



# DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(820) 453-7550 • (800) 542-7313

# ORIGINAL

Page 1 of 2 Pages

## CONFIDENTIAL

Company MTM Petroleum, Inc. Lease & Well No. Wingate No. 1

Elevation 1508 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 1697

Date 1-29-03 Sec. 31 Twp. 31S Range 8W County Harper State Kansas

Test Approved By Jerry A. Smith Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,335 ft. to 4,350 ft. Total Depth 4,350 ft.

Packer Depth 4,330 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,335 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,316 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,347 ft. Recorder Number 13386 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Pickrell Drilling Co., Inc. - Rig 10 Drill Collar Length 232 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 12.0 cc. Drill Pipe Length 4,071 ft. I.D. 3 1/2 in.

Chlorides 5,000 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 15 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 9 ins. Very weak surface blow back for 10 mins. during shut-in.

2nd Open: Strong blow. Off bottom of bucket immediately. No blow back during shut-in.

Recovered 30 ft. of drilling mud with a few free oil spots in tool = .147600 bbls.

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Recovered -- ft. of --

Remarks Tool Sample Grindout: All mud with a few oil spots.

Time Set Packer(s) 1:37 A.M. PM Time Started Off Bottom 4:52 A.M. PM Maximum Temperature 114°

Initial Hydrostatic Pressure (A) 2110 P.S.I.

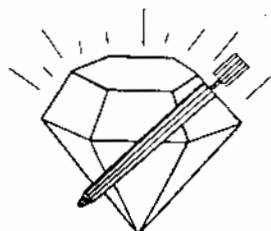
Initial Flow Period Minutes 30 (B) 14 P.S.I. to (C) 17 P.S.I.

Initial Closed In Period Minutes 60 (D) 392 P.S.I.

Final Flow Period Minutes 45 (E) 16 P.S.I. to (F) 22 P.S.I.

Final Closed In Period Minutes 60 (G) 458 P.S.I.

Final Hydrostatic Pressure (H) 2083 P.S.I.



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**FLUID SAMPLE DATA**

Company MTM Petroleum, Inc.  
Lease & Well No. Wingate No. 1  
Date 1-29-03 Sec. 31 Twp. 31 S Range 8 W  
Formation Test No. 1 Interval Tested From 4,335 ft. to 4,350 ft. Total Depth 4,350 ft.  
Formation Mississippi

|            | <u>MUD PIT</u> | <u>RECOVERY</u> |
|------------|----------------|-----------------|
| Viscosity  | <u>50</u> CP   | <u>62</u> CP    |
| Weight     | <u>9.3</u>     | <u>9.3</u>      |
| Water Loss | <u>12.0</u> CC | <u>9.6</u> CC   |
| PH Factor  | <u>11.0</u>    | <u>10.5</u>     |

