

30-31-8Wnd
P1



TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5775 EXPIRATION DATE 6/30/83

OPERATOR E. H. Wood, Jr. API NO. 15-077-20780

ADDRESS 301 Farmers & Bankers Bldg. COUNTY Harper
Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON _____ PROD. FORMATION Miss-Chert
PHONE 316 262 3413

PURCHASER Koch Oil - Peoples Natural Gas LEASE Washbon

ADDRESS Wichita, Ks. - Council Bluffs, Iowa WELL NO. #2

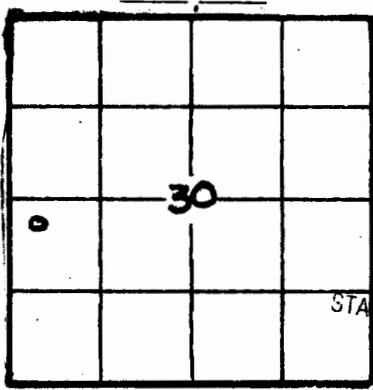
DRILLING KAW Drilling WELL LOCATION Approx. NW NW SW

CONTRACTOR _____ 540 Ft. from North Line and
ADDRESS Wichita, Kansas 375 Ft. from West Line of
the SW (Qtr.) SEC30 TWP 31 RGE 8 W.

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

State Geological Survey
WICHITA BRANCH

WELL PLAT



(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

RECEIVED
STATE CORPORATION COMMISSION
AUG 18 1982

TOTAL DEPTH RTD4393 PBTD _____

SPUD DATE 1/16/82 DATE COMPLETED 1/25/82

ELEV: GR 1564 DF 1573 KB 1576

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 264' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Wood, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

W8-18-0E

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR E. H. Wood, Jr. LEASE Washbon

SEC. 30 TWP. 31 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Well No. 2

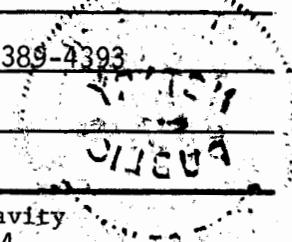
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|-------------|-------|
| | | | Lansing | 3632 |
| | | | Kansas City | 3895 |
| | | | Stark | 4060 |
| | | | Cherokee | 4298 |
| | | | Mississippi | 4387 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| | | | |
|--|--|------------------------------|-----------------|
| Amount and kind of material used | | Depth interval treated | |
| 500 Gallons mud acid | | 4389-4393 | |
| 7500# frac sand & 15,000 gallon acid | | | |
| Date of first production 6-25-82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | | Gravity 34 |
| RATE OF PRODUCTION PER 24 HOURS | OIL 15 bbls. | Gas 50,000 MCF | Water % 75 % |
| Disposition of gas (vented, used on lease or sold) sold | | Gas-oil ratio 3333-1 CFPB | |
| | | Perforations none | |



| | | | | |
|--|--|--|--|--|
| | | | | |
|--|--|--|--|--|

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| Surface | | 8 5/8 | | 264 | | 200 | |
| Production | | 4 1/2 | | 4389 | | 100 | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| | | | | | |
|------------------|-------------|--------------|-----------------------|-------------|----------------|
| Top, ft. None | Bottom, ft. | Sacks cement | Shots per ft. None | Size & type | Depth interval |
|------------------|-------------|--------------|-----------------------|-------------|----------------|

TUBING RECORD

| | | |
|---------------|-----------------------|---------------|
| Size 2 3/8 | Setting depth 4365 | Packer set at |
|---------------|-----------------------|---------------|

IND
PC



OPERATOR: E. H. Wood, Jr.
 CONTRACTOR: Kaw Drilling Co., Inc.
 WELL NAME: Washbon #2
 LOCATION: C NW/4 SW/4 Sec. 30-31S-8W
 Harper County, Kansas
 SPUD DATE: January 16, 1982
 COMPLETION DATE: January 26, 1982

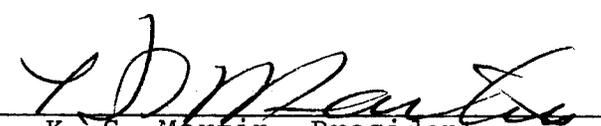
| | | |
|------|------|----------------|
| 0 | 1584 | Shale and Lime |
| 1584 | 1970 | Shale |
| 1970 | 4393 | Shale and Lime |
| | 4393 | R.T.D. |

Spud hole at 3:00 p.m. on January 16, 1982. Drilled 267 feet of 12½ inch hole. Ran 6 joints of 8 5/8" 23# new casing. (Tallied at 252 feet.) Set at 264 feet with 200 sacks common cement, 3% Gel and 2% Calcium Chloride. Plug down at 10:00 p.m. on January 16, 1982.

Total Depth 4393 feet. Ran 105 joints of 4½ inch casing. (Tallied at 4404 feet.) Set at 4389 feet with 100 sacks of cement, 2% Gel followed by 10 barrels of salt flush. Job complete at 2:30 a.m. on January 26, 1982.

STATE OF KANSAS)
) ss
 COUNTY OF SEDGWICK)

I, K. S. Martin, President of Kaw Drilling Co., Inc., being first duly sworn and upon my oath, state that: I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.


 K. S. Martin, President