

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 31191
Name: R&B Oil & Gas
Address: PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (316) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enh. SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enh.?) _____ Docket No. _____
02-05-01 02-11-01 3-7-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21392-0000
County: Harper County, Kansas
C-E/2 SE SE Sec. 18 Twp. 31 S. R. 8 ☐ East ☒ West
660 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bertholf Well #: 2
Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippi
Elevation: Ground: 1647' Kelly Bushing: 1655'
Total Depth: 4540' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 231 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

RECEIVED
KANSAS CORPORATION COMMISSION
Conservation Division
APR 24 2001
Fluid Management Plan
(Data must be collected from the Reserve Pit)
_____ ppb Fluid volume 240 bbls
_____ Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas, Corp
Lease Name: Sanders License No.: #3
Quarter SW Sec. 20 Twp. 31 S. R. 8 ☐ East ☒ West
County: Harper Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 4-23-01
Subscribed and sworn to before me this 23rd day of April
2001
Notary Public: Rebecca S. Newberry
Notary Commission Expires: 7-21-2001

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: R&B Oil & Gas Lease Name: Bertholf Well #: 2
 Sec. 18 Twp. 31 S. R. 8 ☐ East ☒ West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☐ Yes ☒ No

(Attach Additional Sheets)

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Electric Log Run

☒ Yes ☐ No

(Submit Copy)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity
 Sonic Bond

☒ Log Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

Mississippi

4418

2770

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	231'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4537'	50/50 Poz	125	10%salt 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4426 to 4436	600 gal 10% DSFE	
		18,000# 100 mesh	
		33,000# 12/20	
		4,000# Acfrac	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4490		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
3-20-01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	13	160	200	12.3 32

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, Sumit ACO-18.) ☐ Other (Specify)