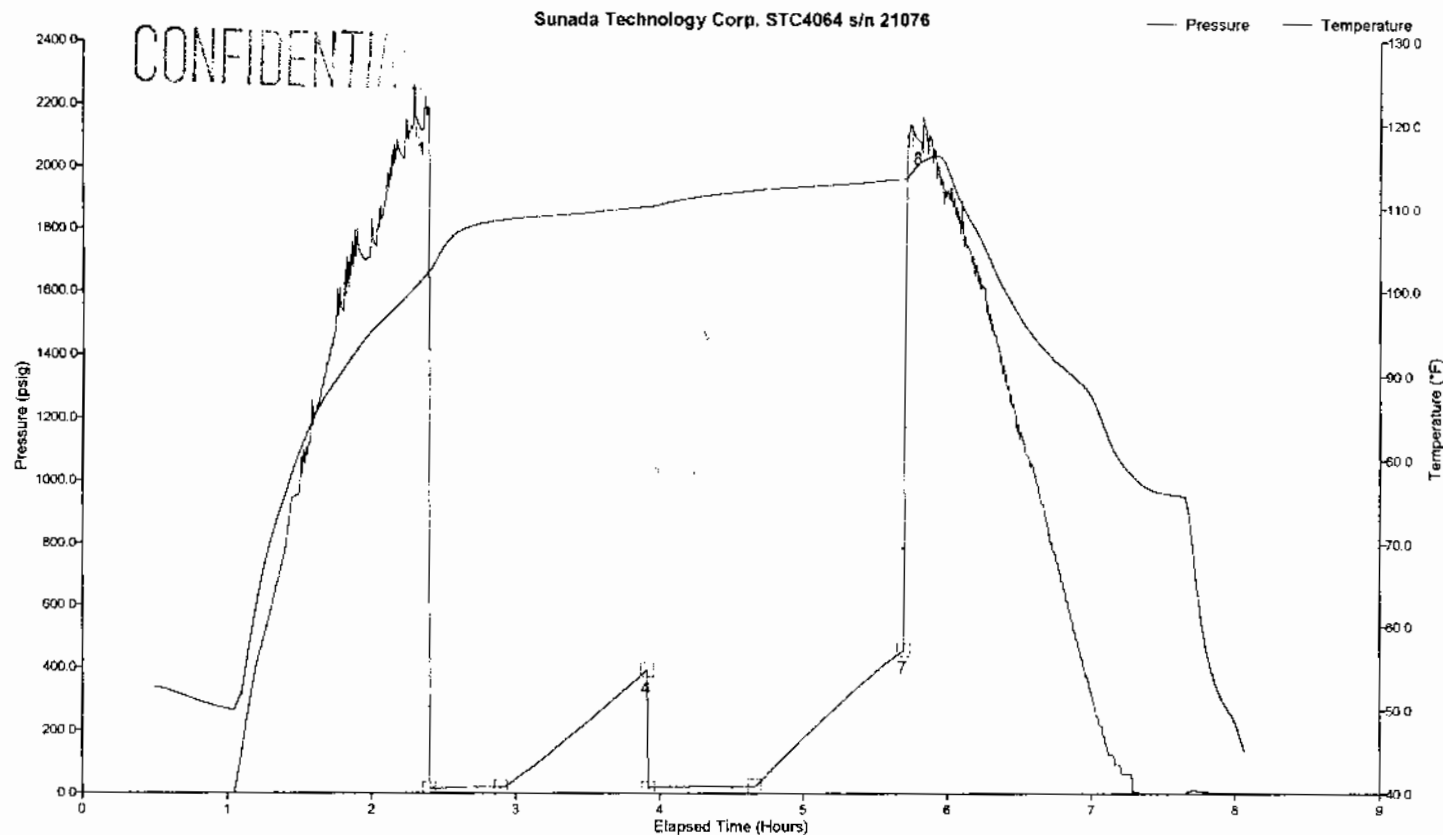
|                         | <u>RESISTIVITY</u>                           | <u>CHLORIDE CONTENT</u> |
|-------------------------|----------------------------------------------|-------------------------|
| Recovery Water          | <u>--</u> @ <u>--</u> °F. <u>--</u> ppm      |                         |
| Recovery Mud            | <u>.94</u> @ <u>63</u> °F. <u>8,000</u> ppm  |                         |
| Recovery Mud Filtrate   | <u>.86</u> @ <u>58</u> °F. <u>8,500</u> ppm  |                         |
| Mud Pit Sample          | <u>1.10</u> @ <u>54</u> °F. <u>8,000</u> ppm |                         |
| Mud Pit Sample Filtrate | <u>1.05</u> @ <u>56</u> °F. <u>7,400</u> ppm |                         |

Sample Taken By ROGER D. FRIEDLY  
Witness By Jerry A. Smith  
Remarks Pit filtrate triton dish chlorides were 5,000 Ppm  
Recovery filtrate triton dish chlorides were 5,000 Ppm

Well LSD: DST #1 MISS 4335'-4350'  
Well Name: WINGATE 1  
Company: MTM PETROLEUM, INC.  
Battery on: Jan 28, 2003 at 23:12:00

Notes: RECOVERED 30' DM WITH A FEW FREE OIL SPOTS IN TOO.

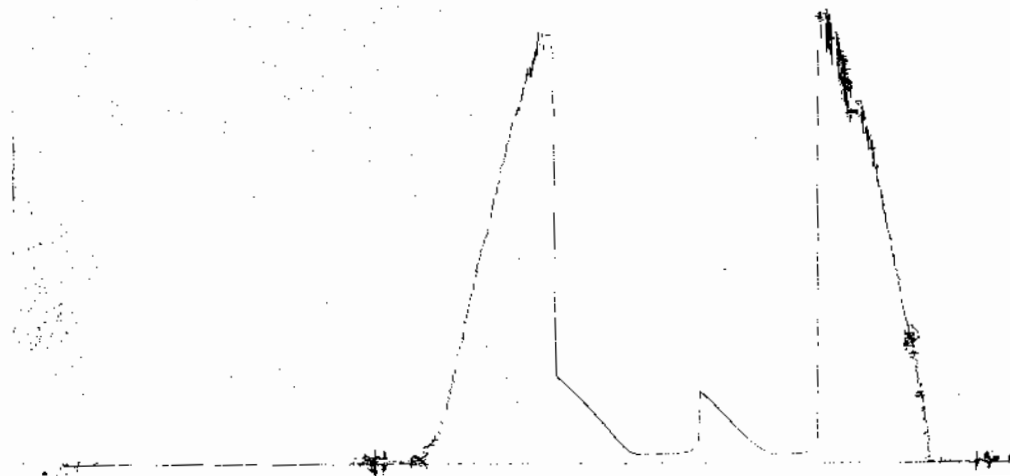
ORIGINAL

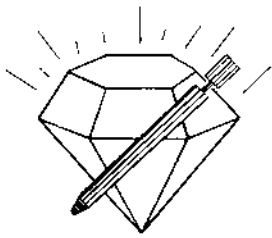


| Tag | Pressure     | Temperature | Comment             |
|-----|--------------|-------------|---------------------|
| 1   | 2110.07 psig | 101.44 °F   | 2003-01-29 01:33:30 |
| 2   | 13.69 psig   | 102.50 °F   | 2003-01-29 01:36:30 |
| 3   | 17.45 psig   | 108.50 °F   | 2003-01-29 02:06:00 |
| 4   | 392.06 psig  | 110.15 °F   | 2003-01-29 03:07:00 |
| 5   | 15.88 psig   | 110.17 °F   | 2003-01-29 03:07:30 |
| 6   | 21.64 psig   | 112.16 °F   | 2003-01-29 03:52:00 |
| 7   | 458.05 psig  | 113.52 °F   | 2003-01-29 04:54:00 |
| 8   | 2083.31 psig | 115.46 °F   | 2003-01-29 05:00:30 |

