



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 31s 8w Harper Ks

Schmisseur A#1-28

Start Date: 2006.04.09 @ 12:31:47

End Date: 2006.04.09 @ 20:08:17

Job Ticket #: 24078 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Schmisseur A#1-28

28 31s 8w Harper Ks

Job Ticket: 24078

DST#: 1

Test Start: 2006.04.09 @ 12:31:47

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:21:32

Time Test Ended: 20:08:17

Interval: **4236.00 ft (KB) To 4269.00 ft (KB) (TVD)**

Total Depth: 4269.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Reference Elevations: 1573.00 ft (KB)

1564.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6771

Inside

Press@RunDepth: 19.53 psig @ 4237.00 ft (KB)

Start Date: 2006.04.09

End Date:

2006.04.09

Start Time: 12:31:52

End Time:

20:08:16

Capacity: 7000.00 psig

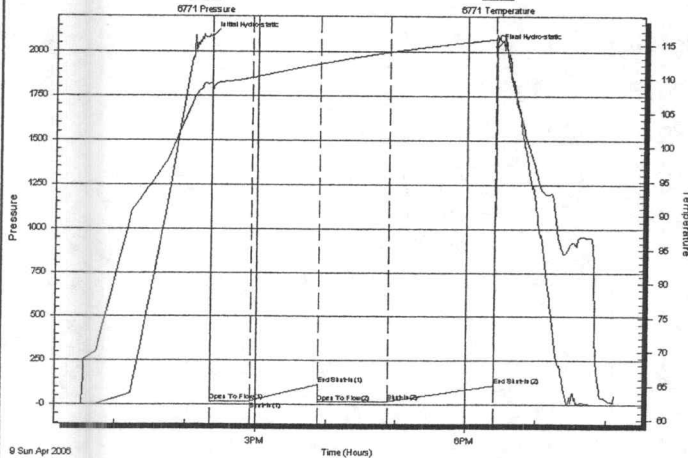
Last Calib.: 2006.04.09

Time On Btm: 2006.04.09 @ 14:21:17

Time Off Btm: 2006.04.09 @ 18:25:01

TEST COMMENT: IF Weak blow Slow increase to 3 1/2"
ISI No blow
FF Weak blow 1/2 - 3/4"
FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

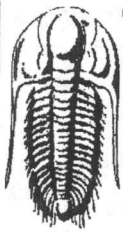
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2089.89	109.32	Initial Hydro-static
1	17.83	108.20	Open To Flow (1)
34	19.99	110.16	Shut-In (1)
92	114.37	112.20	End Shut-In (1)
92	14.58	112.18	Open To Flow (2)
152	19.53	113.91	Shut-In (2)
244	109.12	115.86	End Shut-In (2)
244	2030.23	116.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	DM w /good odor	0.10
0.00	Trace of GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Schmisseur A#1-28

28 31s 8w Harper Ks

Job Ticket: 24078

DST#: 1

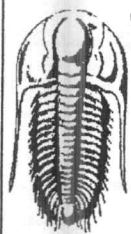
Test Start: 2006.04.09 @ 12:31:47

Tool Information

Drill Pipe:	Length:	4061.00 ft	Diameter:	3.80 inches	Volume:	56.97 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length:	180.00 ft	Diameter:	2.25 inches	Volume:	0.89 bbl	Weight to Pull Loose:	68000.00 lb
					Total Volume:	57.86 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		25.00 ft					String Weight: Initial	62000.00 lb
Depth to Top Packer:		4236.00 ft					Final	61000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		33.00 ft						
Tool Length:		53.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				
Tool Comments:								

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4217.00	
Shut In Tool	5.00			4222.00	
Hydraulic tool	5.00			4227.00	
Packer	4.00			4231.00	20.00 Bottom Of Top Packer
Packer	5.00			4236.00	
Stubb	1.00			4237.00	
Recorder	0.00	6771	Inside	4237.00	
Perforations	27.00			4264.00	
Recorder	0.00	13222	Outside	4264.00	
Bullnose	5.00			4269.00	33.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Schmisseur A#1-28

8080 E Central Ste 300
Wichita KS 67206

28 31s 8w Harper Ks

ATTN: Tim Priest

Job Ticket: 24078

DST#: 1

Test Start: 2006.04.09 @ 12:31:47

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 43.00 sec/qt

Water Loss: 9.58 in³

Resistivity: 0.00 ohm.m

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

5000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	DM w /good odor	0.098
0.00	Trace of GIP	0.000

