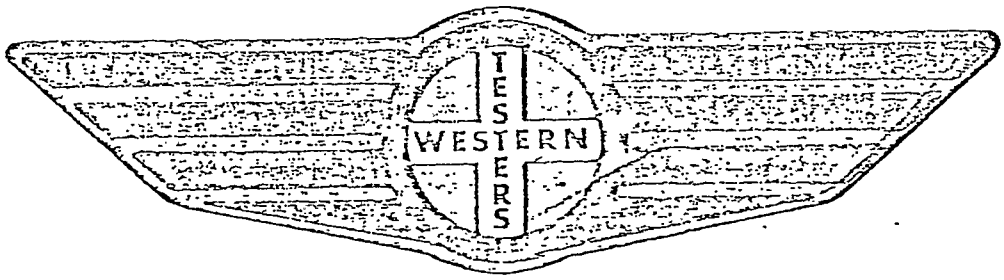
FORMATION TEST REPORT

Company MCCOY PETROLEUM CORP. Lease and Well No. #2 "A" CRAMER Sec. 15 Twp. 31S Rge. 8W Test No. 1 Date 11/27/8



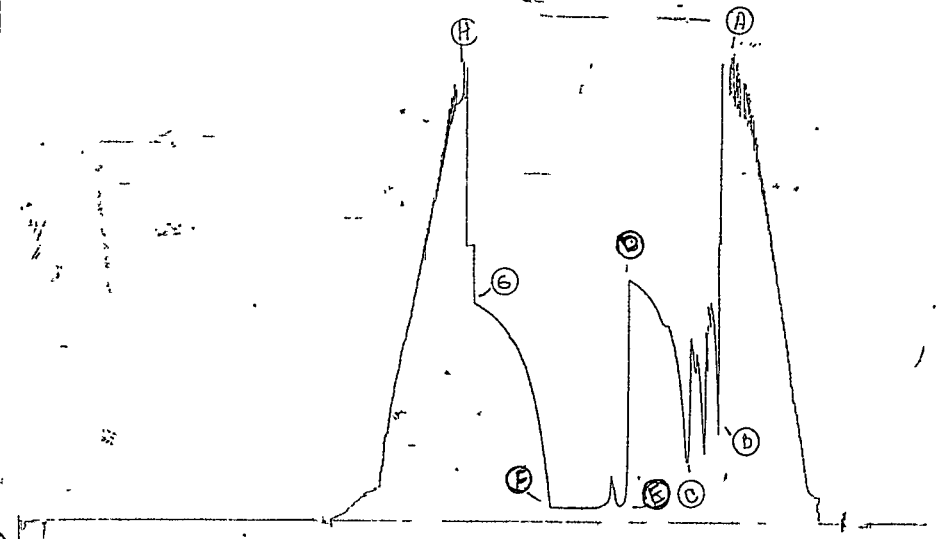
Home Office: Wichita, Kansas 67201

P.O. Box 1599 Phone (316) 262-5861

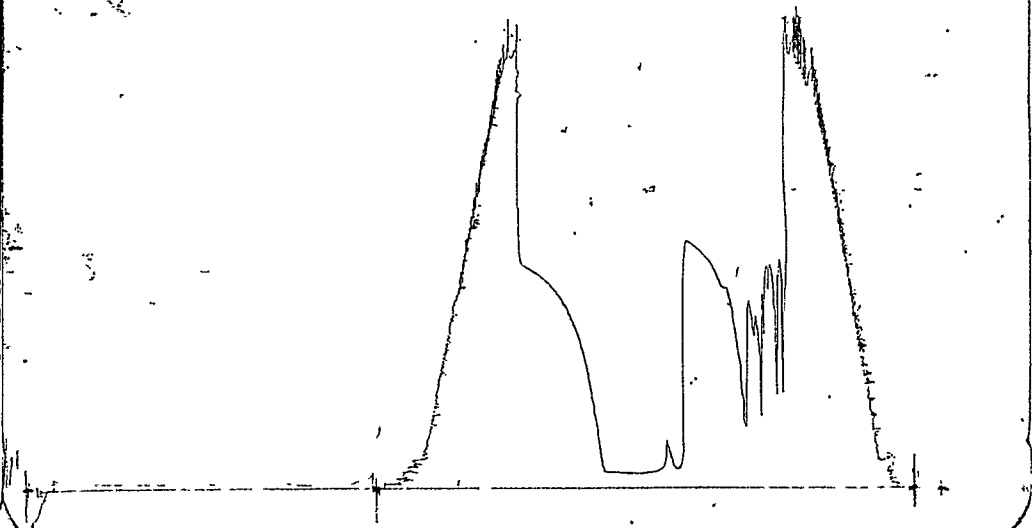
2606 DST#1

TKT# 7284

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TKT # 7284



WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE: 11/27/84 TICKET #7284
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: "A" CRAMER
WELL: 2 TEST: 1 GEOLOGIST: MCCOY
ELEVATION (KB): 1597 FORMATION: MISSISSIPPI
SECTION: 15 TOWNSHIP: 31S
RANGE: 8W COUNTY: HARPER STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

INTERVAL TEST FROM: 4379 FT TO: 4389 FT TOTAL DEPTH: 4389 FT
DEPTH OF SELECTIVE ZONE: FT
PACKER DEPTH: 4374 FT SIZE: 6 5/8 IN PACKER DEPTH: 4379 FT SIZE: 6 5/8 IN
PACKER DEPTH: FT SIZE: IN PACKER DEPTH: FT SIZE: IN

DRILLING CONTRACTOR: SWEETMAN DRLG
