32-31-8W

SIDE ONE State Geological Survey AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

WICHITA BRANCH

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR D. R. Lauck Oil Company, Inc.

ADDRESS 221 S. Broadway, Suite 400

Wichita, Kansas 67202

**CONTACT PERSON Stella Lipps, Office Secretary

PHONE 263-8267

PURCHASER None -- Dry Hole.

ADDRESS

DRILLING CONTRACTOR D. R. Lauck Oil Company, Inc.

ADDRESS 221 S. Broadway, Suite 400

Wichita, Kansas 67202

PLUGGING CONTRACTOR Allied Cementing Co.

ADDRESS Box 31

Russell, Kansas 67665

TOTAL DEPTH 4422' PBTD

SPUD DATE 12/8/81 DATE COMPLETED 12/17/81

ELEV: GR 1501 DF 1504 KB 1506

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-077-20,745

COUNTY Harper

FIELD None--Wildcat well.

PROD. FORMATION None--D&A.

LEASE G. V. Smith

WELL NO. 1

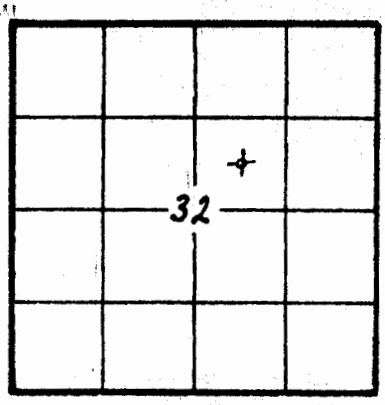
WELL LOCATION C SW NE

660 Ft. from South Line and

660 Ft. from West Line of

the NE/4 SEC. 32 TWP. 31S RGE. 8W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 292.45' set at 297'. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, John D. Knightley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Secretary-Landman (FOR)(OF) D. R. Lauck Oil Company, Inc. OPERATOR OF THE G. V. Smith LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December, 1981, AND THAT INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

W8 -1E -2E

32-31-E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4357-66, Open 30-45-40-30, misrun. DST #2, 4357-71, Open 30-45-45-60, gas to surface 25 min. 2nd open 47 MCF 10 min, 47 MCF 20 min, 47 MCF 30 min, 53 MCF 40 min, 59 MCF 45 min. Recovered 250' muddy oil, 120' oily salt water. ISIP 1349#, FSIP 1360#, FP 52#-83# & 62#-114#. Grindout: Top sample 25% gas, 15% oil, 60% mud; middle sample 25% gas, 20% oil, 55% mud; bottom sample salt water. Chlorides 89,414, iron heavy, specific gravity 1.115, PH 7, calcium 14,210, magnesium 8,638, sulfates negative.			FORMATION TOPS	Welex Log
			Herington	1527-21
			Winfield	1599-93
			Towanda	1662-156
			B/Florence	1807-301
			Wabaunsee	2395-889
			Tarkio	2605-1099
			Howard	2802-1296
			Topeka	2980-1474
			Oread	3263-1757
			Heebner	3330-1824
			Iatan	3583-2077
			Stalnaker	3624-2118
			Lansing	3734-2228
			Kanas City	3868-2362
			Stark Shale	4026-2520
			Cherokee Shale	4263-2757
			Mississippi	4354-2848
			LTD	4419
			RTD	4422

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~(New)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12-1/4"	8-5/8"	28#	297'	Common	225	2% Gel, 3% $CaCl_2$

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD