21-31-8W

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

IDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,840

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE (316) 265-9697

PURCHASER Koch Oil Co. LEASE Burgess "B"

ADDRESS Wichita, Kansas WELL NO. 1

WELL LOCATION Approx. NE NW SW

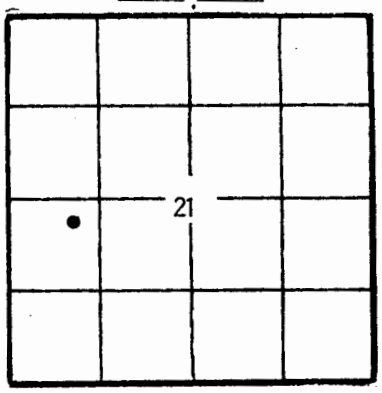
DRILLING CONTRACTOR Sweetman Drilling, Inc. 2310 Ft. from South Line and

ADDRESS One Main Place/Suite 410 940 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 31 RGE 8W.

PLUGGING CONTRACTOR ADDRESS State Geological Survey WICHITA BRANCH

WELL PLAT



(Office Use Only)
KCC
KGS ✓
SWD/REP
PLG.

TOTAL DEPTH 4390' PBTD 4390'

SPUD DATE 10-06-82 DATE COMPLETED 11-02-82

ELEV: GR 1570 DF 1577 KB 1580

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C09795 C19,640.

Amount of surface pipe set and cemented 265 DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other_____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. R. McC

48-18-15

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp. LEASE Burgess "B" #1 SEC. 21 TWP. 31 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4380-4390' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 16 minutes. Stabilize @ 37,400 CFGPD Recovered 330' of fluid as follows: 30' heavily oil gas cut mud, 240' froggy oil, 40' clean oil, 20' water. ISIP 1404# FSIP 1365# FP 87-87# 96-106#			SAMPLE TOPS Heebner Lansing Kansas City Stark Cherokee Mississippian RTD	 3383(-1803) 3620(-2040) 3874(-2294) 4034(-2454) 4275(-2695) 4378(-2798) 4390(-2810)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gal. 7-1/2% MCA	4380-4390'
Frac: 5500 gallons Versagel 1400 x 3000# of 20-40 sand	4380-4390'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-29-82	Pump	34°

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	43 bbls.	34 MCF	% bbls.	790 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Used	Open Hole 4380-4390'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	Common	225	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4380'	Common	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			
2-7/8" EUE	4374'				