Dst #1 outside 13386  
12255

4335' - 4350'  
Loc 4347





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# ORIGINAL

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NTIA

Company MTM Petroleum, Inc. Lease & Well No. Wingate No. 1  
Elevation 1508 KB Formation Mississippi Effective Pay      Ft. Ticket No. 1698  
Date 1-29-03 Sec. 31 Twp. 31S Range 8W County Harper State Kansas  
Test Approved By Jerry A. Smith Diamond Representative Roger D. Friedly  
Formation Test No. 2 Interval Tested from 4,337 ft. to 4,360 ft. Total Depth 4,360 ft.  
Packer Depth 4,332 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
Packer Depth 4,337 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
Depth of Selective Zone Set      ft.  
Top Recorder Depth (Inside) 4,318 ft. Recorder Number Elec. Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,357 ft. Recorder Number 13386 Cap. 4,000 psi  
Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi  
Drilling Contractor Pickrell Drilling Co., Inc. - Rig 10 Drill Collar Length 232 ft. I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 56 Weight Pipe Length      ft. I.D.      in.  
Weight 9.3 Water Loss 10.0 cc. Drill Pipe Length 4,073 ft. I.D. 3 1/2 in.  
Chlorides 5,500 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IE  
Jars: Make Bowen Serial Number 1 Anchor Length 23 ft. Size 4 1/2 - FH  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH

Blow: 1st Open: MISRUN!

Recovered 372 ft. of drilling mud with some free oil in tool = 2.177440 bbls.

Recovered      ft. of     

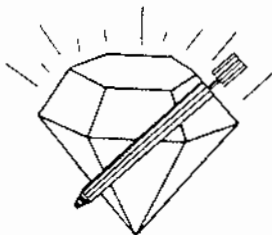
Recovered      ft. of     

Recovered      ft. of     

Recovered      ft. of     

Remarks     

Time Set Packer(s)      A.M. Time Started Off Bottom      A.M. Maximum Temperature 106°  
Initial Hydrostatic Pressure      (A) 2095 P.S.I.  
Initial Flow Period      Minutes      (B)      P.S.I. to (C)      P.S.I.  
Initial Closed In Period      Minutes      (D)      P.S.I.  
Final Flow Period      Minutes      (E)      P.S.I. to (F)      P.S.I.  
Final Closed In Period      Minutes      (G)      P.S.I.  
Final Hydrostatic Pressure      (H) 2096 P.S.I.



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**FLUID SAMPLE DATA**

Company MTM Petroleum, Inc.

Lease & Well No. Wingate No. 1

Date 1-29-03 Sec. 31 Twp. 31 S Range 8 W

Formation Test No. 2 Interval Tested From 4,337 ft. to 4,360 ft. Total Depth 4,360 ft.

Formation Mississippi

|            | <u>MUD PIT</u> | <u>RECOVERY</u> |
|------------|----------------|-----------------|
| Viscosity  | <u>56</u> CP   | <u>64</u> CP    |
| Weight     | <u>9.3</u>     | <u>9.3</u>      |
| Water Loss | <u>10.0</u> CC | <u>10.8</u> CC  |
| PH Factor  | <u>10.5</u>    | <u>10.5</u>     |

|                         | <u>RESISTIVITY</u>                           | <u>CHLORIDE CONTENT</u> |
|-------------------------|----------------------------------------------|-------------------------|
| Recovery Water          | <u>--</u> @ <u>--</u> °F. <u>--</u> ppm      |                         |
| Recovery Mud            | <u>.82</u> @ <u>70</u> °F. <u>8,000</u> ppm  |                         |
| Recovery Mud Filtrate   | <u>.92</u> @ <u>68</u> °F. <u>7,400</u> ppm  |                         |
| Mud Pit Sample          | <u>.96</u> @ <u>62</u> °F. <u>7,600</u> ppm  |                         |
| Mud Pit Sample Filtrate | <u>1.10</u> @ <u>60</u> °F. <u>6,400</u> ppm |                         |