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6771

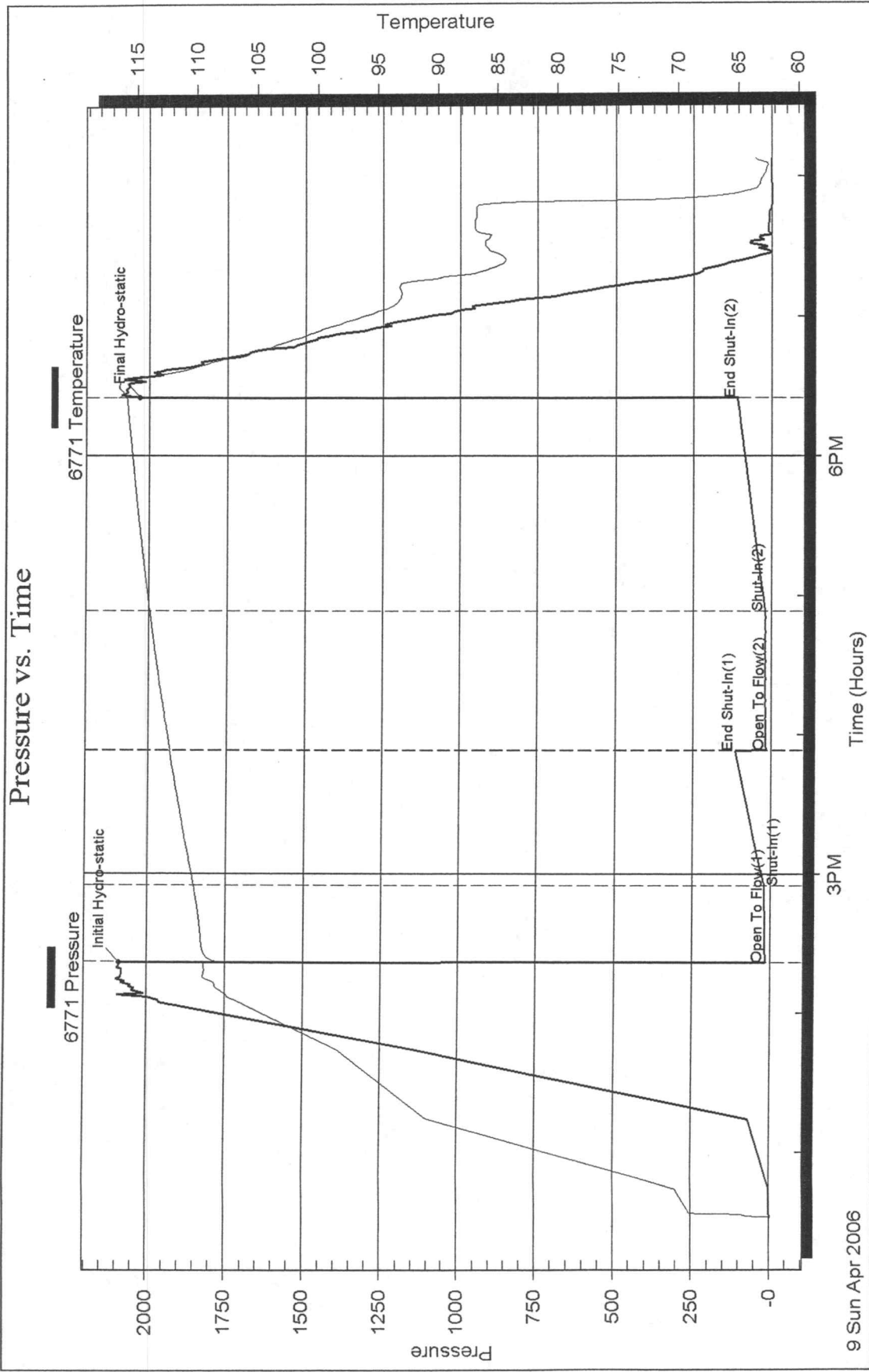
Inside

McCoy Petroleum Corp

28 31s 8w Harper Ks

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 24078

Printed: 2006.04.14 @ 10:59:03 Page 5



DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 31s 8w Harper Ks

Schmisseur A#1-28

Start Date: 2006.04.10 @ 11:05:42

End Date: 2006.04.10 @ 19:22:12

Job Ticket #: 24079 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Schmisseur A#1-28

28 31s 8w Harper Ks

Job Ticket: 24079

DST#: 2

Test Start: 2006.04.10 @ 11:05:42

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:55:27

Time Test Ended: 19:22:12

Interval: **4390.00 ft (KB) To 4402.00 ft (KB) (TVD)**

Total Depth: **4402.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Test Type: **Conventional Bottom Hole**

Tester: **Gary Pevoteaux**

Unit No: **23**

Reference Elevations: **1573.00 ft (KB)**

1564.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 6771 **Inside**

Press@RunDepth: **56.33 psig @ 4391.00 ft (KB)**

Start Date: **2006.04.10**

End Date:

2006.04.10

Start Time: **11:05:47**

End Time:

19:22:11

Capacity: **7000.00 psig**

Last Calib.: **2006.04.10**

Time On Btm: **2006.04.10 @ 12:54:57**

Time Off Btm: **2006.04.10 @ 17:34:11**

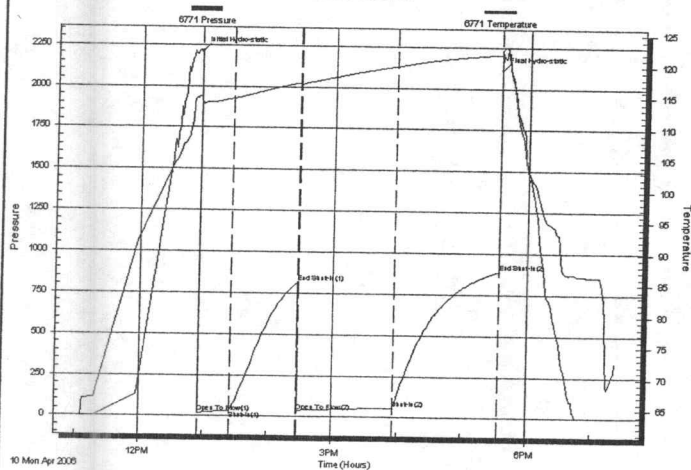
TEST COMMENT: **IF Fair to strong blow BOB in 12 "**

