20-31-8W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

State Geological Survey WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp. Inc.

ADDRESS 123 North Main

Attica, Kansas 67009

**CONTACT PERSON P. John Eck

PHONE 316 254-7222

PURCHASER Koch Oil Co.

ADDRESS P. O. Box 2256

Wichita, Kansas

DRILLING CONTRACTOR Gabbert-Jones Drilling Co.

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

PLUGGING CONTRACTOR N/A

ADDRESS

TOTAL DEPTH 4455 PBTD N/A

SPUD DATE 9-25-83 DATE COMPLETED 11-25-83

ELEV: GR 1578 DF 1580 KB 1583

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-077-20,941

COUNTY Harper

FIELD Spivey-Grabbs

PROD. FORMATION Mississippi

LEASE Sanders

WELL NO. 1

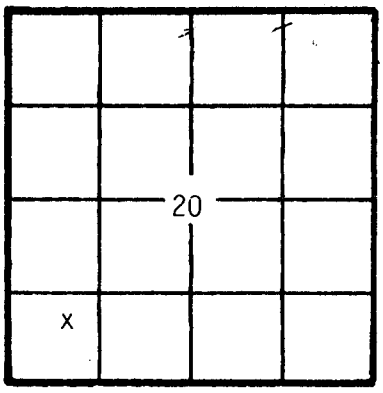
WELL LOCATION 210' N SE SW SW

990 Ft. from West Line and

540 Ft. from South Line of

the SW¼ SEC. 20 TWP. 31 RGE. 8 W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 255' 8 5/8 . DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gel 7 1/2% MCA	4366-4372
3500 Gal KCL water 4,000# Sand 5000 Gal Flush	4366-4372

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
November 25, 1983	Pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	16 bbls.	70,000 MCF	% 190 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Vented

Perforations 24

W8-1E-06

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3377	-1794		20-31-8W
Iatan	3615	-2032		
Stalnaker Sand	3618	-2035		
Kansas City	3885	-2302	R A Guard Log	
Swope	4039	-2456		
Hertha	4069	-2486	Neutron/Density Porosity Log	
Mississippian	4362	-2779		
RTD	4455			
Dst #1 4367-4377 30-45-30-45 Rec 700' S O & G C M 60' G & O C W M ISIP 1142 FSIP 1114 IFP 68-68 FFP 71-71				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	24	255	Common	200	2% Gel 3% CC
Casing		5 1/2	14	4453	Class H	100	2% Gel 500 G Mud sweep 10# PS Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" HSC	4366-4372

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8	4368	none

Within 45 days of completion a witnessed initial test by the Commission is