Company: McCoy Petroleum Corporation — Lease & Well No.: Williams "D"#1

Elevation: ---- — Formation: Mississippi — Effective Pay: ---- Ft. — Ticket No.: 5361

Date: 6/8/80 — Sec. 22 — Twp. 31S — Range 8W — County: Harper — State: Kansas

Test Approved by: H. Deane Jirrels — Western Representative: Stuart Stover

Formation Test No. 1 — Interval Tested from 4423 ft. to 4433 ft. — Total Depth 4433 ft.

Packer Depth 4418 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4423 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4428 ft. — Recorder Number 1565 — Cap. 4500

Bottom Recorder Depth (Outside) 4431 ft. — Recorder Number 5673 — Cap. 5400

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor: Sweetman Drilling — Drill Collar Length 240 — I. D. 2¼ in.

Mud Type - — Viscosity 46 — Weight Pipe Length - — I. D. - in.

Weight 9.4 — Water Loss 8.2 cc. — Drill Pipe Length 4163 — I. D. 4.0 in.

Chlorides --- P.P.M. — Test Tool Length 21 ft. — Tool Size 4½ in.

Jars: Make -- — Serial Number - — Anchor Length 10 ft. — Size 4½ in.

Did Well Flow? - — Reversed Out - — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½ in.

Blow: Strong. Gas to surface in seven minutes on second flow. See attached sheet for gas measurements.

Recovered 60 ft. of slightly oil and gas cut mud

Recovered 60 ft. of heavy oil and gas cut mud

Recovered 60 ft. of froggy muddy oil

Recovered 120 ft. of slightly muddy oil

Recovered ft. of

Remarks:

Time Set Packer(s) 10:15 ~~A.M.~~ P.M. — Time Started Off Bottom 1:30 A.M. ~~P.M.~~ — Maximum Temperature 128°

Initial Hydrostatic Pressure			(A) 2330	P.S.I.		
Initial Flow Period	Minutes 30	(B) 68	P.S.I. to	(C) 68	P.S.I.	
Initial Closed In Period	Minutes 48	(D) 1372	P.S.I.			
Final Flow Period	Minutes 60	(E) 79	P.S.I. to	(F) 94	P.S.I.	
Final Closed In Period	Minutes 63	(G) 1401	P.S.I.			
Final Hydrostatic Pressure			(H) 2266	P.S.I.		

GAS FLOW REPORT

Date 6/8/80 Ticket 5361 Company McCoy Petroleum Corporation

Well Name and No. Williams "D"#1 Dst No. 1 Interval Tested 4423'-4433'

County Harper State Kansas Sec. 22 Twp. 31S Rg. 8W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
PRE FLOW						
Gas to surface in seven minutes.				**SECOND FLOW**		
	10 min.	1.5 lbs.	1/4" orifice			11,020 CFPD
	15 min.	1.5 lbs.	1/4" orifice			11.020 CFPD
	20 min.	2.0 lbs.	1/4" orifice			12,700 CFPD
	25 min.	2.0 lbs.	1/4" orifice			12,700 CFPD
	30 min.	2.0 lbs.	1/4" orifice			12,700 CFPD
	35 min.	2.5 lbs.	1/4" orifice			14,300 CFPD
	40 min.	2.5 lbs.	1/4" orifice			14,300 CFPD
	45 min.	2.5 lbs.	1/4" orifice			14,300 CFPD
	50 min.	2.5 lbs.	1/4" orifice			14,300 CFPD
	55 min.	2.5 lbs.	1/4" orifice			14,300 CFPD
	60 min.	2.5 lbs.	1/4" orifice			14,300 CFPD

GAS BOTTLE

Serial No. -- Date Bottle Filled ---- Date to be Invoiced 6/8/80

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME McCoy Petroleum Corporation

Authorized by H. Deane Jirrels

FORM WTC 6

WESTERN TESTING CO., INC.

Pressure Data

Date 6/8/80 Test Ticket No. 5361

Recorder No. 1565 Capacity 4500 Location 4428 Ft.

Clock No. - Elevation --- Well Temperature 128 °F

Point		Pressure			Time Given	Time Computed
A	Initial Hydrostatic Mud	2330 P.S.I.	Open Tool		10:15P M	
B	First Initial Flow Pressure	68 P.S.I.	First Flow Pressure		30 Mins.	30 Mins.
C	First Final Flow Pressure	68 P.S.I.	Initial Closed-in Pressure		45 Mins.	48 Mins.
D	Initial Closed-in Pressure	1372 P.S.I.	Second Flow Pressure		60 Mins.	60 Mins.
E	Second Initial Flow Pressure	79 P.S.I.	Final Closed-in Pressure		60 Mins.	63 Mins.
F	Second Final Flow Pressure	94 P.S.I.				
G	Final Closed-in Pressure	1401 P.S.I.				
H	Final Hydrostatic Mud	2266 P.S.I.				

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	68
P 2 5	68
P 3 10	68
P 4 15	68
P 5 20	68
P 6 25	68
P 7 30	68
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 16 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	68
3	153
6	277
9	406
12	550
15	691
18	807
21	913
24	1017
27	1106
30	1180
33	1236
36	1276
39	1308
42	1335
45	1357
48	1372

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	79
5	79
10	79
15	79
20	79
25	79
30	79
35	79
40	84
45	89
50	91
55	93
60	94

Final Shut-In
Breakdown: 21 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	94
3	233
6	450
9	653
12	824
15	948
18	1057
21	1123
24	1175
27	1217
30	1254
33	1272
36	1289
39	1307
42	1325
45	1347
48	1358
51	1367
54	1377
57	1388
60	1397
63	1401

11 65 - 5364.

DST #1

Ticket #5361

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