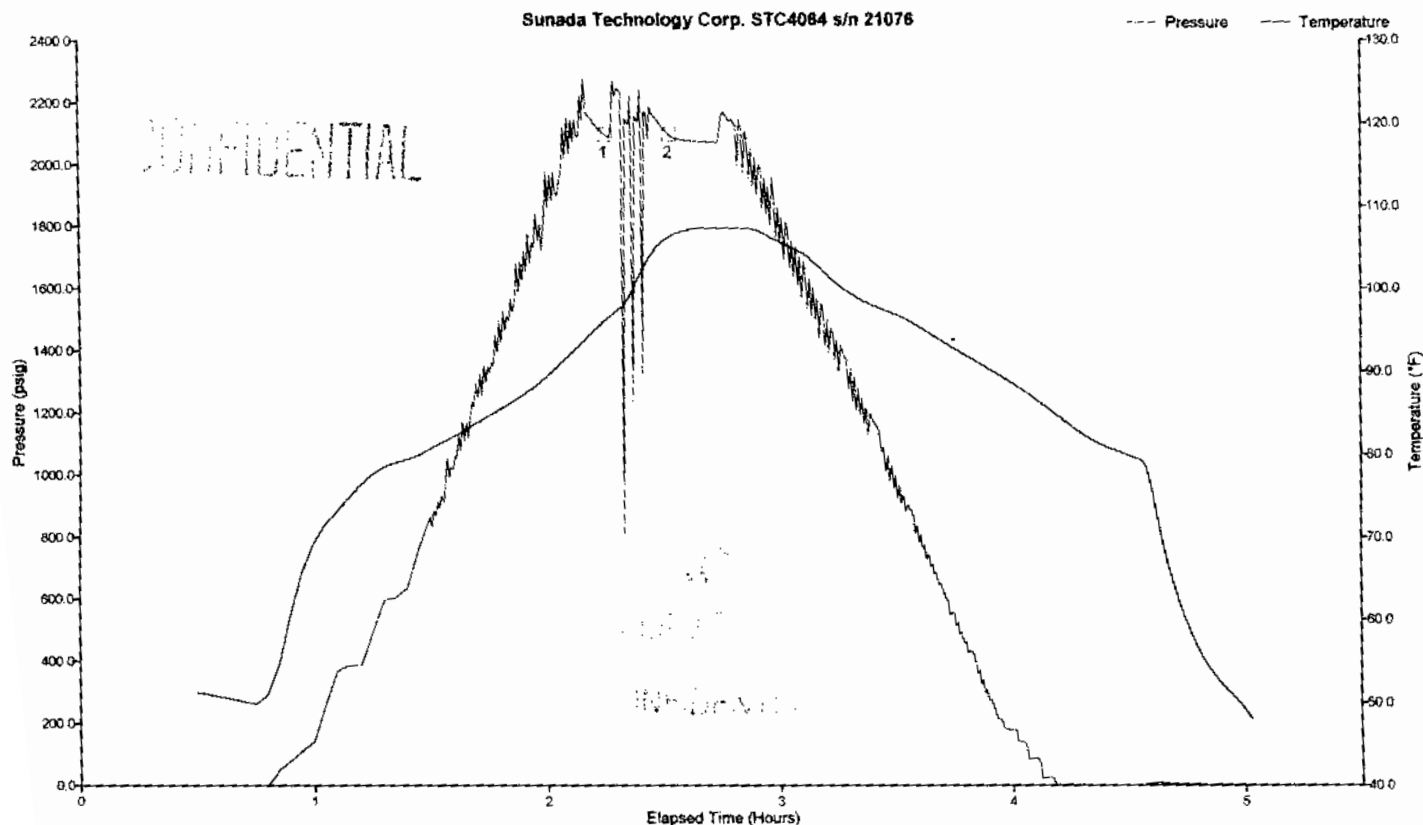
Sample Taken By ROGER D. FRIEDLY

Witness By Jerry A. Smith

Remarks Pit filtrate triton dish chlorides were 5,500 Ppm.  
Recovery filtrate triton dish chlorides were 6,000 Ppm.

Well LSD: DST #2 MISS 4337'-4360'  
 Well Name: WINGATE 1  
 Company: MTM PETROLEUM, INC.  
 Battery on: Jan 29, 2003 at 13:38:00  
 Notes: RECOVERED 372' DM "MISRUN"

ORIGINAL

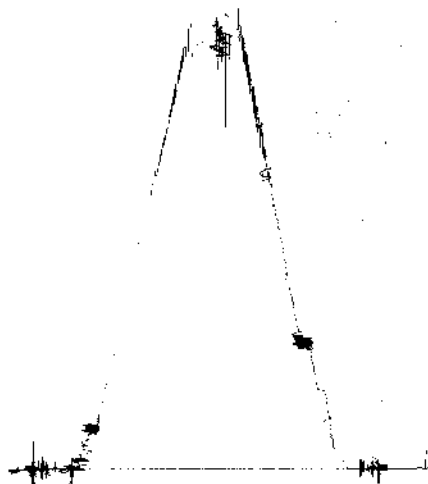


| Tag | Pressure | Temperature | Comment |
|-----|----------|-------------|---------|
|-----|----------|-------------|---------|

|   |              |       |  |
|---|--------------|-------|--|
| 1 | 2095.09 psig | 200.0 |  |
|---|--------------|-------|--|

Dist # 2 Outside 133BL  
IT 2155

4237-4346  
LOC 4357





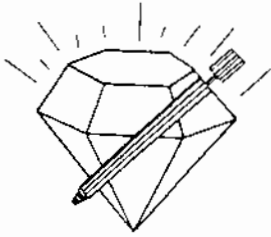
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**ORIGINAL**

