

23-31-8W

High PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-84

OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,945

ADDRESS 500 Heritage Park COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Roger McCoy PROD. FORMATION Mississippian

PHONE 316-265-9697

PURCHASER Koch Oil Company LEASE Leeper "A"

ADDRESS Wichita, Kansas WELL NO. 2

WELL LOCATION W/2 SW SW

DRILLING Sweetman Drilling, Inc. 330 Ft. from West Line and

CONTRACTOR CONTRACTOR 660 Ft. from South Line of

ADDRESS 500 Heritage Park Place the SW (Qtr.) SEC 23 TWP 31 RGE 8 (W)

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only

ADDRESS _____

TOTAL DEPTH 4358' PBD 4358'

SPUD DATE 10-16-83 DATE COMPLETED 11-12-83

ELEV: GR 1527 DF 1534 KB 1537

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640)

Amount of surface pipe set and cemented 254 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy

State Geological Survey WICHITA BRANCH

	23		

KCC KGS SWD/REP PLG.

48-1E-22
SIDE TWO

ACG-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp.

LEASE Leeper "A"

SEC. 23 TWP. 31 RGE. 8

(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4348-4358' (Mississippian) Open 30", S.I. 45", Open 60", S.I. 60" Gas to surface in 35 minutes. Stabilize @ 132,000 CFGPD. Recover 60' gassy oil cut mud, 240' froggy oil, 60' gas cut watery oil, 60' oil cut water, 480' water. ISIP 1414# FSIP 1401# FP 94-120# 215-416#</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>SAMPLE TOPS</p> <p>Heebner 3313(-1776) Iatan 3541(-2004) Stalnaker 3626(-2085) Lansing 3708(-2171) Kansas City 3837(-2300) Stark 3985(-2448) Pawnee 4191(-2654) Cherokee 4232(-2695) Mississippian 4343(-2806) RTD 4358(-2821)</p>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
No Treatment			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Gravity			
Estimated Production -I.P.	Oil 25 bbls.	Gas 70 MCF	Water %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio bbls. 2800/1 CFPB	
Sold		Perforations Open Hole 4348-4358'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ()

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	245'	Common	200	2% gel, 3% cc
Production	7-7/8"	5-1/2"	14#	4358'	Common	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole 4348-4358'		
Size 2-7/8" EUE	Setting depth 4332'	Packer set at			