dean Pattisson

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____05-15-9205-23-927-29-92

Spud Date

Date Reached TD

Completion Date

API NO. 15- 077-21,257County HarperW/2 SW SW Sec. 18 Twp. 31 Rge. 8 X E660 Feet from SW (circle one) Line of Section330 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Yates Well # 3Field Name Spivey GrabsProducing Formation MississippiElevation: Ground 1603 KB 1611Total Depth 4465' PSTD _____Amount of Surface Pipe Set and Cemented at 252' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____

Drilling Fluid Management Plan AL-1 200 bbls
(Data must be collected from the Reserve Pit)Chloride content 30,000 ppm Fluid volume 200 bblsDewatering method used Hauled

Location of fluid disposal if hauled offsite: _____

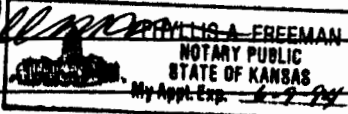
Operator Name Attica Gas Ventures Corp., Inc.Lease Name Mae Simon SWD License No. 5039NW Quarter Sec. 27 Twp. 32S Rng. 10W E/WCounty Harper Docket No. 21,250

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Fredrick W. StumbTitle Geologist Date 8-26-92Subscribed and sworn to before me this 26th day of August, 19 92.Notary Public Phyllis A. Freeman

Date Commission Expires _____



K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify) <u>IS</u>

SIDE TWO

Operator Name Graves Drilling Co., Inc.Lease Name YatesWell # 3Sec. 18 Twp. 31 Rge. 8
☐ East
☒ WestCounty Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

 Dual Compensated Porosity Log
 Dual Induction Log
 Sonic Cement Bond Log

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Heebner	3411'	(-1798')
Lansing	3606'	(-1993')
Stark	4047'	(-2734')
Mississippi	4357'	(-2744')
Total Depth	4444'	(-2831')

CASING RECORD

☒ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8-5/8"	23#	252'	60/40poz	200	2% gel cc
Production	7-7/8"	5½"	14#	4463'	50/50poz	125	2% gel 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Two	4388'-4394'	100 gals. 7½% Frac w/1000#/100; 26000# 12/20 sd; 10000# 8/16 sd & 1930 bbls. gelled wtr.	

TUBING RECORD		Size 2½"	Set At 4365'	Packer At none	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. July 29, 1992			Producing Method					
			<input type="checkbox"/> Flowing					
			<input checked="" type="checkbox"/> Pumping					
			<input type="checkbox"/> Gas Lift					
			<input type="checkbox"/> Other (Expl)					
Estimated Production Per 24 Hours	Oil 7	Bbls.	Gas 100	Mcf	Water 80	Bbls.	Gas-Oil Ratio 14285	Gravity 30

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease

METHOD OF COMPLETION

☐ Open Hole ☒ Perf ☐ Dually Conn ☐ Cemented

Production Interval