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Company MTM Petroleum, Inc. Lease & Well No. Wingate No. 1  
Elevation 1508 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 1699  
Date 1-29-03 Sec. 31 Twp. 31S Range 8W County Harper State Kansas  
Test Approved By Jerry A. Smith Diamond Representative Roger D. Friedly  
Formation Test No. 3 Interval Tested from 4,220 ft. to 4,360 ft. Total Depth 4,360 ft.  
Packer Depth 4,215 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 4,220 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set -- ft.  
Top Recorder Depth (Inside) 4,201 ft. Recorder Number Elec. Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,357 ft. Recorder Number 13386 Cap. 4,000 psi  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi  
Drilling Contractor Pickrell Drilling Co., Inc. - Rig 10 Drill Collar Length 232 ft. I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 56 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.3 Water Loss 10.0 cc. Drill Pipe Length 3,956 ft. I.D. 3 1/2 in.  
Chlorides 5,500 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Bowen Serial Number 1 Anchor Length 16' perf. w/124' drill pipe Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.  
Blow: 1st Open: Weak, 1/2 in., blow increasing to 2 ins. Surging throughout. No blow back during shut-in.  
2nd Open: Weak, 1/2 in., blow increasing to 3 ins. Flushed tool twice. Increasing off bottom of bucket in 35 mins.  
Surging throughout. No blow back during shut-in.  
Recovered 310 ft. of very faint gas in pipe  
Recovered 277 ft. of drilling mud = 1.474440 bbls.  
Recovered 277 ft. of TOTAL FLUID = 1.474440 bbls.  
Recovered -- ft. of  
Recovered -- ft. of  
Remarks Pulled tight. 115,000 lb. string. Jars set off at 62,000 lbs. Tool slid 5 ft. MISRUN!  
\* Anchor was plugging. All pressures "Invalid".

Time Set Packer(s) 9:00 ~~A.M.~~ P.M. Time Started Off Bottom 1:09 ~~P.M.~~ A.M. Maximum Temperature 114°  
Initial Hydrostatic Pressure (A) 2063 P.S.I.  
Initial Flow Period Minutes 39 (B) 21\* P.S.I. to (C) 57\* P.S.I.  
Initial Closed In Period Minutes 60 (D) 723\* P.S.I.  
Final Flow Period Minutes 60 (E) 85\* P.S.I. to (F) 135\* P.S.I.  
Final Closed In Period Minutes 90 (G) 1007\* P.S.I.  
Final Hydrostatic Pressure (H) 2058 P.S.I.



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**FLUID SAMPLE DATA**

Company MTM Petroleum, Inc.  
Lease & Well No. Wingate No. 1  
Date 1-29-03 Sec. 31 Twp. 31 S Range 8 W  
Formation Test No. 3 Interval Tested From 4,220 ft. to 4,360 ft. Total Depth 4,360 ft.  
Formation Mississippi

|            | <u>MUD PIT</u> | <u>RECOVERY</u> |
|------------|----------------|-----------------|
| Viscosity  | <u>56</u> CP   | <u>64</u> CP    |
| Weight     | <u>9.3</u>     | <u>9.3</u>      |
| Water Loss | <u>10.0</u> CC | <u>10.0</u> CC  |
| PH Factor  | <u>10.5</u>    | <u>10.5</u>     |

|                         | <u>RESISTIVITY</u>                           | <u>CHLORIDE CONTENT</u> |
|-------------------------|----------------------------------------------|-------------------------|
| Recovery Water          | <u>--</u> @ <u>--</u> °F. <u>--</u> ppm      |                         |
| Recovery Mud            | <u>.84</u> @ <u>69</u> °F. <u>7,500</u> ppm  |                         |
| Recovery Mud Filtrate   | <u>.96</u> @ <u>65</u> °F. <u>7,000</u> ppm  |                         |
| Mud Pit Sample          | <u>.96</u> @ <u>62</u> °F. <u>7,600</u> ppm  |                         |
| Mud Pit Sample Filtrate | <u>1.10</u> @ <u>60</u> °F. <u>6,400</u> ppm |                         |

Sample Taken By ROGER D. FRIEDLY

Witness By Jerry A. Smith

Remarks Pit filtrate triton dish chlorides were 5,500 Ppm.  
Recovery filtrate triton dish chlorides were 6,000 Ppm.

Well LSD:

