

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Shel*

Operator: License # 31191  
Name Jody Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser:  
Operator Contact Person: Randy Newberry  
Phone: (316) 254-7972  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Back ☐ Plug Back Total Depth  
☐ Commingled Docket No.  
☐ Dual Completion Docket No.  
☐ Other (SWD or Enhr.?) Docket No.  
4-27-00 05-03-00 05-04-00  
Spud Date Date Reached TD Completion Date or  
Completion Date Recompletion Date

API No. 15 - 077-21383 0000  
County: Harper County, Kansas  
NE - NE - NW Sec. 21 Twp. 31 S. R. 8 ☐ East ☒ West  
450 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Burgess "D" Well #: 1  
Field Name: Spivey-Grabs-Basil  
Producing Formation: Mississippi  
Elevation: Ground: 1593' Kelly Bushing: 1602'  
Total Depth: 4525' Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 212 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 80 bbls  
Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Jody Oil & Gas, Corp.

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. 31 S. R. 8 ☐ East ☒ West

County: Harper Docket No.: D 23-313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

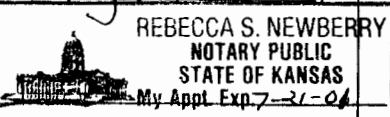
Nature: Randy Newberry  
Signature: President Date: 8-25-00

scribed and sworn to before me this 25th day of August

2000

Notary Public: Rebecca S. Newberry

Commission Expires: 7-21-2001



**KCC Office Use ONLY**

☐ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Burgess "D"** Well #: **1**  
 Sec. **21** Twp. **31** S. R. **8** ☐ East ☒ West County: **Harper County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Neutron Density  
 Bond

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name **Mississippi** 4390<sup>Top</sup> 2786<sup>Datum</sup>

**CASING RECORD** ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
<b>Surface</b>	<b>12-1/4"</b>	<b>8-5/8"</b>	<b>20#</b>	<b>212'</b>	<b>60/40 Poz</b>	<b>180</b>	<b>3%cc 2%gel</b>
<b>Production</b>	<b>7-7/8"</b>	<b>5-1/2"</b>	<b>14#</b>	<b>4523'</b>	<b>ASC</b>	<b>125</b>	<b>5#/sk gilsonite</b>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>2</b>	<b>Perf 4394-4404</b>	<b>500 gal 10% FE Acid</b>	
		<b>210 sx 100 Mesh</b>	
		<b>360 sx 12/20 Sand</b>	
		<b>40 sx 12/20 Acfrac</b>	

Size	Set At	Packer At	Liner Run
<b>2 7/8</b>	<b>4440</b>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
State of First, Resumed Production, SWD or Enhr.	Producing Method		
<b>5-28-00</b>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	<b>12</b>	<b>60</b>	<b>200</b>
	Gas-Oil Ratio	Gravity	
	<b>5 to 1</b>	<b>33</b>	

Position of Gas **METHOD OF COMPLETION** Production Interval

☐ Ventd ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
 (If vented, Submit ACO-18.) ☐ Other (Specify)