

20-31-82 *[Signature]* PI

TYPE

SIDE ONE



AFFIDAVIT ~~of State Geological Survey~~  
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,903

ADDRESS One Main Place/Suite 410 COUNTY Harper  
Wichita, Kansas 67202 FIELD Spivey-Grabs

\*\* CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian  
PHONE (316) 265-9697

PURCHASER Koch Oil Company LEASE Honn "B"

ADDRESS Wichita, Kansas WELL NO. 2

WELL LOCATION NW SW SE

DRILLING Sweetman Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR One Main Place/Suite 410 2310 Ft. from East Line of  
ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 20 TWP 31 RGE 8 (W).

PLUGGING \_\_\_\_\_  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

		20	
		•	

KCC ☒  
KGS ☒  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4430' PBTD 4430'

SPUD DATE 5-16-83 DATE COMPLETED 6-13-83

ELEV: GR 1609 DF 1613 KB 1619

DRILLED WITH ( ) (ROTARY) ( ) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 263 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 22 1983

A F F I D A V I T

CONSERVATION DIVISION

Wichita, Kansas

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W8 TWO IE - 36

ACO-1 WELL HISTORY  
 OPERATOR McCoy Petroleum Corp. LEASE Honn "B" SEC. 20 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
Check if no Drill Stem Tests Run.				
DST #1 4420-4430' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 9 minutes. Gauge 68,800 CFGPD and stab. Rec. 60' hogcm 60' vhogcm 60' froggy oil 60' muddy oil. ISIP 1377# FSIP 1321# FP 67-79# 79-90# BHT 120°				
			No Electric Log run.	
			SAMPLE TOPS	
			Heebner	3423(-1804)
			Lansing	3658(-2039)
			Stark	4084(-2665)
			Cherokee	4325(-2706)
			Mississippian	4418(-2799)
			RTD	4430(-2811)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid: 500 gallons of 15% FE				4420-4430'	
Frac: 5500 gallons Versagel 1400 x 3000# of 20/40 sand				4420-4430'	
Date of first production 6-7-83		Producing method (Flowing, pumping, gas lift, etc.) Pump		Gravity	
Estimated Production -I.P.	OR 61 bbls.	Gas 68 MCF	Water %	Gas-oil ratio 1115/1	CGPS
Disposition of gas (vented, used on lease or sold) Sold			Perforations Open hole 4420-4430'		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Rework)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	263'	Common	200	2% gel. 3% cc
Production	7-7/8"	5-1/2"	14#	4420'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole 4420-4430'		
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8" EUE	4407'				