ISI No blow

FF Strong blow BOB in 15 secs

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2212.75	114.91	Initial Hydro-static
1	18.47	114.17	Open To Flow (1)
31	31.36	114.56	Shut-In(1)
93	814.67	117.14	End Shut-In(1)
93	29.31	116.89	Open To Flow (2)
181	56.33	119.86	Shut-In(2)
279	887.51	121.90	End Shut-In(2)
280	2109.59	122.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	GOCMV 18%G 8%O 34%M 40%M	0.30
30.00	OCM 12% O 88%M	0.15
0.00	2666 ' of GIP	0.00
0.00	W Rw .54 OHMS @ 65 deg	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Schmisseur A#1-28

28 31s 8w Harper Ks

Job Ticket: 24079

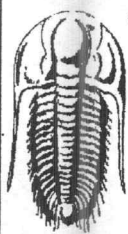
DST#: 2

Test Start: 2006.04.10 @ 11:05:42

Tool Information

Drill Pipe:	Length: 4215.00 ft	Diameter: 3.80 inches	Volume: 59.13 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 75000.00 lb
		Total Volume: 60.02 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4390.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	32.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4371.00	
Shut In Tool	5.00			4376.00	
Hydraulic tool	5.00			4381.00	
Packer	4.00			4385.00	20.00 Bottom Of Top Packer
Packer	5.00			4390.00	
Stubb	1.00			4391.00	
Recorder	0.00	6771	Inside	4391.00	
Perforations	6.00			4397.00	
Recorder	0.00	13222	Outside	4397.00	
Bullnose	5.00			4402.00	12.00 Bottom Packers & Anchor
Total Tool Length:	32.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Schmisseur A#1-28

8080 E Central Ste 300
Wichita KS 67206

28 31s 8w Harper Ks

Job Ticket: 24079

DST#: 2

ATTN: Tim Priest

Test Start: 2006.04.10 @ 11:05:42

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 49.00 sec/qt

Water Loss: 9.58 in³

Resistivity: 0.00 ohm.m

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

deg API

Water Salinity: 14500 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	GOCMW 18%G 8%O 34%M 40%M	0.295
30.00	OCM 12% O 88%M	0.148
0.00	2666 ' of GIP	0.000
0.00	W Rw .54 OHMS @ 65 deg	0.000

