

21-31-83 *[Signature]* P1

TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE State Geological Survey Compt. _____
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,904

ADDRESS One Main Place/Suite 410 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian
PHONE (316)265-9697

PURCHASER Koch Oil Company LEASE Burgess "C"

ADDRESS Wichita, Kansas WELL NO. 1

WELL LOCATION Approx. C NE SW

Drilling Sweetman Drilling, Inc. 1770 Ft. from South Line and

CONTRACTOR ADDRESS One Main Place/Suite 410 1860 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 21 TWP 31 RGE 8 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

		21	

KCC _____
KGS ☒
SWD/REP _____
PLG. _____

TOTAL DEPTH 4400' BPTD 4400'

SPUD DATE 5-23-83 DATE COMPLETED 6-13-83

E : GR 1572 DF 1579 KB 1582

DRILLED WITH () (ROTARY) () TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 265 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant. and I am familiar with all

SIDE TWO

ACO-1 WELL HISTORY

W8-1E McGraw-Hill Petroleum Corporation LEASE Burgess "C"

SEC. 21 TWP. 31 RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST #1 4390-4400' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface 37 minutes. Gauge 12,500 CFGPD in 60 minutes. Rec. 112' medium to heavily oil cut mud, 52' muddy oil, slightly watery, 10' water. (42,000 ppm chlorides) ISIP 1173# FSIP 1216# FP 86-86# 97-97#				No Electric Logs SAMPLE TOPS Heebner 3386(-1804) Lansing 3642(-2060) Kansas City 3881(-2299) Stark 4040(-2456) Cherokee 4282(-2700) Mississippian 4388(-2806) RTD 4400(-2818)	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Acid: 500 gal. 15% FE.				4390-4400'	
Frac: 5500 gal. Versagel 1400 x 3000# of 20/40 sand				4390-4400'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
6-13-83		Pump			
Estimated Production -I.P.	OH	Gas	Water	%	Gas-oil ratio
21	bbls.	15	MCF	139	714 CFPS
Disposition of gas (vented, used on lease or sold)				Perforations	
Sold				Open hole 4390-4400'	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (REPAIR)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	Common	200	2% gel. 3% cc
Production	7-7/8"	5-1/2"	14#	4390'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole 4390-4400'		
Size	Setting depth	Packer set at			
2-3/8" EUE	4379'				