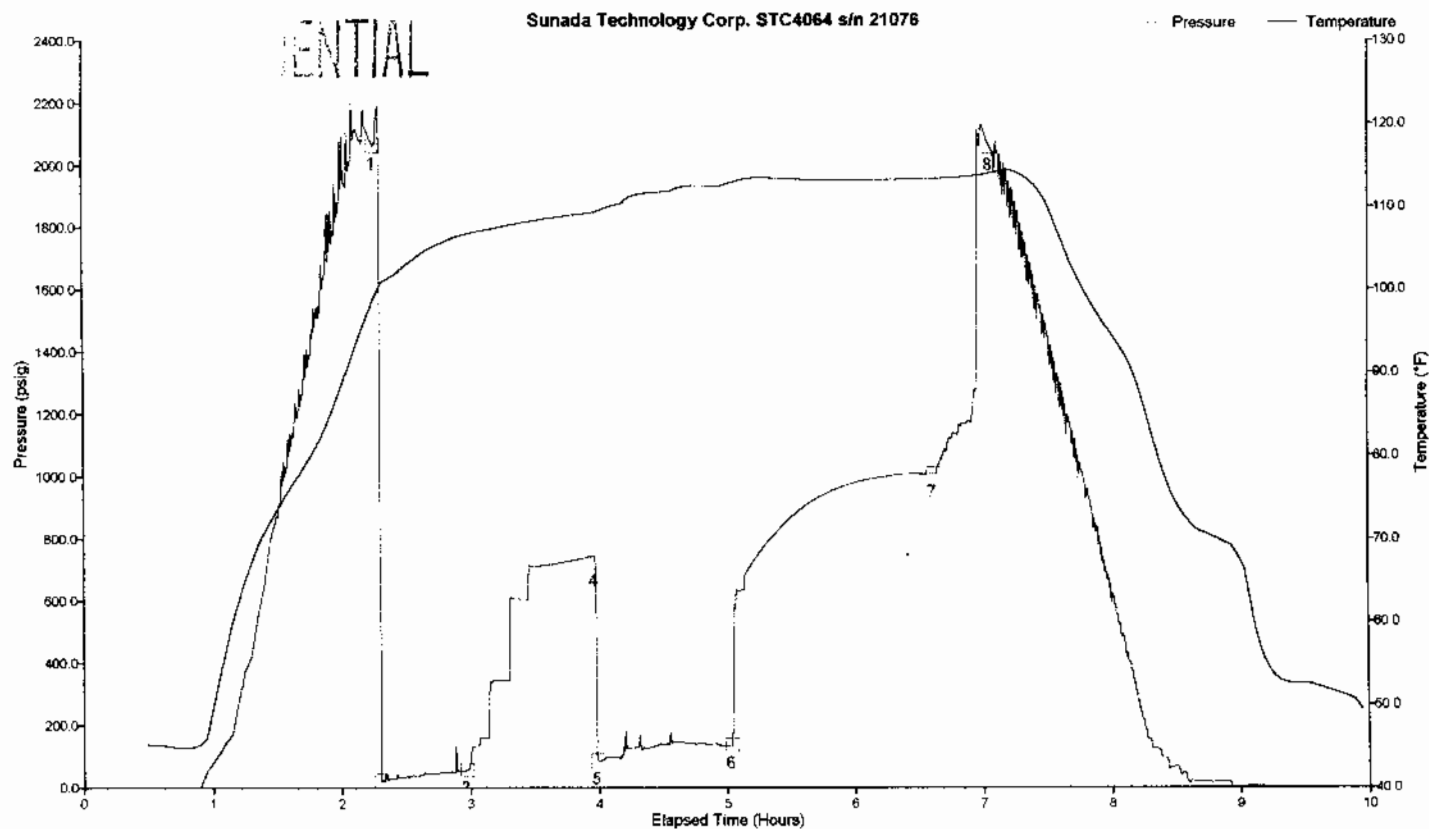
Well Name: WINGATE 1 DST 3

Company: MTM PETROLEUM INC

Battery on: Jan 29, 2003 at 18:42:00

Notes:

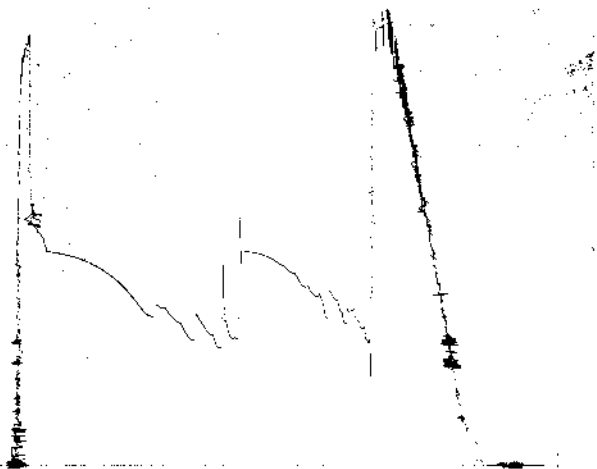
ORIGINAL

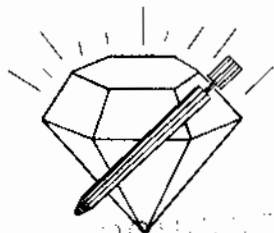


| Tag | Pressure     | Temperature | Comment             |
|-----|--------------|-------------|---------------------|
| 1   | 2063.10 psig | 98.95 °F    | 2003-01-29 20:57:30 |
| 2   | 20.80 psig   | 100.62 °F   | 2003-01-29 21:00:30 |
| 3   | 56.86 psig   | 106.72 °F   | 2003-01-29 21:40:30 |
| 4   | 723.38 psig  | 109.32 °F   | 2003-01-29 22:40:30 |
| 5   | 85.08 psig   | 109.40 °F   | 2003-01-29 22:41:30 |
| 6   | 134.88 psig  | 112.92 °F   | 2003-01-29 23:44:30 |
| 7   | 1007.25 psig | 113.38 °F   | 2003-01-30 01:19:00 |
| 8   | 2058.12 psig | 114.04 °F   | 2003-01-30 01:46:00 |

DST # 3 outside 13386  
MISS

4220-4360  
LOC 1357





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# ORIGINAL

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Company MTM Petroleum, Inc. Lease & Well No. Wingate No. 1

Elevation 1508 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 1700

Date 1-30-03 Sec. 31 Twp. 31S Range 8W County Harper State Kansas

Test Approved By Jerry A. Smith Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,350 ft. to 4,365 ft. Total Depth 4,365 ft.