Total Length: 90.00 ft

Total Volume: 0.443 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6771

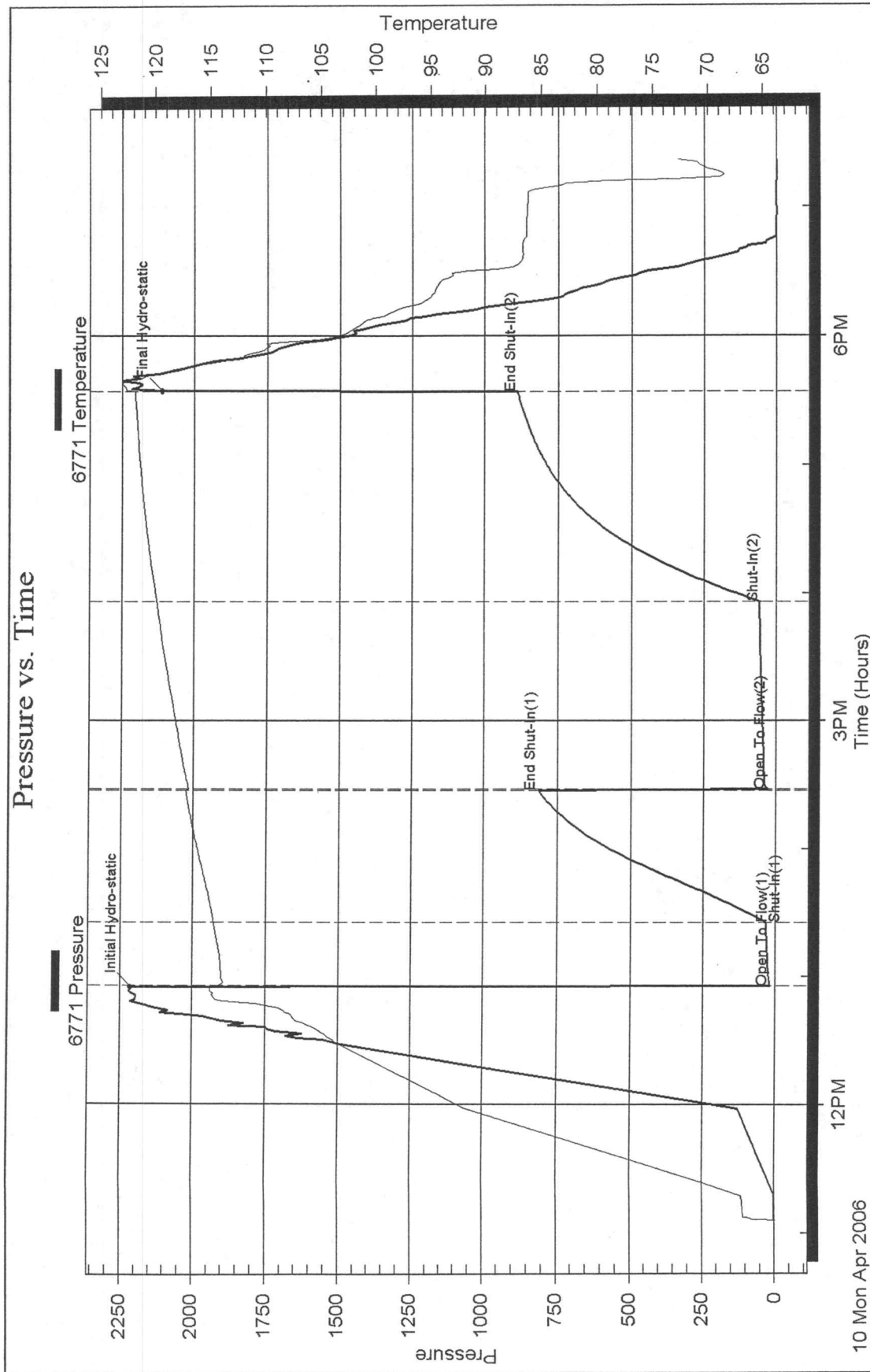
Inside

McCoy Petroleum Corp

28 31s 8w Harper Ks

DST Test Number: 2

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

28 31s 8w Harper Ks

Schmisseur A#1-28

Start Date: 2006.04.11 @ 05:00:17

End Date: 2006.04.11 @ 13:17:47

Job Ticket #: 24080 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Schmisseur A#1-28

28 31s 8w Harper Ks

Job Ticket: 24080

DST#: 3

Test Start: 2006.04.11 @ 05:00:17

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 07:12:47

Time Test Ended: 13:17:47

Test Type: Conventional Bottom Hole

Tester: Gary Pevoteaux

Unit No: 23

Interval: **4395.00 ft (KB) To 4412.00 ft (KB) (TVD)**

Total Depth: **4412.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Reference Elevations: **1573.00 ft (KB)**

1564.00 ft (CF)

KB to GR/CF: **9.00 ft**

Serial #: 6771

Inside

Press@RunDepth: **110.91 psig @ 4396.00 ft (KB)**

Start Date: **2006.04.11**

End Date:

2006.04.11

Capacity: **7000.00 psig**

Last Calib.: **2006.04.11**

Start Time: **05:00:22**

End Time:

13:17:46

Time On Btm: **2006.04.11 @ 07:11:47**

Time Off Btm: **2006.04.11 @ 11:16:31**

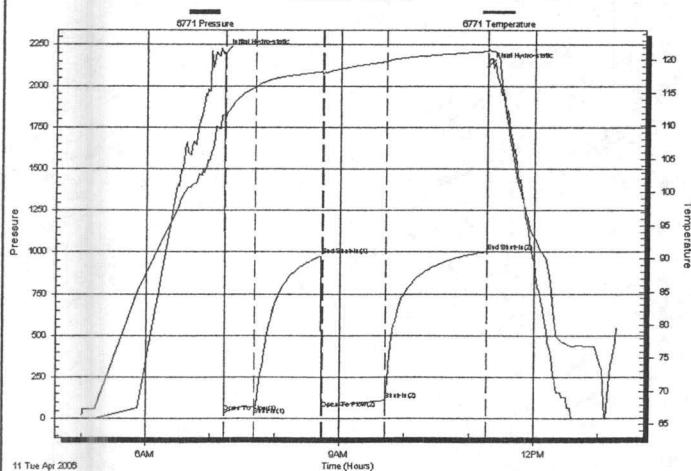
TEST COMMENT: IF Strong blow BOB in 40 secs

ISI Weak blow 1 - 2"

FF Strong blow . BOB in 5 secs GTS in 28" (see gas flow report)

FSI Weak blow 1 - 2 1/2"

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2197.19	111.55	Initial Hydro-static
1	38.22	111.02	Open To Flow (1)
30	71.91	115.89	Shut-In(1)
92	977.28	118.25	End Shut-In(1)
92	59.96	117.95	Open To Flow (2)
151	110.91	119.80	Shut-In(2)
245	1003.22	121.36	End Shut-In(2)
245	2117.91	121.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	SOCW 1%O 99%W Rw .19 OHMS @	770.59
120.00	GOCMW 50%G 20%O 10%M 20%M	0.59
65.00	GOCWM 20%G 20%O 18%W 42%M	0.91

