

31-31-8W Ind
PL

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-077-20,971

ADDRESS 110 N. Market, Suite 205 COUNTY Harper
Wichita, KS. 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE #1 Campbell Estate 'A'

ADDRESS _____ WELL NO. 1

DRILLING Pickrell Drilling Company 330 Ft. from South Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS 110 N. Market, Suite 205 the SW (Qtr.) SEC 31 TWP 31 SRGE 8W (W).
Wichita, KS. 67202

PLUGGING Same as above

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4375' PBD _____

SPUD DATE 01/25/84 DATE COMPLETED 02/02/84

E. J: GR 1525 DF 1527 KB 1530

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

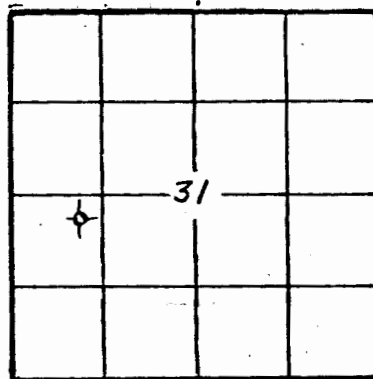
A F F I D A V I T

C.W. SEBITS

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT



(Office Use Only)

KCC _____
KGS ✓

SWD/REP _____
PLG. _____

NGPA _____

W8 -1E -1E

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR

Pickrell Drilling Co.

LEASE NAME #1 Campbell Est.

SEC.31

TWP.31S RGE.8W

(E)

(W)

FILL IN WELL LOG AS REQUIRED: ~~WELL~~ NO. 'A'

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey. DST #1 4353'-4365', 30"-60"-90"-90", strong blow, rec. 60' drlg. mud, IFP 60#-60#, FFP 60#-60#, ISIP 193#, FSIP 293#. DST #2 4365'-4375', strong blow, GTS 30", 2nd op flow 5" gauge 72.4MCF, 10" 52.8MCF, 20"-90" 49.3MCF, Rec. 186' HO&G Cut Wtry Mud (40% oil, 20% wtr, 40% mud), 62' OCWtr, 124' Mdy Wtr, 124' SW (125,000 ppm chl.), IFP 101#-121#, FFP 152#-223#, ISIP 1257#, FSIP 1236#. If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	217' KB	60/40 poz	175	2%gel-3%cc

LINEP. RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			