Packer Depth 4,345 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,350 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set -- ft.

Top Recorder Depth (Inside) 4,331 ft. Recorder Number Elec. Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,362 ft. Recorder Number 13386 Cap. 4,000 psi

Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- psi

Drilling Contractor Pickrell Drilling Co., Inc. - Rig 10 Drill Collar Length 232 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 66 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 10.6 cc. Drill Pipe Length 4,086 ft. I.D. 3 1/2 in.

Chlorides 6,500 P.P.M. Test Tool Length 32 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 15 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong blow. Off bottom of bucket in 1 min. Good, 2 in., blow back during shut-in.

2nd Open: Strong blow. Off bottom of bucket immediately. Good, 5 in., blow back during shut-in. Gas to surface in 27 mins. 18,500 CFD

Recovered 87 ft. of slightly oily & gas cut watery mud = .428040 bbls. (Grind out: 6%-oil; 8%-gas; 15%-water; 71%-mud)

Recovered 58 ft. of slightly gassy & oil cut muddy water = .285360 bbls. (Grind out: 6%-gas; 9%-oil; 35%-mud; 50%-water)

Recovered 58 ft. of oil cut muddy water = .285360 bbls. (Grind out: 2%-oil; 4%-mud; 94%-water)

Recovered 58 ft. of muddy water with a scum of oil = .357280 bbls. (Grind out: 2%-mud; 98%-water)

Recovered 261 ft. of TOTAL FLUID = 1.356040 bbls.

Remarks --

Time Set Packer(s) 3:18 <sup>XXM.</sup> P.M. Time Started Off Bottom 6:18 <sup>XXM.</sup> P.M. Maximum Temperature 110°

Initial Hydrostatic Pressure (A) 2143 P.S.I.

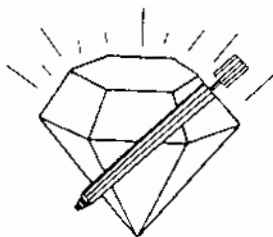
Initial Flow Period Minutes 30 (B) 31 P.S.I. to (C) 78 P.S.I.

Initial Closed In Period Minutes 60 (D) 1038 P.S.I.

Final Flow Period Minutes 30 (E) 57 P.S.I. to (F) 101 P.S.I.

Final Closed In Period Minutes 60 (G) 1048 P.S.I.

Final Hydrostatic Pressure (H) 2093 P.S.I.



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**FLUID SAMPLE DATA**

Company MTM Petroleum, Inc.

Lease & Well No. Wingate No. 1

Date 1-30-03 Sec. 31 Twp. 31 S Range 8 W

Formation Test No. 4 Interval Tested From 4,350 ft. to 4,365 ft. Total Depth 4,365 ft.

Formation Mississippi

|            | <u>MUD PIT</u> | <u>RECOVERY</u> |                     |
|------------|----------------|-----------------|---------------------|
| Viscosity  | <u>66</u> CP   | <u>49</u> CP    |                     |
| Weight     | <u>9.3</u>     | <u>9.0</u>      |                     |
| Water Loss | <u>10.6</u> CC | <u>18.5</u> CC  |                     |
| PH Factor  | <u>11.0</u>    | <u>9.0</u>      | Water<br><u>6.5</u> |

|                         | <u>RESISTIVITY</u>         | <u>CHLORIDE<br/>CONTENT</u> |
|-------------------------|----------------------------|-----------------------------|
| Recovery Water          | <u>.12</u> @ <u>66</u> °F. | <u>65,000</u> ppm           |
| Recovery Mud            | <u>.36</u> @ <u>64</u> °F. | <u>20,500</u> ppm           |
| Recovery Mud Filtrate   | <u>.39</u> @ <u>64</u> °F. | <u>18,000</u> ppm           |
| Mud Pit Sample          | <u>.86</u> @ <u>62</u> °F. | <u>8,500</u> ppm            |
| Mud Pit Sample Filtrate | <u>.90</u> @ <u>66</u> °F. | <u>7,400</u> ppm            |