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

8080 E Central Ste 300
Wichita KS 67206

ATTN: Tim Priest

Schmisseur A#1-28

28 31s 8w Harper Ks

Job Ticket: 24080

DST#: 3

Test Start: 2006.04.11 @ 05:00:17

Tool Information

Drill Pipe:	Length: 4154.00 ft	Diameter: 3.80 inches	Volume: 58.27 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.00 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 73000.00 lb
			Total Volume: 59.45 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	19.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4395.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	17.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4376.00	
Shut In Tool	5.00			4381.00	
Hydraulic tool	5.00			4386.00	
Packer	4.00			4390.00	20.00 Bottom Of Top Packer
Packer	5.00			4395.00	
Stubb	1.00			4396.00	
Recorder	0.00	6771	Inside	4396.00	
Perforations	11.00			4407.00	
Recorder	0.00	13222	Outside	4407.00	
Bullnose	5.00			4412.00	17.00 Bottom Packers & Anchor
Total Tool Length:	37.00				



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp

Schmisseur A#1-28

8080 E Central Ste 300
Wichita KS 67206

28 31s 8w Harper Ks

Job Ticket: 24080

DST#: 3

ATTN: Tim Priest

Test Start: 2006.04.11 @ 05:00:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 34000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	SOCW 1%O 99%W Rw .19 OHMS @ 77 deg	0.590
120.00	GOCMW 50%G 20%O 10%M 20%M	0.590
65.00	GOCWM 20%G 20%O 18%W 42%M	0.912

Total Length: 305.00 ft

Total Volume: 2.092 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: gp-3

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Serial #: 6771

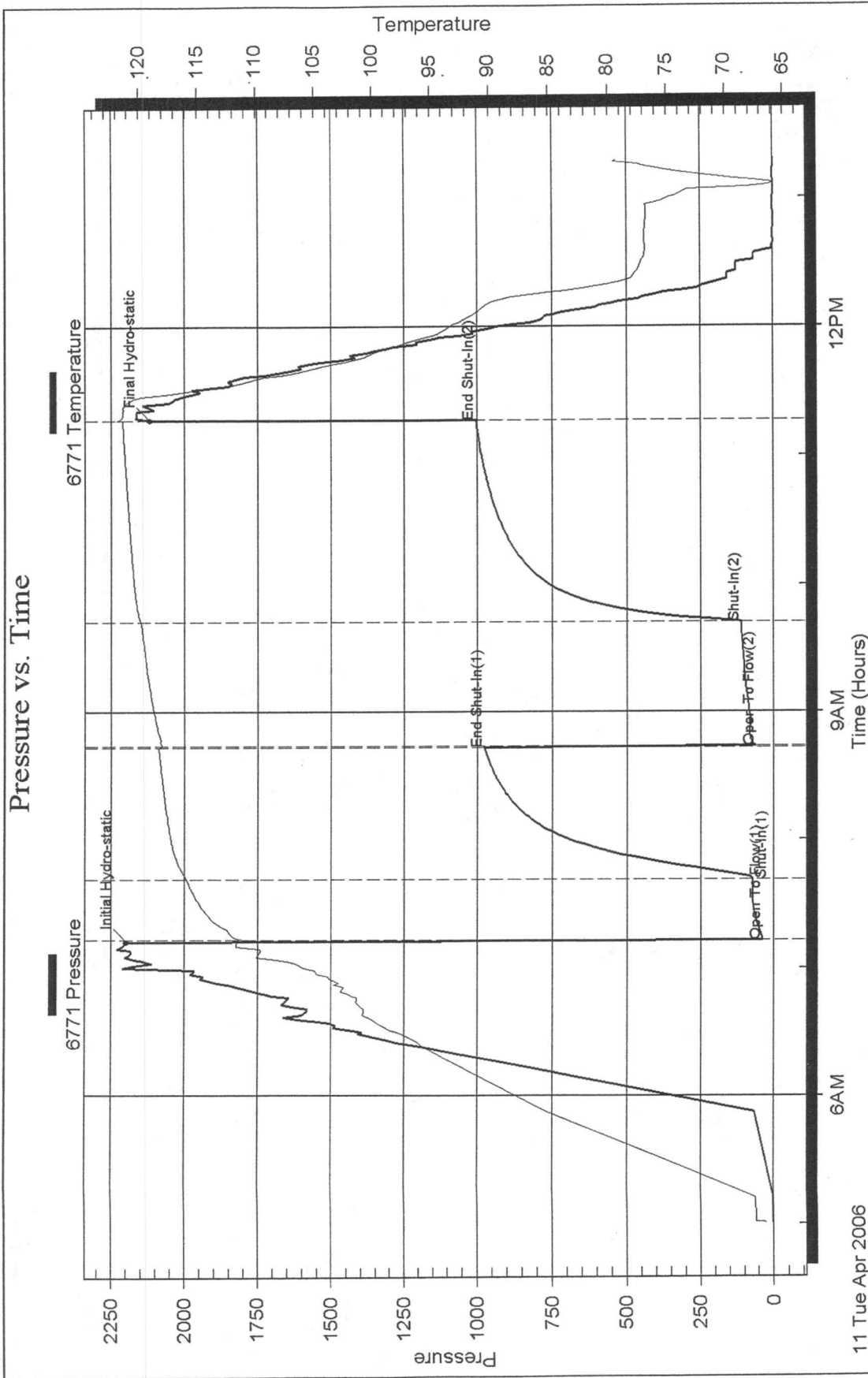
Inside

McCoy Petroleum Corp

28 31s 8w Harper Ks

DST Test Number: 3

Pressure vs. Time

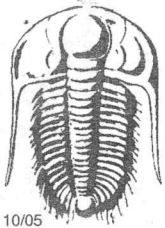




GAS VOLUME REPORT

3

[illegible]