MUD TYPE: STARCH VISCOSITY: 46
WEIGHT: 9.1 WATER LOSS (CC): 6.0
CHLORIDES (P.P.M.):
JARS - MAKE: NO SERIAL NUMBER:
DID WELL FLOW? NO REVERSED OUT? NO

DRILL COLLAR LENGTH:	279	FT	I.D.:	2.25	IN
WEIGHT PIPE LENGTH:		FT	I.D.:		IN
DRILL PIPE LENGTH:	4080	FT	I.D.:	3.8	IN
TEST TOOL LENGTH:	20	FT	TOOL SIZE:	5 1/2 OD	IN
ANCHOR LENGTH:	10	FT	SIZE:	5 1/2 OD	IN
SURFACE CHOKE SIZE:	3/4	IN	BOTTOM CHOKE SIZE:	3/4	IN
MAIN HOLE SIZE:	7 7/8	IN	TOOL JOINT SIZE:	4 1/2 FH	IN

BLOW: INITIAL FLOW PERIOD WEAK BLOW BUILDING
TO A STRONG BLOW IN 20 MINUTES.
FINAL FLOW PERIOD GAS TO SURFACE IN 15 MINUTES.
SEE ATTACHED SHEET FOR GAS MEASUREMENTS.

RECOVERED:	75	FT	OF:	SLIGHTLY GAS & OIL CUT MUD.
RECOVERED:		FT	OF:	(30% GAS; 20% OIL; 50% MUD).
RECOVERED:	63	FT	OF:	HEAVY OIL & GAS CUT MUD.
RECOVERED:		FT	OF:	(30% GAS; 40% OIL; 30% MUD).
RECOVERED:	120	FT	OF:	FROGGY OIL.
RECOVERED:	2	FT	OF:	FREE OIL IN TOOL.
RECOVERED:		FT	OF:	
RECOVERED:		FT	OF:	
RECOVERED:		FT	OF:	

REMARKS: PLUGGING ACTION ON BOTH FLOW PERIODS.

