

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5775
name E. H. Wood, Jr.
address 301 Farmers & Bankers Bldg.
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person E. H. Wood, Jr.
Phone (316) 262-3413

Drill Contractor: license # 5103
name Union Drilling Co., Inc.

Site Geologist Lee Poulsen
Phone (316) 262-0392
CHASER Koch

Complete Type of Completion
 New Well Re-Entry Workover

 SWD Temp Abd
 Inj Delayed Comp.
 Other (Core, Water Supply etc.)

Provide old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Completion Method: Mud Rotary Air Rotary Cable
10-9-84 10-15-84 1/6/85
Date Date Reached TD Completion Date

Well Depth: 82'
Depth PBTD

Length of Surface Pipe Set and Cemented at 258' w/200 feet

Is Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Rate of cement circulation, cement circulated
feet depth to w/ SX cmt

API NO. 15 - 077-21,036
County Harper
SE SE NE
(location) Sec 20 Twp 31S Rge 8W

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

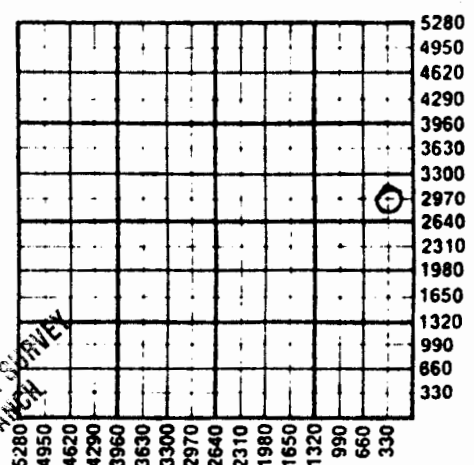
Lease Name Bear Well# 3

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1575 KB 1587

Section Plat



MAY 14 1986
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water: Pond 250' west of location
Division of Water Resources Permit # T.84-703

Groundwater (Well) Ft North From Southeast Corner of Section Twp Rge East West

Surface Water (Stream, Pond etc.) 3960 Ft North From Southeast Corner of Section Twp Rge East West
Appx. 660 Ft West From Southeast Corner of Section 20 Twp 31S Rge 8W

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 2000 Grand Plaza Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with Form CP-111. Confidentiality in excess of 12 months.

Copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Table with 3 columns: Depth (0-4520), Formation Name (Sand & Surface Clay, Shale, Shale & Shells, etc.), and other details.

SEE GEOLOGICAL REPORT

DST 4375-82, 30", -30", -60"-60", Gas to surf. in 20"
Guage 166,000 CFG in 40", Rec 62'GCM, F.P.40-50# & 50-60#, B.H.P. 1353- 1333#

Wichita, Kansas

LOGGING RECORD size 2 7/8" set at 4335 packer at none Liner Run none Yes No

Date of First Production 1/6/85 Producing method flowing pumping gas lift Other (explain)

Table with 5 columns: Oil (8 Bbls), Gas (36,000 MCF), Water (50 Bbls), Gas-Oil Ratio (4500-1 CFPB), Gravity (31)

Position of gas: vented sold used on lease
METHOD OF COMPLETION: open hole perforation other (specify)
PRODUCTION INTERVAL: 4376-82

CASING RECORD new used
Report all strings set - conductor, surface, intermediate, production, etc.

Table with 8 columns: Depth of string, size hole drilled, size casing set, weight lbs/ft., setting depth, type of cement, # sacks used, type and percent additives.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes text: 500 gal. 15% acid, 6500 gal. Versagel Frac.

MAY 06 1986