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24078

8633

Test Ticket

Well Name & No. Schmisseur A#124 Test No. 1 Date 4-9-06
 Company McCoy Packer Corp. Zone Tested Pawnee
 Address 8080 E. Central, Ste. 300, Wichita Ks. 67206 Elevation 1573 KB 1564 GL
 Co. Rep / Geo. Tim Priest Rig Stirling Dwy. II
 Location: Sec. 28 Twp. 31 S Rge. 8 W Co. Harper State Ks.
 Comment: _____ Release date / time: _____

Interval Tested 4236 - 4269' Initial Str Wt./Lbs. 62000 Unseated Str Wt./Lbs. 61000
 Anchor Length 33' Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 68,000
 Top Packer Depth 4231' Tool Weight 2100#
 Bottom Packer Depth 4236' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4269' Wt. Pipe Run None Drill Collar Run 180
 Mud Wt. 9.4 LCM — Vis. 43 WL 9.6 Drill Pipe Size 4 1/2" Ft. Run 4061
 Blow Description IF: Weak below. Slow increase to 3 1/2".
ISI: N. below.
FF: Weak below. 1/2 - 3/4". FSI: N. below.

Recovery - Total Feet 20 GIP True Ft. in DC 20 Ft. in DP 0
 Rec. 20 Feet of Dwg. Mud. w/good %gas %oil %water %mud
 Rec. _____ Feet of over %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 Rec. _____ Feet of _____ %gas %oil %water %mud
 BHT 116 °F Gravity NA °API D @ _____ °F Corrected Gravity N/A °API
 RW N.C. @ _____ °F Chlorides 5000 ppm Recovery _____ Chlorides 5000 ppm System

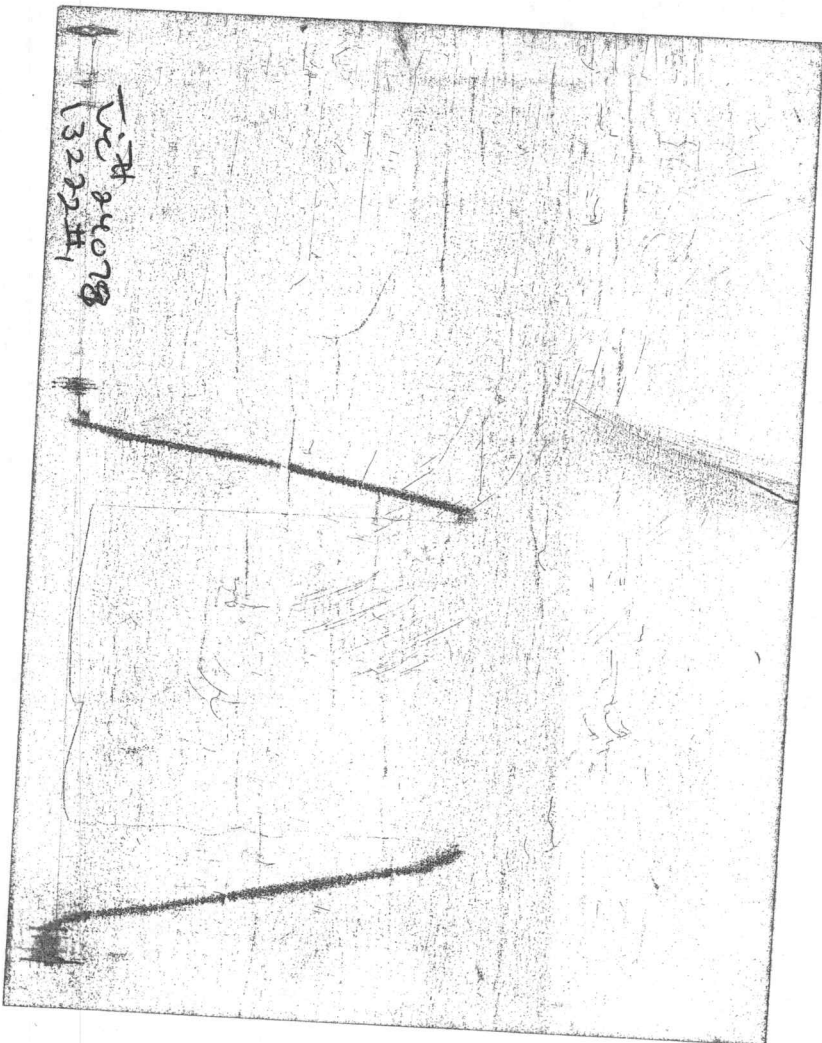
AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	<u>2091</u> PSI	<u>6771</u>	<u>✓ 1100"</u>
(B) First Initial Flow Pressure	<u>18</u> PSI	<u>4237'</u>	Jars _____
(C) First Final Flow Pressure	<u>20</u> PSI	<u>13222</u>	Safety Jt. _____
(D) Initial Shut-In Pressure	<u>114</u> PSI	<u>4264'</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>15</u> PSI	_____	Sampler _____
(F) Second Final Flow Pressure	<u>20</u> PSI	_____	Straddle _____
(G) Final Shut-In Pressure	<u>109</u> PSI	Initial Opening <u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2087</u> PSI	Initial Shut-In <u>60</u>	Shale Packer _____
		Final Flow <u>60</u>	Ruined Packer _____
		Final Shut-In <u>90</u>	Mileage <u>113</u> <u>140</u> ⁰⁰
	T-On Location <u>1158</u>		Sub Total: <u>1240</u> ⁰⁰
	T-Started <u>1231</u>		Std. By _____
	T-Open <u>1421</u>		Acc. Chg: _____
	T-Pulled <u>1825</u>		Other: _____
	T-Out <u>2008</u>		Total: <u>✓ 1240</u> ⁰⁰

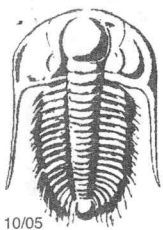
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Approved By [Signature]
 Our Representative [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24079

Test Ticket

Well Name & No. Schmieser A #1-28 Test No. 2 Date 4-10-06
 Company McCoy Pet. Corp Zone Tested Miss.
 Address 8080 E. Central, Ste. 300, Wichita, KS 67206 Elevation 1573 KB 1564 GL
 Co. Rep / Geo. Tim Priest Rig Stirling Dlg. #4
 Location: Sec. 28 Twp. 31 S Rge. 8 W Co. HARPER State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4390 - 4402' Initial Str Wt./Lbs. 67,000 Unseated Str Wt./Lbs. 67,000
 Anchor Length 12' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth 4385' Tool Weight 2100 #
 Bottom Packer Depth 4390' Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4402' Wt. Pipe Run None Drill Collar Run 180
 Mud Wt. 9.4 LCM 2# Vis. 49 WL 9.6 cc Drill Pipe Size 4 1/2" Ft. Run 4215
 Blow Description IF: Fair to Strong blow. B.O.B. in 12 mins. ISI: No blow
FF: Strong blow. B.O.B. in 15 secs. FSI: No blow

Recovery - Total Feet 2666 GIP 2666 Ft. in DC 2666 Ft. in DP —
 Rec. 30 Feet of OCM %gas 12 %oil — %water 88 %mud —
 Rec. 6090 Feet of 6:00 CMW %gas 18 %oil 8 %water 40 %mud 39
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 622 °F Gravity N/A °API D @ _____ °F Corrected Gravity N/A °API
 RW .54 @ 45 °F Chlorides 14,500 ppm Recovery _____ Chlorides 7,000 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	2213 PSI	Recorder No.	6771	Test	✓ 1100
(B) First Initial Flow Pressure			18 PSI	(depth)	4391'	Jars	
(C) First Final Flow Pressure			31 PSI	Recorder No.	13222	Safety Jt.	
(D) Initial Shut-In Pressure			85 PSI	(depth)	4397'	Circ Sub	
(E) Second Initial Flow Pressure			29 PSI	Recorder No.	—	Sampler	
(F) Second Final Flow Pressure			56 PSI	(depth)	—	Straddle	
(G) Final Shut-In Pressure			888 PSI	Initial Opening	30	Ext. Packer	
(Q) Final Hydrostatic Mud			2213 PSI	Initial Shut-In	60	Shale Packer	

