

20-31-8W

ACO-1 WELL HISTORY

Compt.

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,947

ADDRESS 500 Heritage Park Place COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Burgess "B"

ADDRESS Wichita, Kansas WELL NO. 3

WELL LOCATION NW SE SE

DRILLING Sweetman Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR 500 Heritage Park Place 990 Ft. from East Line of
the SE (Qtr.) SEC 20 TWP 31 RCE 8 (W)

PLUGGING

WELL PLAT

(Office Use Only)

CONTRACTOR

KCC

ADDRESS

KGS

TOTAL DEPTH 4403 PBTD 4403

SWD/REP
PLG.

SPUD DATE 10-8-83 DATE COMPLETED 11-10-83

ELEV: GR 1579 DF 1586 KB 1589

DRILLED WITH () (ROTARY) () TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640).

Amount of surface pipe set and cemented 254 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy

State Geological Survey
WICHITA BRANCH

W8-16-05

SIDE TWO

ACO-1 WELL HISTORY

W

OPERATOR McCoy Petroleum Corp. LEASE Burgess "B" SEC. 20 TWP. 31 RGE. 8

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-----|--------|--|--|
| Check if no Drill Stem Tests Run. | | | | |
| DST #1 4247-4258' (Pawnee) Open 30", S.I. 45", Open 60", S.I. 60" Weak blow increasing to fair. Recovered 58' of gas cut mud with a scum of oil. ISIP 158# FSIP 243# FP 52-63# | | | SAMPLE TOPS | |
| DST #2 4393-4403' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to the surface in 19 minutes. Gauge 56,800 CFGPD and stabilize. Rec. 298' of fluid as follows: 112' heavily oil and gas cut mud, 181' froggy oil, 5' water. ISIP 1325# FSIP 1304# FP 63-74# 74-84# | | | Heebner Lansing Kansas City Stark Pawnee Cherokee Mississippian RTD | 3395(-1806) 3647(-2058) 3899(-2310) 4057(-2468) 4256(-2667) 4297(-2708) 4391(-2802) 4403(-2814) |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|------------------------|
| 500 gallons of 15% FE | 4393-4403 |
| 5500 gallons of Versagel 1400 x 3000# of 20-40 sand | 4393-4403 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------------|---|----------------------------------|
| 11-10-83 | Pump | |
| Estimated Production - I.P. 54 | Oil bbls. Gas bbls. 40 MCF | Water % 741/1 Gas-oil ratio CFPB |

| Disposition of gas (vented, used on lease or sold) | Perforations | Open Hole | 4393-4403 |
|--|--------------|-----------|-----------|
| Sold | | | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. Casing Record (New) or ()

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 24# | 254 | Common | 230 | 2% gel, 3% cc |
| Production | 7-7/8" | 5-1/2" | 14# | 4393 | Common | 100 | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size or type | Depth interval |
|----------|-------------|--------------|---------------|--------------|----------------|
| | | | | | |

TUBING RECORD

Open Hole

4393-4403

| Size | Setting depth | Packer set at | | |
|------------|---------------|---------------|--|--|
| 2-7/8" EUE | 4377 | | | |