TIME SET PACKER(S): 12:30 PM TIME STARTED OFF BOTTOM: 3:45 PM
WELL TEMPERATURE: 126 °F

INITIAL HYDROSTATIC PRESSURE:		(A) 2449	PSI	
INITIAL FLOW PERIOD	MIN: 25	(B) 464	PSI TO (C) 364	PSI
INITIAL CLOSED IN PERIOD	MIN: 42	(D) 1270	PSI	
FINAL FLOW PERIOD	MIN: 55	(E) 87	PSI TO (F) 78	PSI
FINAL CLOSED IN PERIOD	MIN: 57	(G) 1148	PSI	
FINAL HYDROSTATIC PRESSURE		(H) 2397	PSI	

WESTERN TESTING CO. INC.
PRESSURE DATA

DATE: 11/27/84 TICKET #7284
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: "A" CRAMER
WELL: 2 TEST: 1 GEOLOGIST: MCCOY
ELEVATION (KB): 1597 FORMATION: MISSISSIPPI
SECTION: 15 TOWNSHIP: 31S
RANGE: 8W COUNTY: HARPER STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12.

(A)	INITIAL HYDROSTATIC PRESSURE:	2449	PSI
(B)	FIRST INITIAL FLOW PRESSURE:	464	PSI
(C)	FIRST FINAL FLOW PRESSURE:	364	PSI
(D)	INITIAL CLOSED-IN PRESSURE:	1270	PSI
(E)	SECOND INITIAL FLOW PRESSURE:	87	PSI
(F)	SECOND FINAL FLOW PRESSURE:	78	PSI
(G)	FINAL CLOSED-IN PRESSURE:	1148	PSI
(H)	FINAL HYDROSTATIC PRESSURE:	2397	PSI
WELL TEMPERATURE:		126	°F

OPEN TOOL: 12:30 AM

	TIME - GIVEN	TIME - ACTUAL
FIRST FLOW PRESSURE:	30 MIN	25 MIN
INITIAL CLOSED-IN PRESSURE:	45 MIN	42 MIN
SECOND FLOW PRESSURE:	60 MIN	55 MIN
FINAL CLOSED-IN PRESSURE:	60 MIN	57 MIN

PRESSURE BREAKDOWN

	FIRST FLOW		INITIAL SHUT-IN		SECOND FLOW		FINAL SHUT-IN	
PT	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE	MIN	PRESSURE
1	0	464	0	364	0	87	0	78
2	5	1022	3	658	5	87	3	300
3	10	361	6	821	10	204	6	425
4	15	785	9	938	15	99	9	554
5	20	900	12	1014	20	81	12	650
6	25	364	15	1033	25	78	15	736
7			18	1060	30	78	18	809
8			21	1110	35	78	21	858
9			24	1151	40	78	24	908
10			27	1180	45	78	27	943
11			30	1205	50	78	30	974
12			33	1228	55	78	33	1010
13			36	1244			36	1037
14			39	1257			39	1057
15			42	1270			42	1077
16							45	1097
17							48	1112
18							51	1124
19							54	1136
20							57	1148
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								

WESTERN TESTING CO. INC.
GAS FLOW REPORT

DATE: 11/27/84 TICKET #7284
CUSTOMER: MCCOY PETROLEUM CORPORATION LEASE: "A" CRAMER
WELL: 2 TEST: 1 GEOLOGIST: MCCOY
ELEVATION (KB): 1597 FORMATION: MISSISSIPPI
SECTION: 15 TOWNSHIP: 31S
RANGE: 8W COUNTY: HARPER STATE: KANSAS
GAUGE SN #2606 RANGE: 4150 CLOCK: 12

TIME GAUGE (MIN)	TESTER TYPE	ORIFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
		PRE FLOW		
		SECOND FLOW		
20	MERLA	1/2	5" WTR	14100 CFPD
30			7	16700
40			7	16700
50			7	16700
60			6.5	16000

GAS BOTTLE SN #:
DATE BOTTLE FILLED:
DATE TO BE INVOICED: