

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 077 — 20,602
County Number

Operator

McCoy Petroleum Corporation

Address

One Main Place/Suite 410, Wichita, Ks 67202

Well No.

1

Lease Name

Williams "D"

Footage Location

~~1020'~~

feet from (N) line

630'

feet from (W) line

Principal Contractor

Sweetman Drilling, Inc.

Geologist

Deane Tirrels

Spud Date

6-3-80

Date Completed

7-14-80

Total Depth

4433'

P.B.T.D.

4433'

Directional Deviation

None

Oil and/or Gas Purchaser

Koch (oil)

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24#</u>	<u>272'</u>	<u>Common</u>	<u>250</u>	<u>2% gel, 3% cal. chlor.</u>
<u>Production</u>	<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.5#</u>	<u>4423'</u>	<u>Common</u>	<u>125</u>	<u>none</u>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				<u>Open Hole</u>	<u>4423-4433'</u>
					<u>Mississippian</u>

TUBING RECORD

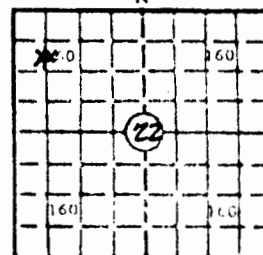
Size	Setting depth	Packer set at
<u>2 3/8" EUE</u>	<u>4420'</u>	<u>none</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>8-19-80 Acid 250 MCA 15%</u>	<u>4423-4433'</u>
<u>" Frac w/ 2750 gallons Versage/ x 1250# sand</u>	<u>4423-4433'</u>

INITIAL PRODUCTION

Date of first production 7-11-80		Producing method (flowing, pumping, gas lift, etc.) Pump			
RATE OF PRODUCTION PER 24 HOURS		Oil 70	Gas 68	Water 0	Gas-oil ratio 971
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold) Sold				Producing interval(s) 4423-4433' Mississippian	

S. 22 T. 31 R. 8 WLoc. 5/2 NW NWCounty Harper640 Acres
N

Locate well correctly

Elev.: Gr. 1615DF 1622 KB 1625