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Tim Priest

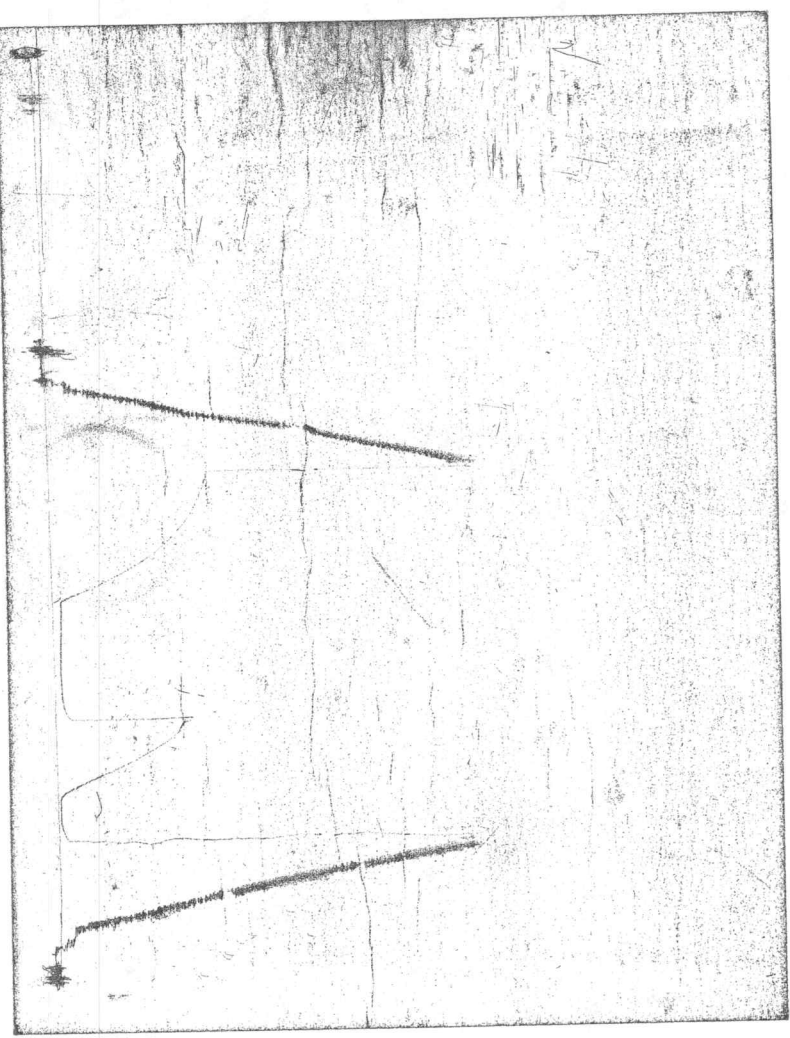
Our Representative Gary Revolving

Final Flow
Final Shut-In
T-On Location
T-Started
T-Open
T-Pulled
T-Out

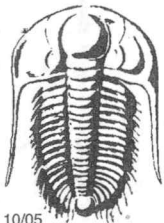
6771
4391'
13222
4397'
—
—
30
60
90
90
1047
1105
1255
1730
1922
Test ✓ 1100
Jars
Safety Jt.
Circ Sub
Sampler
Straddle
Ext. Packer
Shale Packer
Ruined Packer
Mileage 1240
Sub Total: 1240
Std. By
Acc. Chg:
Other:
Total: 1240.00

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.



#24079



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24080

Test Ticket

Well Name & No. Schmisseur A# 128 Test No. 3 Date 4-11-06
 Company McCoy Petr. Corp Zone Tested Miss.
 Address Wadita Ks. 67206 Elevation 1573 KB 1564 GL
 Co. Rep / Geo. Tim Priest Rig Stirling Dlg. #4
 Location: Sec. 28 Twp. 31S Rge. 8W Co. Harper State Ks
 Comment: _____ Release date / time: _____

Interval Tested 4395 - 4412' Initial Str Wt./Lbs. 67,000 Unseated Str Wt./Lbs. 67,000
 Anchor Length 17' Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 73,000
 Top Packer Depth 4390' Tool Weight 2100#
 Bottom Packer Depth 4395' Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 4412' Wt. Pipe Run None Drill Collar Run 240'
 Mud Wt. 9.4 LCM 3# Vis. 47 WL 9.6 cc Drill Pipe Size 4 1/2" Ft. Run 4154'
 Blow Description IF: Strong blow. B.O.B. in 40 sec. ISF. Whole
blow. 1-2".

FF: Strong blow. B.O.B. in 5 sec. CTS in 28 mins. (see gas
flow report) FSI. Whole blow. 1-2 1/2"

Recovery - Total Feet 305 GIP yes Ft. in DC 240 Ft. in DP 65
 Rec. 65 Feet of GLOCUM 20 %gas 20 %oil 18 %water 42 %mud
 Rec. 120 Feet of GLOCUM 50 %gas 20 %oil 20 %water 10 %mud
 Rec. 120 Feet of SOCW %gas 1 %oil 99 %water 1 %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
 BHT 121 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 19 @ 77 °F Chlorides 3400 ppm Recovery _____ Chlorides 7,000 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud		2206 PSI	Recorder No.	6771	Test <u>✓ 1100</u>
(B) First Initial Flow Pressure		38 PSI	(depth)	4396'	Jars _____
(C) First Final Flow Pressure		72 PSI	Recorder No.	13222	Safety Jt. _____
(D) Initial Shut-In Pressure		977 PSI	(depth)	4407'	Circ Sub _____
(E) Second Initial Flow Pressure		60 PSI	Recorder No.	_____	Sampler _____
(F) Second Final Flow Pressure		111 PSI	(depth)	_____	Straddle _____
(G) Final Shut-In Pressure		1003 PSI	Initial Opening	30	Ext. Packer _____
(Q) Final Hydrostatic Mud		2169 PSI	Initial Shut-In	60	Shale Packer _____
			Final Flow	60	Ruined Packer _____
			Final Shut-In	90	Mileage <u>119</u> ✓ <u>1400</u>
			T-On Location	0445	Sub Total: <u>1240</u>
			T-Started	0500	Std. By _____
			T-Open	0712	Acc. Chg: _____
			T-Pulled	1119	Other: _____
			T-Out	1317	Total: <u>1240</u>

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Approved By Tim Priest
 Our Representative Greg Smith



GAS VOLUME REPORT

McCoy Pitt Corp.
OPERATOR

OPERATOR

Schmisseur A# 1-28

WELL NAME AND NO.

DST NO.

Initial Open

Final Open

Remarks:

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

