

20-31-8W

720  
20

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,947

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian  
PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Burgess "B"

ADDRESS Wichita, Kansas WELL NO. 3

WELL LOCATION NW SE SE

DRILLING Sweetman Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR 500 Heritage Park Place 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 20 TWP 31 RGE 8 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	20		

KCC  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 4403 PBTD 4403

SPUD DATE 10-8-83 DATE COMPLETED 11-10-83

ELEV: GR 1579 DF 1586 KB 1589

DRILLED WITH ( ) (ROTARY) ( ) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (CD-8796, 880)

Amount of surface pipe set and cemented 254 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy

State Geological Survey  
WICHITA BRANCH

48-1E-05

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp. LEASE Burgess "B" SEC. 20 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4247-4258' (Pawnee) Open 30", S.I. 45", Open 60", S.I. 60" Weak blow increasing to fair. Recovered 58' of gas cut mud with a scum of oil. ISIP 158# FSIP 243# FP 52-63#				
DST #2 4393-4403' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to the surface in 19 minutes. Gauge 56,800 CFPGD and stabilize. Rec. 298' of fluid as follows: 112' heavily oil and gas cut mud, 181' froggy oil, 5' water. ISIP 1325# FSIP 1304# FP 63-74# 74-84#				
			SAMPLE TOPS	
			Heebner	3395(-1806)
			Lansing	3647(-2058)
			Kansas City	3899(-2310)
			Stark	4057(-2468)
			Pawnee	4256(-2667)
			Cherokee	4297(-2708)
			Mississippian	4391(-2802)
			RTD	4403(-2814)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons of 15% FE	4393-4403
5500 gallons of Versagel 1400 x 3000# of 20-40sand	4393-4403
Date of first production 11-10-83	Producing method (flowing, pumping, gas lift, etc.) Pump
Estimated Production -I.P. Oil 54 bbls. Gas 40 MCF	Water % Gas-oil ratio 741/1 CFPS
Disposition of gas (vented, used on lights or sold) Sold	Perforations Open Hole 4393-4403'
If additional space is needed use Page 2, Side 2	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ( )

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	254	Common	230	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4393	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	SRots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole		4393-4403
Size	Setting depth	Pecker set at			
2-7/8" EUE	4377'				