Sample Taken By ROGER D. FRIEDLY

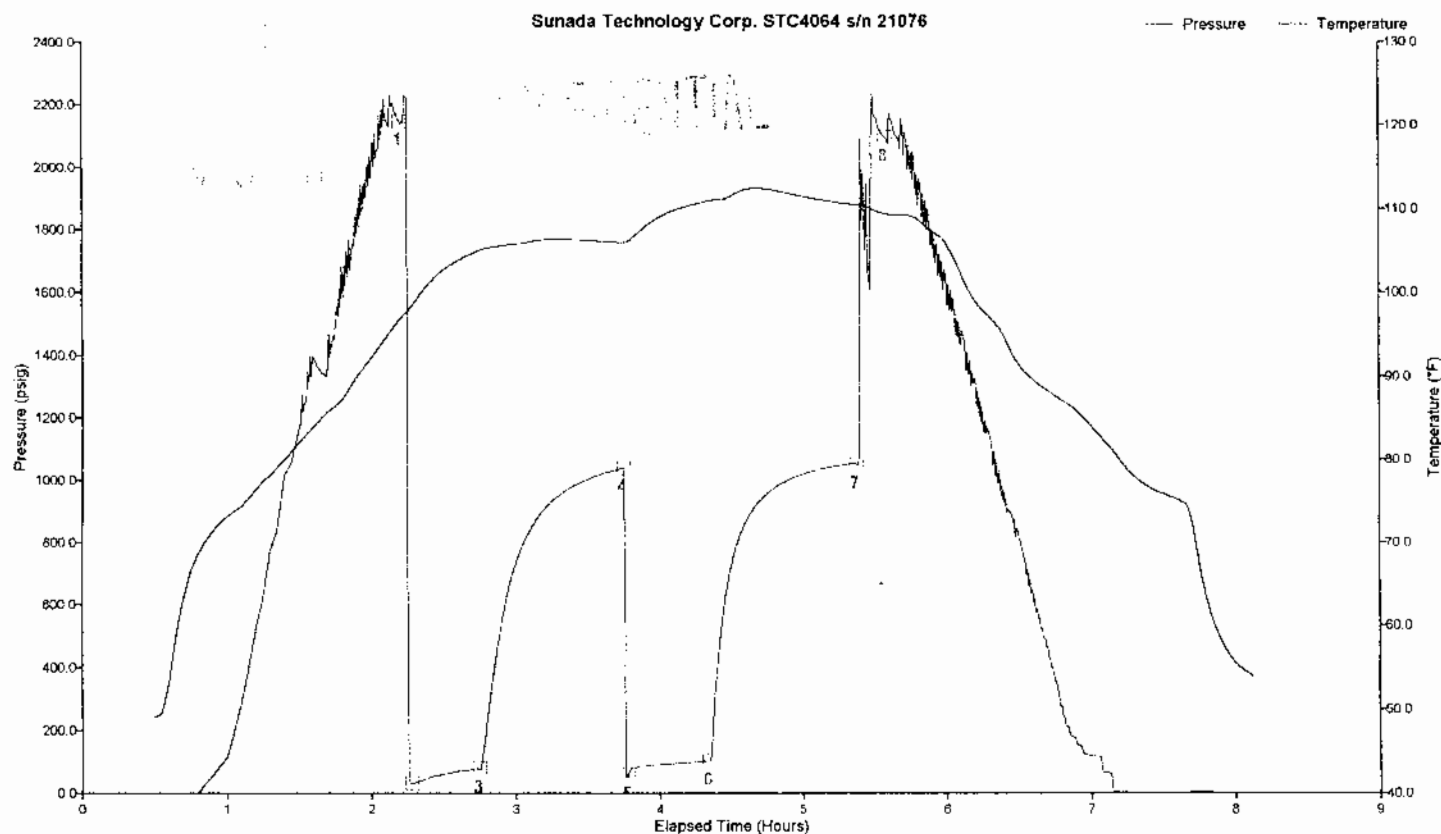
Witness By Jerry A. Smith

Remarks Pit filtrate triton dish chlorides were 6,500 Ppm.  
Recovery filtrate triton dish chlorides were 14,000 Ppm.  
Recovery water dish chlorides were 47,000 Ppm.

Well LSD: DST #4 4350'-4365'  
Well Name: WINGATE 1  
Company: MTM PETROLEUM, INC.  
Battery on: Jan 30, 2003 at 13:03:00

ORIGINAL

Notes: RECOVERED 87' SO&GCWM, 58' SG&OCMW, 58' OCMW, 58' MW, GST 27 FFP  
18,500 CFD.



| Tag | Pressure     | Temperature | Comment             |
|-----|--------------|-------------|---------------------|
| 1   | 2142.60 psig | 96.79 °F    | 2003-01-30 15:15:00 |
| 2   | 30.80 psig   | 98.34 °F    | 2003-01-30 15:20:00 |
| 3   | 77.71 psig   | 104.94 °F   | 2003-01-30 15:48:00 |
| 4   | 1037.70 psig | 105.92 °F   | 2003-01-30 16:48:30 |
| 5   | 56.70 psig   | 106.06 °F   | 2003-01-30 16:50:00 |
| 6   | 101.43 psig  | 110.91 °F   | 2003-01-30 17:24:00 |
| 7   | 1048.47 psig | 110.43 °F   | 2003-01-30 18:25:30 |
| 8   | 2093.32 psig | 109.34 °F   | 2003-01-30 18:37:30 |

